



Powering a Smart, Sustainable Tomorrow

AGA Financial Forum

May 22-23, 2023





Cautionary Statements

Use of Non-GAAP Financial Measures

In this presentation, Ameren has presented weather-normalized and core earnings per share and operations and maintenance expenses excluding COLI, which are non-GAAP financial measures and may not be comparable to those of other companies. A reconciliation of GAAP to non-GAAP information is included in this presentation. Generally, core earnings or losses include earnings or losses attributable to Ameren common shareholders and exclude income or loss from significant discrete items that management does not consider representative of ongoing earnings. Ameren uses core earnings internally for financial planning and for analysis of performance. Ameren also uses core earnings as the primary performance measurement when communicating with analysts and investors regarding its earnings results and outlook, as the company believes that core earnings allow the company to more accurately compare its ongoing performance across periods. Weather-normalized earnings exclude estimated effects of weather compared to normal, as calculated internally using data from the National Oceanic and Atmospheric Administration for the applicable period.

Forward-looking Statements

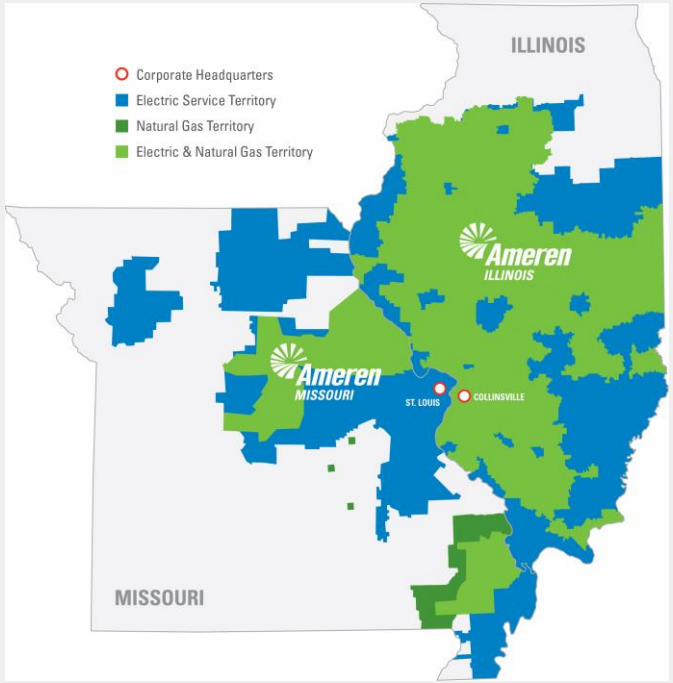
Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, projections, targets, estimates, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2022, and its other reports filed with the SEC under the Securities Exchange Act of 1934 contain a list of factors and a discussion of risks that could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented 2023 earnings guidance and multi-year rate base growth expectations effective as of May 5, 2023, and multi-year earnings per share growth expectations that were effective as of February 16, 2023. Earnings guidance for 2023 assumes normal temperatures after March 2023 and multi-year growth expectations assume normal temperatures. Earnings guidance for 2023 and multi-year growth expectations, along with estimates for long-term infrastructure investment opportunities, are subject to the effects of, among other things, changes in 30-year U.S. Treasury bond yields; regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.

Company Description

Fully rate-regulated electric and natural gas utility



2.4M electric customers

0.9M gas customers

~8,000 circuit miles FERC-regulated electric transmission

~10,000MW regulated electric generation capability

S&P 500 Component of Stock Index

Ameren Businesses

Ameren Missouri

- Electric transmission, distribution, and generation business and a natural gas distribution business in Missouri regulated by MoPSC
- Serves 1.2 million electric and 0.1 million gas customers
- ~10,000 MW of total generation capability

Ameren Illinois Electric Distribution

- Electric distribution business in Illinois regulated by ICC
- Serves 1.2 million electric customers

Ameren Illinois Natural Gas

- Natural gas distribution business in Illinois regulated by ICC
- Serves 0.8 million gas customers

Ameren Transmission

- Electric transmission businesses of Ameren Illinois and ATXI regulated by FERC
- Ameren Illinois invests in local reliability projects
- ATXI invests in regionally beneficial projects

