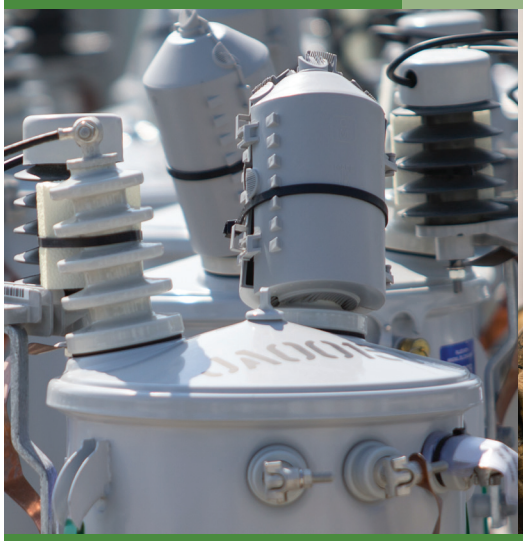
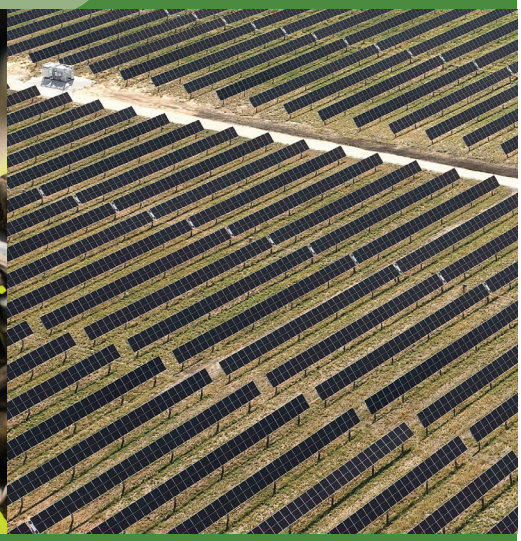
2026







GLOBAL REPORTING INITIATIVE (GRI) AND SUSTAINABILITY ACCOUNTING STANDARDS BOARD (SASB) REPORT (2025 DATA)

PUBLISHED OCTOBER 2026

Ameren

Ameren Corporation – Global Reporting Initiative (GRI) Report

GRI standards are designed to provide stakeholders with useful information regarding industry topics. GRI standards are the world's most widely used for sustainability reporting. This report reflects year-end 2025 data with reference to the GRI standards. The following updated disclosure metrics have been utilized—GRI 2: General Disclosures 2021 and GRI 3: Material Topics 2021.

Ameren Corporation, through its subsidiaries, operates primarily in Missouri and Illinois. Unless otherwise noted, responses are for Ameren Corporation.

GRI 2: General Disclosures		
The Organization and its Reporting Practices		
Disclosure	**Description**	**Ameren Response**
2-1	Organizational details	Ameren Corporate Facts
2-2	Entities included in the organization's sustainability reporting	Ameren Corporate Facts
2-3	Reporting period, frequency, and contact point	Report published in October 2026 for reporting period of January 1, 2025, to December 31, 2025, unless otherwise stated. The report is published annually and covers the fiscal year. Contact: sustainability@ameren.com
2-4	Restatements of information	No restatements
2-5	External assurance	2025 Annual Report, see pgs. 80-85

Activities and Workers		
Disclosure	**Description**	**Ameren Response**
2-6	Activities, value chain, and other business relationships	Our Businesses
2-7	Employees	2025 Annual Report, see pgs. 16-17
Governance		
Disclosure	**Description**	**Ameren Response**
2-9	Governance structure and composition	Proxy Statement, see pgs. 11-13, 18-49 Ameren Corporate Governance 2025 Annual Report, see pgs. 8-10, 163-164
2-10	Nomination and selection of the highest governance body	Proxy Statement, see pgs. 18-27
2-11	Chair of the highest governance body	Proxy Statement, see pgs. 33-36
2-12	Role of the highest governance body in overseeing the management of impacts	Proxy Statement, see pgs. 26-32 Committee Charters
2-13	Delegation of responsibility for managing impacts	Proxy Statement, see pgs. 26-32 Committee Charters
2-14	Role of the highest governance body in sustainability reporting	Proxy Statement, see pgs. 18-32
2-15	Conflicts of interest	Code of Ethics, see pgs. 21-26 Proxy Statement, see pgs. 44-46

Governance		
Disclosure	**Description**	**Ameren Response**
2-16	Communication of critical concerns	Policy Regarding Communications to the Board of Directors Proxy Statement, see pg. 41
2-17	Collective knowledge of the highest governance body	Proxy Statement, see pgs. 18-25
2-18	Evaluation of the performance of the highest governance body	Proxy Statement, see pg. 41
2-19	Remuneration policies	Proxy Statement, see pgs. 47-48
2-20	Process to determine remuneration	Proxy Statement, see pgs. 47-93
2-21	Annual total compensation ratio	Proxy Statement, see pg. 90
Strategies, Policies and Practices		
Disclosure	**Description**	**Ameren Response**
2-22	Statement on sustainable development strategy	Sustainability and Impact Report, see pg. 4
2-23	Policy commitments	Ameren Corporate Governance Code of Ethics
2-24	Embedding policy commitments	Ameren Corporate Governance Code of Ethics Partner Resources Supplier Resources Supplier Policies & Risk Compliance Resources
2-25	Processes to remediate negative impacts	Code of Ethics, see pgs. 8-12
2-26	Mechanisms for seeking advice and raising concerns	Code of Ethics, see pgs. 8-12

Strategies, Policies and Practices		
Disclosure	**Description**	**Ameren Response**
2-27	Compliance with laws & regulations	2025 Annual Report
2-28	Membership associations	Political Contributions of Trade Associations of which Ameren is a Member, 2025 Resiliency and Reliability Report, see pg. 10
Stakeholder Engagement		
Disclosure	**Description**	**Ameren Response**
2-29	Approach to stakeholder engagement	Our Communities IRP Stakeholder Process Proxy Statement, see pg. 32 Sustainability and Impact Report Ameren uses a structured approach to identify and engage stakeholders and communities that may be affected by or have an interest in its operations, projects, and community initiatives. Stakeholders may include customers, local governments, community organizations, nonprofit partners, business leaders, educational institutions, and neighborhood representatives. Engagement activities help Ameren understand community priorities, strengthen relationships, and inform outreach and investment efforts. Ameren engages stakeholders and communities during the planning phases of significant projects and investments. Through stakeholder meetings, workshops, advisory forums, and outreach with local organizations and leaders, Ameren seeks to gather community perspectives and identify potential concerns before major project milestones are reached. These engagement activities help inform project planning and support transparent communication throughout project development. Ameren's community engagement activities are guided by principles intended to promote collaboration, transparency, accessibility, and two-way communication. Depending on the nature of a project or issue, engagement may include stakeholder meetings, community workshops, advisory boards, public information sessions, and direct outreach to local organizations and leaders. Feedback received through these activities is shared with appropriate internal stakeholders and considered in planning and decision-making processes, as applicable.

Stakeholder Engagement		
Disclosure	**Description**	**Ameren Response**
2-30	Collective bargaining agreements	2025 Annual Report, see pgs. 16-17
GRI 3: Material Topics		
Disclosure	**Description**	**Ameren Response**
3-1	Process to determine material topics	Addressed throughout the Sustainability and Impact Report. Also referenced in the United Nations Sustainable Development Goals Mapping.
3-2	List of material topics	Sustainability and Impact Report United Nations Sustainable Development Goals Mapping
3-3	Management of material topics	Addressed throughout the Sustainability and Impact Report. United Nations Sustainable Development Goals Mapping
Economic Standards		
GRI 201: Economic Performance		
Disclosure	**Description**	**Ameren Response**
201-1	Direct economic value generated and distributed	See Appendix 1
201-2	Financial implications and other risks and opportunities due to climate change	2025 Annual Report, see pgs. 23-25 IRP and Risk Analysis Resiliency and Reliability Report
201-3	Defined benefit plan obligations and other retirement plans	2025 Annual Report Proxy Statement, see pgs. 79-83
201-4	Financial assistance received from government	Ameren does not centrally track the annual amount of tax credits or other incentives received from governmental entities.

GRI 205: Anti-Corruption		
Disclosure	**Description**	**Ameren Response**
205-2	Communication and training about anti-corruption policies and procedures	Ameren's Code of Ethics applies to all co-workers, officers, and directors and establishes expectations related to ethical conduct, anti-corruption, conflicts of interest, compliance with laws and regulations, reporting concerns, and prohibition of retaliation. The Code serves as the foundation of Ameren's Ethics and Compliance Program, which is led and managed by the Chief Ethics and Compliance Officer (CECO) with oversight by the Board's Audit and Risk Committee. The Code is distributed to all employees and is available publicly through Ameren's website within its corporate governance resources. Specifically, the Code includes a dedicated section on "Preventing Bribery and Corruption" that outlines Ameren's anti-corruption position and standards, prohibition of bribery and kickbacks, compliance with applicable anti-corruption laws, and reporting requirements. Ameren communicates its ethics and anti-corruption expectations to 100% of employees through its distribution, certification and training to employees on at least an annual basis. Annual Code of Ethics training is required for all employees and reinforces expectations related to ethical decision-making, anti-corruption, conflicts of interest, regulatory compliance, and reporting obligations. Employees are expected to understand and uphold the principles contained in the Code and seek guidance whenever they encounter or have a question regarding potential ethics or compliance concerns. Ameren maintains an annual ethics certification process through which applicable employees, officers, and directors certify compliance with the Code of Ethics and disclose potential conflicts of interest or other activities requiring review and approval. This process promotes accountability and supports the identification and management of potential ethics and compliance issues or risks across the organization. In addition, Ameren has participated in and celebrated National Compliance and Ethics Week annually since 2000. During this week, employees receive ethics-related communications, educational resources, and awareness activities focused on reinforcing the principles of the Code of Ethics and fostering a culture of integrity. Ameren provides multiple channels for employees and other stakeholders to seek guidance or report potential ethics and compliance concerns. Concerns may be raised through supervisors, Human Resources, the Chief Ethics and Compliance Officer, or through confidential and anonymous reporting mechanisms. Reports are reviewed and investigated through established ethics and compliance procedures. Ameren prohibits

GRI 205: Anti-Corruption		
Disclosure	**Description**	**Ameren Response**
205-2 (continued)	Communication and training about anti-corruption policies and procedures (continued)	retaliation against individuals who report concerns in good faith or participate in investigations and may impose disciplinary action, up to and including termination of employment, for violations of the Code of Ethics. Through these processes, Ameren seeks to promote ethical conduct, compliance with applicable laws and regulations, and a culture in which employees feel empowered to raise concerns and seek guidance when needed.
205-3	Confirmed incidents of corruption and actions taken	None. As part of the inquiry conducted by our independent public accounting firm, we regularly provide all such reports that the firm considers in issuing its annual letter.
GRI 206: Anti-Competitive Behavior		
Disclosure	**Description**	**Ameren Response**
206-1	Legal actions for anti-competitive behavior, anti-trust, and monopoly practices	Material legal proceedings (all types) are discussed in the 2025 Form 10-K; see Note 2—Rate and Regulatory Matters, pg. 103, Note 9—Callaway Energy Center, pg. 130, and Note 14—Commitments and Contingencies under Part II, Item 8, pg. 149
GRI 207: Tax		
Disclosure	**Description**	**Ameren Response**
207-1	Approach to tax	Taxes are discussed throughout the 2025 Form 10-K, see pg. 17-28, 41-59, 71-76, 86-107, 112-113, 134-135, 141-147, 154-160, 167-169
207-2	Tax governance, control, and risk management	Taxes are discussed throughout the 2025 Form 10-K, see pg. 17-28, 41-59, 71-76, 86-107, 112-113, 134-135, 141-147, 154-160, 167-169
207-3	Stakeholder engagement and management of concerns related to tax	Taxes are discussed throughout the 2025 Form 10-K, see pg. 17-28, 41-59, 71-76, 86-107, 112-113, 134-135, 141-147, 154-160, 167-169

Environmental Standards

GRI 302: Energy

<table>
<tr><th>Disclosure</th><th>Description</th><th>Ameren Response</th></tr>
<tr><td>302-1</td><td>Energy consumption within the organization</td><td>Electricity consumed within the organization, which is included in our reported Scope 2 emissions.
<table><tr><th>Year</th><th>Electricity Consumption (MWh)</th></tr><tr><td>2025</td><td>152,975</td></tr><tr><td>2024</td><td>141,776</td></tr><tr><td>2023</td><td>135,527</td></tr></table>
Resiliency and Reliability Report, see pg. 8</td></tr>
<tr><td>302-3</td><td>Energy intensity</td><td>EEI-AGA Sustainability Template, see pgs. 7-8</td></tr>
<tr><td>302-4</td><td>Reduction of energy consumption</td><td>EEI-AGA Sustainability Template, see pg. 2
Ameren Missouri 2025-2027 MEEIA Plan
Ameren Illinois Energy Efficiency Program
Energy Efficiency Programs</td></tr>
<tr><td>302-5</td><td>Reductions in energy requirements of products and services</td><td>EEI-AGA Sustainability Template, see pg. 2
Ameren Missouri 2025-2027 MEEIA Plan
Ameren Illinois Energy Efficiency Program
Energy Efficiency Programs</td></tr>
</table>

GRI 303: Water and Effluents

Disclosure	Description	Ameren Response
303-1	Interactions with water as a shared resource	The reporting boundary for water data includes the following 13 energy generation centers: two coal, one nuclear, two hydroelectric dams, one pumped storage facility, and seven combustion turbine generators (CTGs). Non-generation facilities account for less than 1% of total water use, and each non-generation site is estimated to contribute less than 0.01% of total withdrawals, representing an immaterial share of overall water accounting.