Our Value Proposition for Customers, Shareholders and the Environment

Strong long-term growth outlook

- **Expect 6% to 8% EPS CAGR 2023-2027[1,2]**
- **Expect ~8.4% rate base CAGR 2022-2027[3]**
- **Constructive frameworks for investment in all jurisdictions**
- **Strong long-term infrastructure investment pipeline of $48+ billion 2023-2032[2]**
- **Net-zero carbon emissions goal by 2045 and transformative expansion of renewable generation and transmission**

Attractive dividend and long-term dividend growth outlook

- **Annualized equivalent dividend rate of $2.52 per share provides attractive yield of ~3.0%[4]**
  - Dividend increased ~7% in Feb. 2023; increased for the tenth consecutive year
- **Expect future dividend growth to be in line with long-term EPS growth expectations**
- **Expect payout ratio to range between 55% and 70% of annual EPS**
  - 2023 EPS guidance range midpoint of $4.35 implies 58% payout using annualized dividend rate of $2.52 per share

Attractive total return potential

- **Track record of delivering strong results**
- **Attractive combined earnings and dividend growth outlook compared to regulated utility peers**
- **We believe execution of our strategy will continue to deliver superior long-term value for customers, shareholders and the environment**

[1] Using 2023 EPS guidance range midpoint of $4.35 as the base. [2] Issued and effective as of Feb. 16, 2023 Earnings Conference call. [3] Effective as of May 5, 2023 Earnings Conference Call.
[4] Based on May 18, 2023 closing share price.

Our Sustainability Value Proposition

ENVIRONMENTAL STEWARDSHIP

- **Accelerating transition to a cleaner and more diverse portfolio**
  - Target carbon reductions from 2005 levels: 60% by 2030; 85% by 2040; net zero by 2045[1]
  - Target additional renewable resources: 2,800 MW by 2030 and total of 4,700 MWs by 2040
  - Advance coal-fired energy center retirements; extend life of carbon-free nuclear energy center
  - Preferred plan consistent with objective of the Paris Agreement to limit global temperature rise to 1.5 degrees Celsius
- **Significant transmission investment supporting cleaner energy**
- **No cast or wrought iron pipes in natural gas system**

[1] Ameren's goals include both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride.

SOCIAL IMPACT

- **Delivered value to customers in 2022 while focused on safety**
  - On average, Ameren has ranked in the top quartile for overall residential customer satisfaction in the Midwest for three consecutive years
  - Ameren Missouri ranked #1 in business customer satisfaction among peers in the Midwest
- **Socially responsible and economically impactful**
  - ~$145M to support eligible customers and charities from 2020-2022
- **Supporting core value of DE&I**
  - Inducted into DiversityInc Hall of Fame in 2023; became 11th company and only utility in Hall of Fame; previously in top 5 on utilities list since 2009
  - ~$1.1B in diverse supplier spend in 2022; 22% increase from 2021
  - $10M committed to non-profits focused on DE&I 2021-2025

GOVERNANCE

- **Diverse BOD focused on strong oversight**
  - 57% women or racially/ethnically diverse; among the most diverse in the industry; average tenure of ~8 years
- **BOD and committee oversight aligned with sustainability matters**
- **Mgmt-level Sustainability Executive Steering Committee**
- **Named Chief Sustainability, Diversity, and Philanthropy Officer and Chief Renewable Development Officer**
- **Executive compensation supports sustainable, LT performance**
  - 10% long-term incentive for clean energy transition
  - 5% short-term incentive for supplier and workforce diversity
- **Among top ranked companies in CPA-Zicklin Index for Corp. Political Disclosure and Accountability**