GRI 303: Water and Effluents		
Disclosure	**Description**	**Ameren Response**
303-1 (continued)	Interactions with water as a shared resource (continued)	The majority of generation comes from thermal energy centers (i.e., coal and nuclear), which rely on large volumes of fresh surface water for cooling during operation. As we transition to a cleaner and more diverse generation portfolio, we are targeting a 95% reduction in surface water withdrawals for thermal generation by 2045, using 2005 as the baseline. Oversight of water-related issues, including water stewardship, is embedded at the highest levels of the organization. The President and CEO holds the highest level of direct responsibility for water-related matters. This includes overseeing senior leadership responsible for managing water-related risks, compliance with environmental regulations, and the impacts of climate change on water resources. Ameren's Environmental Management Information System (EMIS) supports the communication of environmental management information across Ameren's operations and to external stakeholders. The system supports the sharing of environmental performance data, compliance requirements, water-related project updates, and corrective actions internally, while also supporting environmental reporting and disclosures provided to regulators and other stakeholders. These topics are regularly discussed in executive meetings and are incorporated into materials presented to the Board of Directors and the Nuclear, Operations and Environmental Sustainability Committee, where management regularly presents information regarding the company's generation strategy, operational matters that impact water usage, and climate-related disclosures.
303-2	Management of water discharge-related impacts	Ameren reported no fines, enforcement orders, or other penalties for water-related regulatory violations in 2025. To prevent and respond to incidents, Ameren implements Spill Prevention Control and Countermeasures (SPCC) Plans at all facilities with significant oil storage. These plans include monthly inspections, spill response procedures, and annual training and drills to ensure preparedness and compliance with EPA regulations under the NPDES. In its efforts to reduce, reuse, or recycle effluents, Ameren has transitioned from wet to dry ash handling at its coal-fired energy centers, significantly lowering water usage and contamination risks. Wastewater treatment systems have been upgraded, and recycled water is used at select facilities for flue gas desulfurization and cooling tower operations.

GRI 303: Water and Effluents

Disclosure	Description	Ameren Response
303-3	Water withdrawal	Our hydroelectric generation represents the largest source of freshwater withdrawal (approximately 95% of total withdrawal) but accounts for only about 4% of net generation. In 2025, our Keokuk Energy Center (a run-of-river facility on the Mississippi River) represented 81%, and Bagnell Dam (on the Osage River) represented 14% of total withdrawal. Surface and groundwater volumes at hydroelectric and coal energy centers are calculated based on the design pump flow rate multiplied by run times for each energy center. The principal sources of surface freshwater withdrawal are within the upper Mississippi and Missouri River basins. Groundwater withdrawal at our nuclear energy center is estimated using the design pump flow rate multiplied by run time, while surface withdrawals are measured by flow meters at intake points.

Category	2023	2024	2025	Units
Total water withdrawal	48,870,891	57,350,824	58,733,571	megaliters
Total freshwater withdrawal	48,870,891	57,350,824	58,733,571	megaliters
Less: total freshwater withdrawal from hydroelectric energy centers (Keokuk, Osage and Taum Sauk)*	45,369,844	53,989,391	56,089,687	megaliters
Total freshwater withdrawal from thermal generation energy centers	3,501,047	3,361,433	2,643,884	megaliters
Total and freshwater withdrawal intensity from thermal generation*	113	109	86	m3/MWh of net generation within reporting boundary
Total water withdrawal by source:				
Fresh surface water	48,865,567	57,345,530	58,727,166	megaliters
Groundwater-renewable	5,194	5,184	6,304	megaliters
Third party sources	130	110	102	megaliters
Non-renewable groundwater; Produced/entrained; Seawater/brackish water	-	-	-	megaliters

*Hydroelectric facilities significantly influence Ameren's reported water withdrawals because water passing through hydroelectric generating units is counted as withdrawn before being returned to the source waterbody. To provide additional context on operational water use and stewardship performance, Ameren separately tracks thermal generation water withdrawals, which serve as the basis for its water reduction targets and long-term water stewardship strategy.

GRI 303: Water and Effluents

Disclosure	Description	Ameren Response
303-4	Water discharge	All energy centers measure water discharge at one-minute intervals, daily, or sometimes weekly depending on the site, and include this data in monthly Discharge Monitoring Reports (DMRs). Our coal, nuclear, and hydro energy centers discharge to surface waters within the Mississippi and Missouri River Basins. Discharge volumes at coal-fired, nuclear, and hydroelectric energy centers are estimated based on the design pump flow rate multiplied by run times.

Category	2023	2024	2025	Units
Total water discharged	48,842,910	57,323,604	58,714,649	megaliters
Total water discharge by destination:				
Fresh surface water	48,842,893	57,323,591	58,714,637	megaliters
Third party destinations	17	13	12	megaliters
Groundwater; Produced/entrained; Seawater/brackish water	-	-	-	megaliters

Disclosure	Description	Ameren Response
303-5	Water consumption	

Category	2023	2024	2025	Units
Total freshwater water consumption	27,745	27,032	18,740	megaliters
Total water consumption	27,745	27,032	18,740	megaliters
Total and freshwater water consumption intensity	0.87	0.84	0.58	m3/MWh of net generation within reporting boundary
Water recycled/reused	985,233	1,137,107	679,037	megaliters

GRI 305: Emissions

Disclosure	Description	Ameren Response
305-1	Direct (Scope 1) GHG emissions	

GHG Emissions Category	2023	2024	2025	Units
Total Scope 1 GHG emissions (absolute)	19,883,180	18,459,425	21,145,778*	$MTCO_2e$

Resiliency and Reliability Report, see pgs. 8, 16

* 2025 GHG emissions data have been independently assured by ERM Certification and Verification Services as part of the limited assurance engagement. The corresponding assurance statement is anticipated to be published in the December 2026 update of the Resiliency and Reliability Report.