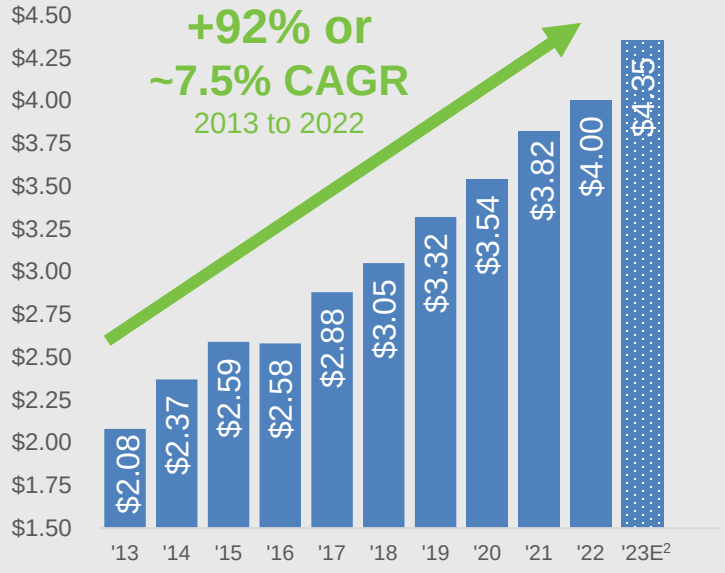
SUSTAINABLE GROWTH

- **Expect 6% to 8% EPS CAGR 2023-2027[1,2]**
- **Expect 8.4% rate base CAGR 2022-2027[3]**
- **Constructive frameworks for investment in all jurisdictions**
- **Strong long-term infrastructure investment pipeline of $48+ billion 2023-2032[1]**
- **Expect future dividend growth to be in line with long-term EPS growth expectations**

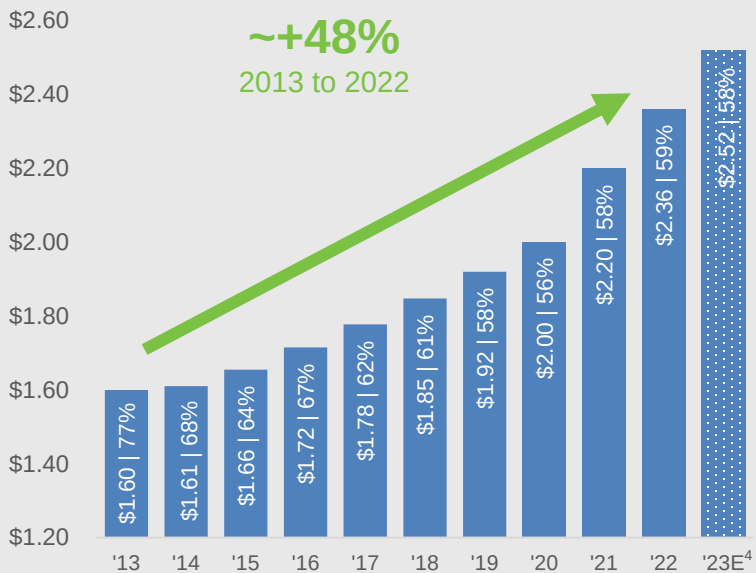
[1] Effective as of Feb. 16, 2023 Earnings Conference Call. [2] Using 2023 EPS guidance range midpoint of $4.35 as the base. [3] Effective as of May 5, 2023 Earnings Conference Call.

Strong Track Record of EPS and Dividend Growth

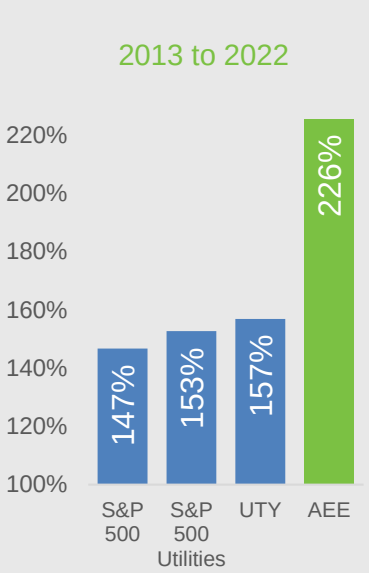
Weather-Normalized Core Earnings per Diluted Share[1]



Dividends Paid per Share[3] and Payout as a % of WN EPS



Total Shareholder Return



[1] See pages 38 and 39 for GAAP to core and weather-normalized reconciliations. [2] Represents midpoint of 2023 EPS guidance range of $4.25 to $4.45. [3] Unrounded dividends 2015-2018 are $1.655, $1.715, $1.7775 and $1.8475. [4] Annualized dividend equivalent rate. Future dividend decisions will be driven by earnings growth, cash flow, investment requirements and other business conditions.