GRI 305: Emissions

305-2 — Energy indirect (Scope 2) GHG emissions

GHG Emissions Category	2023	2024	2025	Units
Total Scope 2 GHG emissions (location-based)	84,831	80,295	86,638*	$MTCO_2e$

Resiliency and Reliability Report, see pgs. 8, 16

* 2025 GHG emissions data have been independently assured by ERM Certification and Verification Services as part of the limited assurance engagement. The corresponding assurance statement is anticipated to be published in the December 2026 update of the Resiliency and Reliability Report.

305-3 — Other indirect (Scope 3) GHG emissions

Scope 3 Category	2023	2024	2025	Units
Purchased goods and services	1,800,530	1,764,528	963,150	$MTCO_2e$
Capital goods	481,327	310,545	420,118	$MTCO_2e$
Fuel- and energy-related activities (not included in Scope 1 or Scope 2)	9,827,717	8,538,261	8,886,473	$MTCO_2e$
Upstream transportation and distribution	517,345	454,901	504,864	$MTCO_2e$
Waste generated in operations	29,810	59,432	17,034	$MTCO_2e$
Business travel	5,948	6,912	5,339	$MTCO_2e$
Employee commuting	6,812	6,328	6,280	$MTCO_2e$
Use of sold products	3,930,473	3,930,473	4,408,504	$MTCO_2e$
Total Scope 3 GHG emissions	16,599,962	15,071,381	15,211,761*	$MTCO_2e$

Resiliency and Reliability Report, see pgs. 8, 16

* 2025 GHG emissions data have been independently assured by ERM Certification and Verification Services as part of the limited assurance engagement. The corresponding assurance statement is anticipated to be published in the December 2026 update of the Resiliency and Reliability Report.

305-4 — GHG emissions intensity

EEI-AGA Sustainability Template, see pg. 3

305-5 — Reduction of GHG emissions

Sustainability and Impact Report

Resiliency and Reliability Report

GRI 305: Emissions		
Disclosure	**Description**	**Ameren Response**
305-6	Emissions of ozone-depleting substances (ODS)	We do not produce, import or export ODS. Therefore, this disclosure is not applicable. We follow the requirement of the 40 CFR 82 Subpart F requiring Recycling of ODS and maintenance/repair of ODS equipment.
305-7	Nitrogen oxides (NOx), sulfur oxides (SOx), and other significant air emissions	EEI-AGA Sustainability Template, see pgs. 7-8
GRI 306: Waste		
Disclosure	**Description**	**Ameren Response**
306-1	Waste generation and significant waste-related impacts	Sustainability and Impact Report, see pgs. 9 and 12 EEI-AGA Sustainability Template, see pg. 4 Managing Coal Combustion Residuals
306-2	Management of significant waste-related impacts	Sustainability and Impact Report, see pgs. 9 and 12 EEI-AGA Sustainability Template, see pg. 4 Managing Coal Combustion Residuals Waste-related activities are monitored through facility-level environmental management processes, waste vendor reporting, inventory recovery programs, and an Environmental Management Information System (EMIS). Waste-related information is reviewed to support regulatory compliance, identify waste minimization opportunities, evaluate recycling performance, and inform continuous improvement efforts across operations. Efforts to reduce waste generation are supported through the Investment Recovery and Waste Minimization Program and broader operational improvement initiatives, including the COST (Creating Opportunities, Salvaging Treasures) Program. These efforts focus on improving material utilization, optimizing inventory management, reducing unnecessary purchases, extending asset life, increasing internal reuse opportunities, and identifying ways to reduce waste generated during operational and maintenance activities. Ameren seeks to reduce the generation of hazardous waste through operational practices designed to minimize waste at its source. These efforts include evaluating opportunities to substitute hazardous chemicals and solvents with less hazardous alternatives where practical, improving material utilization, and incorporating waste minimization considerations into operational and remediation activities. For hazardous waste that is generated, established processes govern their handling, transportation, treatment, and

GRI 306: Waste		
Disclosure	**Description**	**Ameren Response**
306-2 (continued)	Management of significant waste-related impacts (continued)	disposal in accordance with applicable local, state, and federal requirements. Approved waste management vendors are utilized, while compliance assessments, training, and oversight help support responsible waste management throughout the waste lifecycle. Continuous evaluation of waste reduction, recycling, reuse, and material recovery opportunities occurs through the Waste Minimization Program and related operational initiatives. These efforts are intended to increase diversion opportunities, improve waste-related data quality, support operational efficiencies, and inform future performance objectives.
306-3	Waste generated	Sustainability and Impact Report, see pgs. 9, 12 EEI-AGA Sustainability Template, see pg. 4 Managing Coal Combustion Residuals
306-4	Waste diverted from disposal	Sustainability and Impact Report, see pgs. 9, 12 EEI-AGA Sustainability Template, see pg. 4 Managing Coal Combustion Residuals Ameren seeks opportunities to extend the useful life of materials and equipment through reuse, refurbishment, redeployment, inventory transfers, resale, donation, and recovery programs. The company's operational improvement activities support reuse of materials whenever appropriate, helping reduce disposal volume requirements while improving resource efficiency.
306-5	Waste directed to disposal	Sustainability and Impact Report, see pgs. 9, 12 EEI-AGA Sustainability Template, see pg. 4 Managing Coal Combustion Residuals
Social Standards		
GRI 401: Employment		
Disclosure	**Description**	**Ameren Response**
401-2	Benefits provided to full-time employees that are not provided to temporary or part-time employees	Ameren's Benefits
401-3	Parental leave	Ameren's Benefits

GRI 402: Labor/Management Relations		
Disclosure	**Description**	**Ameren Response**
402-1	Minimum notice periods regarding operational changes	We comply with applicable laws and collective bargaining agreements.
GRI 403: Occupational Health and Safety		
Disclosure	**Description**	**Ameren Response**
403-1	Occupational health and safety management system	Safety Ameren actively monitors contractor safety performance and publicly reports contractor safety statistics on a monthly basis, demonstrating transparency and accountability. For example, detailed contractor safety performance data for 2025 is available on our website. Contractor Services Supervisors as well as Ameren Safety Pros provide support by way of field visits for T&D work. These field visits provide an opportunity to gather data on what takes place out in the field. There are also paired field visits with the Contractor Services Supervisors and Ameren Safety Pros. These paired field visits allow us to level set on what we see out in the field and provide feedback to our contractor partners.
403-2	Hazard identification, risk assessment, and incident investigation	Ameren uses a comprehensive safety management system and a mindset of continuous improvement to reduce the risk of injuries to co-workers. • Safety is evaluated and managed for routine and non-routine work and extensive training is completed to provide co-workers with the skills needed to recognize, evaluate, and mitigate risks encountered on the job. • Ameren conducts quality reviews of safety processes to ensure the processes are functioning as intended and to potentially identify opportunities for improvement. Ameren has an extensive safety staff, including, but not limited to industrial hygiene, fire protection, and occupational medical professionals, many of whom are certified in their field such as CSP (Certified Safety Professional), CIH (Certificate in Industrial Health), COHN (Certified Occupational Health Nurse), and CFPS (Certified Fire Protection Specialist). Co-workers can communicate safety concerns in several different ways, including, but not limited to, communicating a concern to any member of Ameren management, submitting Good Catch/Near Miss reports (events where no injury or damage occurs but was possible with a slight change of circumstances).