Our Strategic Plan

INVEST



Invest in rate regulated energy infrastructure

ENHANCE



Enhance regulatory frameworks and advocate for responsible policies

OPTIMIZE



Optimize operating performance

To capitalize on opportunities to benefit our customers, shareholders and the environment

Four Constructive Regulatory Frameworks

Ameren Transmission

FERC-regulated: Formula ratemaking

- Allowed ROE is 10.52%, includes MISO participation adder of 50 basis points; ~56% average equity ratio
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation

Ameren Illinois Natural Gas

ICC-regulated: Future test year ratemaking

- Allowed ROE is 9.67%; 52% equity ratio
- Infrastructure (QIP) rider for qualifying capital investments made between rate reviews; QIP rider expires Dec. 31, 2023
- Volume balancing adjustment (revenue decoupling) for residential and small non-residential customers

Ameren Illinois Electric Distribution

ICC-regulated: Performance-based ratemaking

- MYRP filed Jan. 2023; current framework continues through 2023
- Allowed ROE is 580 basis points above annual average yield of 30-year U.S. Treasury; 50% equity ratio; ICC will determine allowed ROE for 2024 and beyond
- Provides recovery of prudently incurred actual costs; based on year-end rate base
- Revenue decoupling; constructive energy efficiency framework

Ameren Missouri

MoPSC-regulated: Historical test year ratemaking with constructive trackers and riders

- Settled 2021 electric rate review; allowed ROE not specified; 51.97% common equity ratio[1]
- Infrastructure tracker for qualifying plant placed in-service between rate reviews (PISA) effective through Dec. 2028; Ameren Missouri must request and receive MoPSC approval for extension through Dec. 2033
- Fuel adjustment clause rider; pension/OPEB cost trackers; property tax trackers[2]
- Constructive energy efficiency framework under MEEIA
- Settled 2021 natural gas rate review; allowed ROE and common equity ratio not specified

[1] Applies to PISA and RESRAM. PISA return recognized in earnings at long-term debt rate of ~4%. [2] Effective Aug. 28, 2022.

Expect to Deliver Strong Long-Term EPS and Dividend Growth

- **Expect 2023 EPS in a range of $4.25 to $4.45[1]**
  - Midpoint represents 7% EPS growth compared to 2022 original guidance midpoint of $4.05
- **Remain on track to deliver strong long-term earnings growth**
  - Expect 6% to 8% EPS CAGR from 2023-2027[2]
    - Using 2023 EPS guidance range midpoint of $4.35 as the base
  - Driven by continued execution of our strategy, including investing in infrastructure for the benefit of customers
  - Outlook accommodates several factors, including range of Treasury rates, sales growth, spending levels, regulatory and legislative developments
- **Expect future dividend growth to be in line with long-term EPS growth expectations and to range between 55% and 70% of annual EPS**
  - Future dividend decisions will be driven by earnings growth, cash flow, investment requirements and other business conditions
  - Dividend increased ~7% in Feb. 2023; increased 10th consecutive year

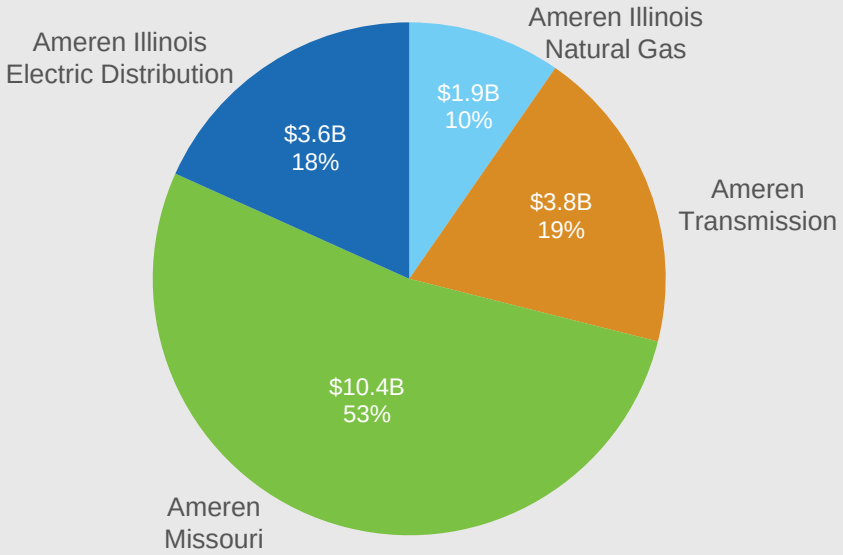


[1] Effective as of May 5, 2023 Earnings Conference Call. [2] Effective as of Feb. 16, 2023 Earnings Conference Call.
[3] Represents weather-normalized diluted EPS. See pages 38 and 39 for GAAP to core and weather-normalized reconciliations.