GRI 403: Occupational Health and Safety		
Disclosure	**Description**	**Ameren Response**
403-2 (continued)	Hazard identification, risk assessment, and incident investigation (continued)	• Ameren promotes a safe-to-say culture where co-workers are assured reprisals are not taken should they report a safety concern. Additionally, the Good Catch/ Near Miss program allows anonymous reporting. • Every co-worker is expected to use Stop Work Authority to address unexpected changes, disruptions or hazards. • Ameren standardized what quality job briefings should look like, trained all field-based co-workers on the standard and implemented an assessment process for leaders to gauge the application of the quality elements during job safety briefing discussions. • Ameren has a robust safety event analysis system that includes the use of root cause analysis tools. Corrective actions from these analyses are captured in a software program to track and drive completion of improvement opportunities. The hierarchy of controls is embedded in the company safety culture, which includes the safety event analysis process. Ameren uses both lagging and leading safety indicators to evaluate and improve safety performance. The company performs monthly audits of lagging indicators, including recordable and lost workday injuries, and uses data analytics to identify leading indicators that drive safety performance. Targets are established for these metrics, and all co-workers are responsible for achieving these goals. Ameren uses leading KPIs such as c2c participation and quality job briefings, with participation and job-briefing targets updated on a yearly basis to maintain broad awareness and support top-quartile safety performance.
403-3	Occupational health services	Ameren uses a third-party medical van and medical clinics to maintain a comprehensive medical surveillance program, ensure that co-workers are fit for specialized and demanding job roles, such as emergency response, and confirm that exposure to airborne contaminants, noise, and other environmental hazards are not adversely affecting co-workers' health. The program is managed and supported by certified occupational health nurses and certified safety professionals.

GRI 403: Occupational Health and Safety		
Disclosure	**Description**	**Ameren Response**
403-4	Worker participation, consultation, and communication on occupational health and safety	Co-worker engagement in the safety processes is widespread and key to the success of injury reduction. This includes but is not limited to co-workers serving on safety committees to identify safety issues in the workplace and work to find solutions to lower the risk of injury to all co-workers. The committees keep minutes for review by the entire group and elevate as needed. Committees generally meet monthly, with the frequency being determined by risk of the work performed and the safety opportunities that are being worked on. Most of Ameren's safety committees work at the local level, but the committees and their members can escalate any safety issue or concern through supervision, field safety professionals, and the Good Catch/Near Miss reporting process. Ameren also operates a Good Catch/Near Miss program that all co-workers can use to share events that did not result in injury but had the potential to do so. This allows proactive actions to take place and prevents a recurrence. These reports are shared company-wide. Ameren also hosts monthly safety calls for all employees where operational leaders highlight the learnings and corrective actions for significant injury and Good Catch/Near Miss events.
403-5	Worker training on occupational health and safety	Employee Safety Ameren employees are assigned mandatory regulatory and safety training through the corporate LMS. Certain courses require annual or periodic recertification, and completion is tracked and monitored. Ameren provides comprehensive safety training for all contractors through a structured set of publicly available programs and requirements. Contractors are required to complete formal training on Ameren's Safety1Source system, which covers event reporting, accident investigation, and compliance. The Worker Beware® program, offered by Ameren Illinois, educates contractors on electrical and natural gas safety near Ameren facilities. Additionally, Ameren requires contractors to complete a Site-Specific Safety Plan before work begins, ensuring all personnel are trained and emergency ready. Ameren's public safety portal also provides ongoing workplace safety guidelines and resources for contractors. These measures collectively demonstrate Ameren's commitment to standardized, verifiable, and accessible contractor safety training.
403-6	Promotion of worker health	Ameren's Benefits

GRI 403: Occupational Health and Safety		
Disclosure	**Description**	**Ameren Response**
403-7	Prevention and mitigation of occupational health and safety impacts directly linked by business relationships	Ameren requires all suppliers and contractors to register with Avetta, a third-party verification company, as part of its supplier risk compliance program, ensuring independent certification of qualifications, insurance, safety records, and training documentation before contractors are permitted to work on Ameren property. Supplier qualifications, compliance requirements, and resources are available on our website. Additionally, Ameren's Site-Specific Safety Plan (SSSP) template mandates contractors to submit detailed safety plans, identify safety representatives, and provide documentation of safety training and risk controls prior to site mobilization. Ameren also requires contractors to undergo background checks and drug/alcohol testing before mobilization. This is part of our safety screening process for contingent workers and contractors. Ameren has implemented robust operating guidelines to manage contractor safety, ensuring alignment with OSHA standards and ANSI Z10 principles. Contractors are required to report all safety-related events, including near misses and OSHA-reportable incidents, through Ameren's Safety1Source system as detailed in the Contractor Event Management Guidelines. Before any work begins, contractors must submit a Site-Specific Safety Plan reviewed by Ameren Safety, which includes emergency action plans, first aid requirements, and event reporting protocols. Additional resources such as the General Foreman – Supervisors Toolkit emphasize job briefings and OSHA compliance for contractor supervisors. Finally, Ameren mandates adherence to its Contractor Code of Conduct Policy to maintain professional conduct and compliance with safety standards.
403-8	Workers covered by an occupational health and safety management system	All of Ameren's ~9,000 co-workers are involved in its safety management program. Ameren's safety management program is designed not only reduce the risk of injury but also to comply with governmental regulations, including, but not limited to those issued by or relating to OSHA (Occupational Safety and Health Administration), the CDC (Centers for Disease Control and Prevention), and governmental Fire Protection codes. One of Ameren's fundamental safety management programs is a job behavior observation program, called "co-worker-to-co-worker." This observation program encourages Ameren co-workers, in the office and in the field, to observe, note, and provide feedback (to positively reinforce safe behaviors and to provide constructive feedback if opportunities are observed) to co-workers and others around them. Over 70% of co-workers are engaged in this program. Ameren is also routinely audited by its insurers to assist in complying with governmental regulations and lowering the risk of injury or illness to co-workers.