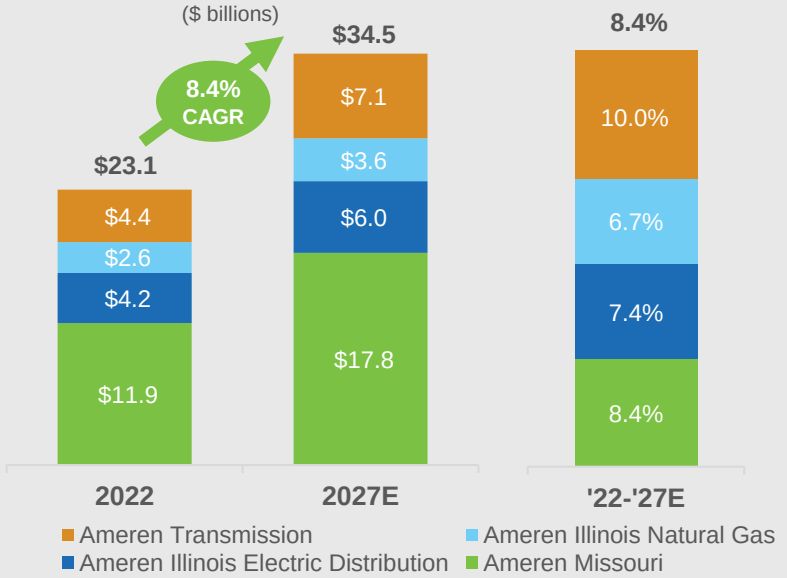
Strong Rate Base Growth in All Regulatory Jurisdictions

Increased five-year infrastructure investment plan by $2.4B reflecting increased investment in all segments[1,2]

$19.7 Billion of Regulated Infrastructure Investment 2023-2027[1]



2022 to 2027E Regulated Infrastructure Rate Base[3,4]

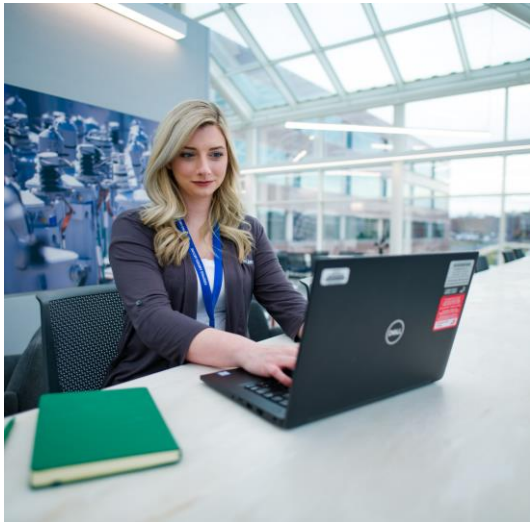


Five-Year Rate Base CAGR[3]

[1] Effective as of Feb. 16, 2023 Earnings Conference Call. [2] Five-year infrastructure investment plan issued Feb. 17, 2022 reflected $17.3 billion of investment from 2022-2026. [3] Effective as of May 5, 2023 Earnings Conference Call. [4] Includes Ameren Illinois Electric Distribution energy efficiency and solar investments. Reflects year-end rate base except for Ameren Transmission, which is average rate base.

Expected 2023-2027 Funding Plan[1]

- **Cash from Operations**
  - Return of capital through depreciation in rates
  - Return on equity-financed portion of rate base
  - ~$1.2 to $1.3 billion of income tax deferrals and tax asset utilization
    - Income tax deferrals driven primarily by capital expenditures
    - Includes utilization of ~$180 million of tax credit carryforwards at year-end 2022 in 2023-2027; includes ~$95 million of production tax credits generated in 2021 and 2022
- **Debt financing**
  - Issue long-term debt to refinance maturing obligations and to fund a portion of cash requirements
- **Equity financing**
  - Issuance of new common equity under Ameren's DRPlus and employee benefit plans (~$100 million/year)
  - Additional equity issuances (~$300 million in 2023 and $500 million/year from 2024-2027)
    - ~$300 million under forward sale agreements expected to be settled by year-end 2023
- **Consolidated equity capitalization target ~45%**
- **In Dec. 2022, Credit Agreements upsized to $2.6 billion and extended through Dec. 2027**