GRI 403: Occupational Health and Safety		
Disclosure	**Description**	**Ameren Response**
403-9	Work-related Injuries	EEI-AGA Sustainability Template, see pgs. 4, 8, 11, 15 Ameren collects contractor safety information through its Safety1Source System. Events are reviewed and any questions or comments are given to the contractor for response. Specific events based on severity of injury or circumstance require the contractor to present cause information, required corrective action plans, and opportunities to prevent recurrence to Ameren leaders. Ameren leaders must approve the plan before work can continue. Contractor safety statistics and other performance information are used to support organizational oversight, contractor engagement, and continuous improvement. Ameren reports contractor work-related injury and fatality information separately where the underlying data are available and sufficiently complete.
403-10	Work-related ill health	EEI-AGA Sustainability Template, see pgs. 4, 8, 11, 15
GRI 404: Training and Education		
Disclosure	**Description**	**Ameren Response**
404-3	Percentage of employees receiving regular performance and career development reviews	Management: All (one hundred percent) management (non-union) co-workers are assigned actions in our Performance Management process, including setting performance goals, creating a development plan and receiving mid-year and year-end performance reviews. This is a collaborative effort between leaders and co-workers and expected to be completed at all levels of the organization. Bargaining Unit: One hundred percent of our employees are provided with the opportunity for a review, but it is not required in all roles. In 2025, Ameren conducted an annual employee engagement survey to obtain coworker feedback on workplace culture, leadership, engagement and the overall employee experience, with results used to inform continuous improvement initiatives across the organization. In addition, eligible employees, including non-officer and non-sales employees, participate in variable performance-based compensation programs that align rewards with individual and company performance objectives.
GRI 407: Freedom of Association and Collective Bargaining		
Disclosure	**Description**	**Ameren Response**
407-1	Operations and suppliers in which the right to freedom of association and collective bargaining may be at risk	None known. Ameren complies with applicable laws, rules, and regulations. Freedom of association is addressed in both Ameren's Code of Ethics and Human Rights Policy Statement.

GRI 408: Child Labor		
Disclosure	**Description**	**Ameren Response**
408-1	Operations and suppliers at significant risk for incidents of child labor	None known. Ameren complies with applicable laws, rules, and regulations, and addresses the prohibition of child labor in our Human Rights Policy Statement. Ameren has a policy which prohibits these practices as a part of our terms and conditions of purchase. Ameren contract template language and standard purchase orders include a Compliance with Laws section that requires compliance with all "local, state, and federal laws, statutes, ordinances, rules, regulations, restrictions, standards, executive orders, and requirements of all governmental or regulatory authorities".
GRI 409: Forced or Compulsory Labor		
Disclosure	**Description**	**Ameren Response**
409-1	Operations and suppliers at significant risk for incidents of forced or compulsory labor	None known. Ameren complies with applicable laws, rules, and regulations, and addresses forced or compulsory labor in our Human Rights Policy Statement. Ameren has a policy which prohibits these practices as a part of our terms and conditions of purchase. Ameren contract template language and standard purchase orders include a Compliance with Laws section that requires compliance with all "local, state, and federal laws, statutes, ordinances, rules, regulations, restrictions, standards, executive orders, and requirements of all governmental or regulatory authorities".
GRI 413: Local Communities		
Disclosure	**Description**	**Ameren Response**
413-1	Operations with local community engagement, impact assessments, and development programs	Community Engagement Social Impact Sustainability and Impact Report, see pg. 21
GRI 415: Public Policy		
Disclosure	**Description**	**Ameren Response**
415-1	Political contributions	Ameren and its subsidiaries publicly disclose political contributions on a semi-annual basis, including in-kind contributions. In-kind contributions are generally calculated at the current market value, as required by applicable laws, rules, and regulations. On an annual basis, Ameren and its subsidiaries publicly disclose the portion of dues or other payments to trade associations, including 501(c)(4) organizations, that are used for lobbying activities.

<table>
<tr><th colspan="3">Sector Supplement</th></tr>
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<tr><td>EU1</td><td>Installed capacity</td><td>Ameren Corporate Facts</td></tr>
<tr><td>EU2</td><td>Net energy output</td><td>2026 EEI-AGA Sustainability Template, see pg. 2</td></tr>
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<tr><th>Disclosure</th><th>Description</th><th>Ameren Response</th></tr>
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<tr><td>EU12</td><td>Transmission losses</td><td>
<table>
<tr><th>Company</th><th>Transmission Loss Factor</th><th>Transmission Loss Percentage/Rate</th><th>Valid for</th></tr>
<tr><td>Ameren Illinois</td><td>1.0257</td><td>2.57%</td><td>January 2025 - December 2025</td></tr>
<tr><td>Ameren Missouri</td><td>1.0227</td><td>2.27%</td><td>January 2025 - May 2025</td></tr>
<tr><td>Ameren Missouri</td><td>1.0245</td><td>2.45%</td><td>June 2025 - December 2025</td></tr>
</table>
</td></tr>
<tr><td>EU13</td><td>Biodiversity offset habitats</td><td>Biodiversity, Wildlife & Habitat Management</td></tr>
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<tr><td>EU28</td><td>Power outage frequency</td><td>Sustainability Accounting Standards Board (SASB) Report, IF-EU-550a.2, Grid Resiliency, see pg. 31 of this report</td></tr>
<tr><td>EU29</td><td>Average power outage duration</td><td>Sustainability Accounting Standards Board (SASB) Report IF-EU-550a.2, Grid Resiliency, see pg. 31 of this report</td></tr>
</table>

Appendix 1

Ameren Economic Development

Ameren Economic Development

Advancing economic growth and prosperity for Ameren & Ameren-served communities



2025 Results

Jobs and Capital Investment created by new or existing Ameren customers as a result of our economic development assistance.

	Economic Development Projects	New Jobs	Capital Investment
Ameren Missouri	35	2,273	$1.56B
Ameren Illinois	38	1,455	$2.01B

Ameren's economic development team works closely with state and local partners to attract new businesses to our service territory or to help our existing customers expand here.

Ameren Corporation – Sustainability Accounting Standards Board ("SASB") Report

SASB standards are designed to provide stakeholders with useful information regarding industry topics. This report maps information relating to Ameren Corporation and its subsidiaries (collectively, "Ameren") to the SASB standards for the Electric Utilities & Power Generators and Gas Utilities & Distributors. Unless otherwise noted, this report reflects year-end 2025 data.

Ameren Corporation operates in both Missouri and Illinois. Unless otherwise noted, our response is for Ameren Corporation.

Electric Utilities & Power Generators

Greenhouse Gas Emissions & Energy Resource Planning		
SASB Code	**Accounting Metric**	**Ameren Response**
IF-EU-110a.1	1) Gross global Scope 1 emissions, percentage covered under 2) Emissions-limiting regulations, and 3) Emissions-reporting regulations	See GRI 305-1 Direct (Scope 1) GHG emissions, pg. 11 of this report Resiliency and Reliability Report, see pg. 8
IF-EU-110a.2	Greenhouse gas (GHG) emissions associated with power deliveries	20,779,743 $MTCO_2e$ EEI-AGA Sustainability Template, see pg. 3
IF-EU-110a.3	Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reductions targets, and an analysis of performance against those targets	Resiliency and Reliability Report, see pgs. 7-8

Electric Utilities & Power Generators

Air Quality		
SASB Code	**Accounting Metric**	**Ameren Response**
IF-EU-120a.1	Air emissions of the following pollutants: 1) NOx (excluding N_2O) 2) SOx 3) Particulate matter (PM10) 4) Lead 5) Mercury (Hg)	1) 11,325 MT 2) 36,250 MT 3) 2,467 MT 4) 0.20 MT 5) 0.081 MT EEI-AGA Sustainability Template, see pg. 4 for (1), (2), (5)
Water Management		
SASB Code	**Accounting Metric**	**Ameren Response**
IF-EU-140a.1	1) Total water withdrawn 2) Total water consumed Percentage of each in regions with high or extremely high baseline water stress	1) See GRI 303-3 Water Withdrawal, see pg. 10 of this report 2) See GRI 303-5 Water Consumption, see pg. 11 of this report Ameren conducted a Water Resilience Assessment in 2018 using WRI Aqueduct to evaluate current and future water availability. The assessment concluded that there was no present or anticipated water stress through 2030 within the boundaries of our direct operations.
IF-EU-140a.2	Number of incidents of non-compliance associated with water quantity and/or quality permits, standards, and regulations	Zero water quality incidents that resulted in formal enforcement action.
IF-EU-140a.3	Description of water management risks and discussion of strategies and practices to mitigate those risks	Ameren's Enterprise Risk Management (ERM) process is a robust system designed to help management identify, evaluate, and mitigate risks in a timely manner. The ERM framework, based on the COSO model, assesses the potential magnitude of risks to prioritize threats and guides appropriate responses. Water-related risk assessments, which cover all direct operations, are conducted annually and consider factors such as water availability and quality at the basin or catchment level, implications for key commodities, regulatory frameworks, and the status of ecosystems and habitats. Identified water-related climate risks include water stress and dependency on water-intensive energy sources, both medium-term (5 to 10 years) chronic physical risks. Ameren also conducted a Water Resilience Assessment using WRI Aqueduct to evaluate current and future water availability.

Electric Utilities & Power Generators

Water Management		
SASB Code	**Accounting Metric**	**Ameren Response**
IF-EU-140a.3 (continued)	Description of water management risks and discussion of strategies and practices to mitigate those risks (continued)	Ameren's 2018 water risk assessment concluded that there was no present or anticipated water stress through 2030 within the boundaries of our direct operations where water is consumed, but stress could increase in the Powder River Basin (PRB) in Wyoming, a key portion of our supply chain. The risk of potentially increasing water scarcity in the PRB will be monitored. A significant amount of our coal supply is from the PRB. Our response to address the risk of water-intensive energy sources includes the continued planned retirements of our coal-fired generation energy centers as we transition to cleaner energy sources. Additional assessment conclusions included a slight increase in projected precipitation in the Upper Mississippi and the lower portion of the Missouri Regions, which are anticipated to see an increasing trend for maximum monthly flow and flooding events. Precipitation is also expected to have seasonal variability, with specific increases seen in the spring. Our response for addressing flooding, a medium-term acute physical risk, includes enhanced monitoring and infrastructure improvements. For future flooding, we have implemented more vigilant monitoring of local river stages and have constructed flood walls, upgraded berms, implemented stormwater capture and control efforts, and relocated equipment within substation sites that are susceptible to flooding. Additional water-related risks identified include regulatory uncertainty and the regulation of discharge quality, both of which are medium-term policy risks. Under Section 316(b) of the Clean Water Act, the company previously conducted detailed studies to assess the impact of cooling water intake structures on aquatic life and is now conducting the required optimization studies. Concurrently, Section 316(a) requires strict control of thermal discharges, with ongoing monitoring and modeling—particularly at the Labadie Energy Center—demonstrating current compliance. To mitigate these risks, Ameren is proactively engaging with regulatory agencies, conducting discharge monitoring, and maintaining flexibility in operational procedures to avoid costly infrastructure retrofits. These efforts are supported by robust internal risk assessments and water stewardship commitments that align with evolving environmental standards. As we transition to a cleaner and more diverse generation portfolio, we are targeting a 95% reduction in water withdrawal for thermal generation by 2045, using 2005 as the baseline.

Electric Utilities & Power Generators

Coal Ash Management			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-EU-150a.1	Amount of coal combustion residuals (CCR) generated, percentage recycled	588,444 MT, 67% recycled EEI-AGA Sustainability Template, see pg. 4	
IF-EU-150a.3	Description of coal combustion products (CCPs) management policies and procedures for active and inactive operations	Managing Coal Combustion Residuals	
Energy Affordability			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-EU-240a.1	Average retail electric rate per kilowatt hour (kWh) for[1]: 1) Residential, 2) Commercial, and 3) Industrial customers	Ameren Illinois: 1) $0.1685/kWh 2) $0.1417/kWh 3) $0.0737/kWh	Ameren Missouri: 1) $0.1271/kWh 2) $0.0957/kWh 3) $0.0775/kWh
IF-EU-240a.3	Number of residential customer electric disconnections for non-payment, percentage reconnected within 30 days	Ameren Illinois: 23,987 67%	Ameren Missouri: 91,118 84%
IF-EU-240a.4	Discussion of impact of external factors on customer affordability of electricity, including the economic conditions of the service territory	2025 Form 10-K, see pgs. 5-7 & 29	

[1] Rate shown is the average of the 12-month period ending on December 31, 2025.