Pension and OPEB

- **As of Dec 31, 2022, Ameren's pension and OPEB obligations were 99% and 149% funded, respectively; constructive regulatory mechanisms**
  - Ameren Missouri recovered costs through tracker; Ameren Illinois Electric Distribution and Ameren Transmission costs recovered through formulaic rates

[1] Effective as of Feb. 16, 2023 Earnings Conference Call.

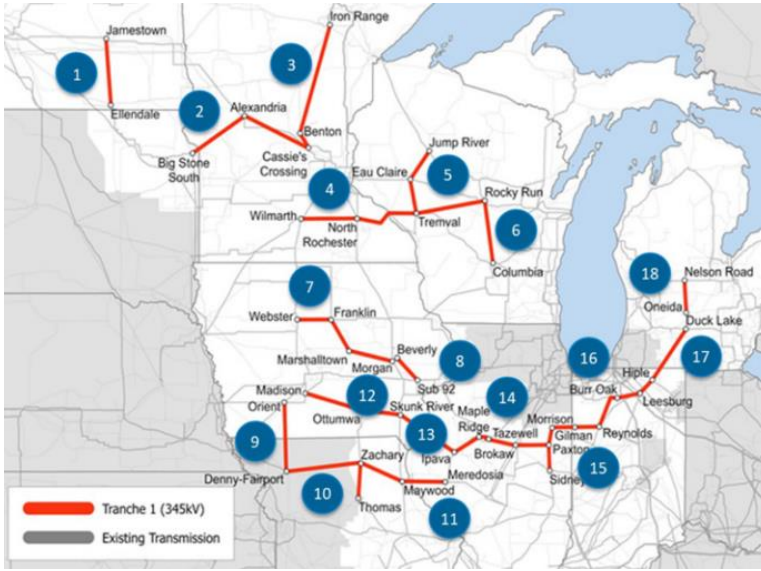
MISO Long-Range Transmission Planning Roadmap

Investing in rate regulated energy infrastructure to benefit our customers, shareholders and the environment

- **In July 2022, MISO approved Tranche 1 projects of ~$10 billion**
  - $1.8 billion[1] assigned to Ameren; planning, design work and procurement underway
  - $0.7 billion[1] competitive project opportunities; well-positioned to compete and execute

ID	Assigned Projects *($s millions)*	Assigned Est. Cost[1]	State
10	Denny – Zachary – Thomas Hill - Maywood	$209	MO
11	Maywood – Meredosia	301	IL/MO
13	Skunk River – Ipava	305	IL
14	Ipava – Maple Ridge – Tazewell – Brokaw – Paxton East	572	IL
15	Sidney – Paxton East – Gilman South – Morrison Ditch	435	IL
	Total Assigned Projects to Ameren	$1,822	

ID	Competitive Projects *($s millions)*	Competitive Est. Cost[1]	State	RFP Release Date	Proposal Due Date	Award Date
9	Orient – Denny – Fairport	$161	MO	Dec. 2022	May 2023	Dec. 2023
10	Denny – Zachary – Thomas Hill - Maywood	560	MO	June 2023	Nov. 2023	June 2024
13	Skunk River – Ipava	22	IL	July 2023	Oct. 2023	July 2024
	Total Competitive Projects	$743				