Electric Utilities & Power Generators

Workforce Health & Safety		
SASB Code	**Accounting Metric**	**Ameren Response**
IF-EU-320a.1	1) Total recordable incident rate (TRIR), 2) Employee and Contractor Fatality rate, 3) Near miss frequency rate (NMFR) a. Direct employees and b. Contract employees, and 4) Lost-Time Incident Rate (LTIR)	1) 0.98 2) There were zero employee fatalities in 2023, 2024 and one in 2025. The total number of Ameren employees was 9,372 in 2023, 8,981 in 2024, and 8,913 in 2025. There were zero contractor fatalities in 2023, 2024 and two in 2025. 3) Not reported 4) Lost Time Incident Rates (LTIR) were 0.26 in 2023, 0.27 in 2024, and 0.28 in 2025. EEI-AGA Sustainability Template, see pgs. 4, 15

End-Use Efficiency & Demand			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-EU-420a.2	Percentage of electric load served by smart grid technology	Ameren Illinois: 99.9%	Ameren Missouri: 99.9%
IF-EU-420a.3	Customer electricity savings from energy efficiency measures (MWh), by market	Ameren Illinois: 407,371 MWh	Ameren Missouri: 44,199 MWh
		EEI-AGA Sustainability Template, see pgs. 6, 10	

Nuclear Safety & Emergency Management		
SASB Code	**Accounting Metric**	**Ameren Response**
IF-EU-540a.1	Total number of nuclear power plant units, broken down by US Nuclear Regulatory Commission (NRC) Action Matrix Column	Total: 1 2025 Form 10-K, see pg. 13
IF-EU-540a.2	Description of efforts to manage nuclear safety and emergency preparedness	2025 Form 10-K, see pgs. 26-27

Electric Utilities & Power Generators

Grid Resiliency			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-EU-550a.1	Number of incidents of non-compliance with physical and/or cybersecurity standards or regulations	There were no material violations identified due to non-compliance with the various cybersecurity standards or regulations. The results of our internal, external and regulatory assessments have routinely demonstrated a high degree of integrity in our risk, security and governance practices because of an unwavering focus, direct investment and prioritization across our cybersecurity program to protect Ameren's assets, customer data and critical utility services. Additionally, the results of these assessments and audits along with the broader Ameren cybersecurity program and practices are routinely shared with Ameren's management and the Board of Directors. Ameren requires annual cybersecurity awareness training for all employees and consultants, with additional role-based cybersecurity training provided for personnel with specialized system access. Ameren also maintains ongoing privacy, data protection, and data security awareness through mandatory education, periodic training programs, and regular communications regarding privacy, data protection, and data security requirements. Additionally, Ameren maintains a comprehensive program that manages first- and third-party cybersecurity risk that extends to operational technology and industrial systems. 2025 Form 10-K, see pgs. 31-32	
IF-EU-550a.2	1) System Average Interruption Duration Index (SAIDI), 2) System Average Interruption Frequency Index (SAIFI), and 3) Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	Ameren Illinois: 1) 287 2) 1.19 3) 241	Ameren Missouri: 1) 594 2) 1.18 3) 503

Electric Utilities & Power Generators and Gas Utilities & Distributors

Activity Metrics			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-EU-000.A	Number[2] of 1) Residential, 2) Commercial, and 3) Industrial customers served	1) 2,180,684 2) 324,923 3) 4,577 EEI-AGA Sustainability Template, see pg. 3	
IF-EU-000.B	Total electricity delivered to 1) Residential, 2) Commercial, 3) Industrial, 4) All other retail customers, 5) Wholesale customers	2025 Form 10-K, see pg. 19	
IF-EU-000.C	Length of transmission and distribution lines	2025 Form 10-K, see pg. 34	
IF-EU-000.D	Total electricity generated, percentage by major source, and percentage in regulated markets	EEI-AGA Sustainability Template, see pg. 2	
IF-EU-000.E	Total wholesale electricity purchased	Ameren Illinois: 10,146,142,948 kWh	Ameren Missouri: 4,410,790,046 kWh
Energy Affordability			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-GU-240a.1	Average retail gas rate for[3]: 1) Residential, 2) Commercial, 3) Industrial customers, and 4) Transportation services	Ameren Illinois: 1) $1.3162/Therm 2) $1.0379/Therm 3) $0.499/Therm 4) $0.0946/Therm	Ameren Missouri: 1) $1.3730/Therm 2) $1.0827/Therm 3) $0.8641/Therm 4) $0.159/Therm

[2] Total Ameren Corporation.
[3] Rate shown is the average of 12-month period ending on December 31, 2025.

Gas Utilities & Distributors

Energy Affordability			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-GU-240a.3	Number of residential customer gas disconnections for non-payment, percentage reconnected within 30 days[4]	Ameren Illinois: 3,311 40%	Ameren Missouri: 1,387 37%
IF-GU-240a.4	Discussion of impact of external factors on customer affordability of gas, including the economic conditions of the service territory	2025 Form 10-K, see pgs. 21 & 29	

End-Use Efficiency			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-GU-420a.2	Customer gas savings from efficiency measures by market	Ameren Illinois: 347,241 MMBtu	Ameren Missouri: 35.3 MMBtu

Integrity of Gas Delivery Infrastructure			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-GU-540a.1	Number of 1) Reportable pipeline incidents, 2) Corrective Action Orders (CAO), and 3) Notices of Probable Violation (NOPV)	Ameren Illinois: 1) 0 2) 0 3) 1	Ameren Missouri: 1) 0 2) 0 3) 0
IF-GU-540a.2	Percentage of distribution pipeline that is 1) Cast and/or wrought iron & 2) Unprotected steel	1) 0% 2) 0% EEI-AGA Sustainability Template, see pg. 17	

[4] Total gas cuts and reconnect % include estimated portions of combo accounts (gas and electric combined) that related to gas only. Combo account reconnects were subtracted from total combo account cuts to estimate a representative value of additional gas cuts.

Gas Utilities & Distributors

Integrity of Gas Delivery Infrastructure			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-GU-540a.3	Percentage of gas 1) Transmission and 2) Distribution pipelines inspected	Ameren Illinois: 1) 100% 2) 26.6%	Ameren Missouri: 1) 100% 2) 38.2%
IF-GU-540a.4	Description of efforts to manage the integrity of gas delivery infrastructure, including risks related to safety and emissions	2025 Form 10-K, see pgs. 25-26	
Activity Metrics			
SASB Code	**Accounting Metric**	**Ameren Response**	
IF-GU-000.A	Number[5] of 1) Residential, 2) Commercial, and 3) Industrial customers served	1) 865,931 2) 80,831 3) 1,579 EEI-AGA Sustainability Template, see pg. 17	
IF-GU-000.B	Amount of natural gas delivered to 1) Residential customers, 2) Commercial customers, 3) Industrial customers, 4) Transferred to a third party	2025 Form 10-K, see pg. 19	
IF-GU-000.C	Length of gas 1) Transmission and 2) Distribution pipelines	3,584 miles Ameren Missouri 18,758 miles Ameren Illinois 2025 Form 10-K, see pg. 33	

[5] Total Ameren Corporation.