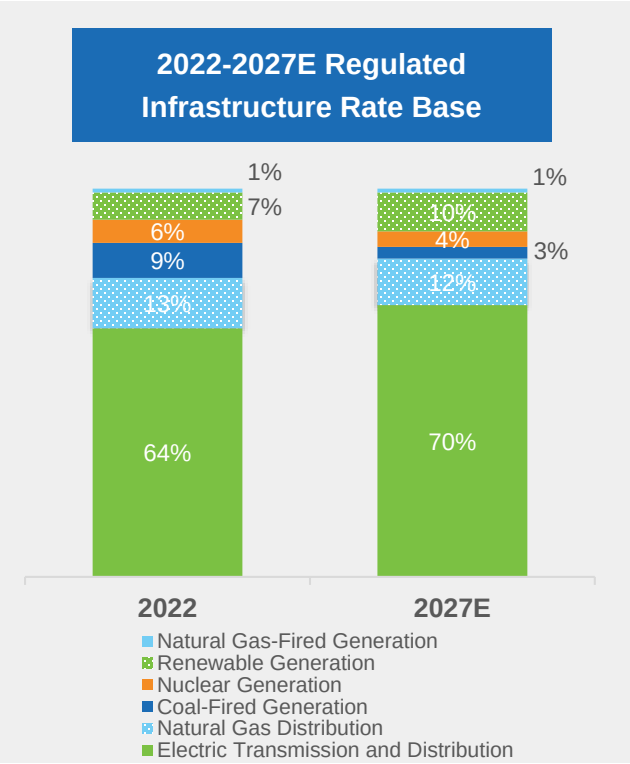


Source: MISO

[1] Reflects MISO's cost estimate.

Investing in the Energy Grid

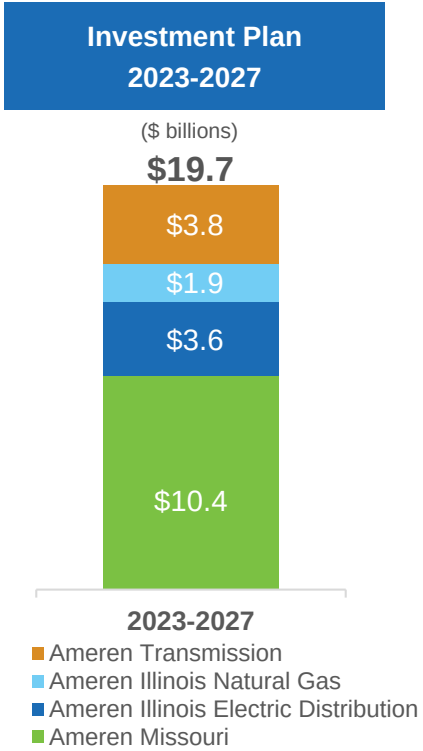
- **Investing to modernize energy grid, making it cleaner, safer, more reliable, resilient and secure**
  - Ameren Missouri Smart Energy Plan and Ameren Illinois MYRP filed with the MoPSC and ICC, respectively, supporting infrastructure investment to modernize the grid
  - Expect greater transmission investments to support additional renewable generation
  - Provide customers with new and improved tools to manage energy usage
- **Transitioning to cleaner energy portfolio - target net-zero carbon emissions by 2045[1]**
  - Expect to add 2,800 MWs of renewable generation by 2030; total of 4,700 MWs by 2040
  - Expected retirement of coal-fired energy centers; retired Meramec in 2022
    - Rush Island in 2025[2]; Sioux in 2030[2]; Labadie: 2 units in 2036, 2 units in 2042
  - As of Dec. 31, 2022, coal-fired energy center rate base was ~$2 billion
    - $0.9, $0.7, and $0.4 billion for Labadie, Sioux, and Rush Island energy centers, respectively
- **By 2027, rate base expected to be 82% electric and natural gas transmission and distribution, 10% renewable generation and 4% nuclear generation**
- **Ameren's estimated coal-related revenues in 2022 were 12%[3] and coal-fired generation rate base expected to be 3% by the end of 2027[2]**
  - Coal-related capital expenditures 2023-2027 are expected to be ~$0.7 billion, or ~3.5% of Ameren's five-year plan



[1] Ameren's goals include both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride. [2] Reflects retirement date included in the 2022 Change to the 2020 IRP. Updated Missouri IRP to be filed in Sep. 2023. [3] See page 37 for additional details and calculations.

Robust Investment Opportunities Across All Businesses Over Next Decade[1]

Modernizing the grid and investing in cleaner generation



$48B+

Strong Pipeline of Regulated Infrastructure Investments 2023-2032

- Modernize electric and gas transmission and distribution grid
- Operate generation facilities safely and reliably
- Comply with regulatory requirements
- Renewable and combined cycle generation investment opportunities at Ameren Missouri
- Regionally beneficial transmission projects included in MISO's LRTP to support clean energy transition
- Electrification of transportation investment opportunities
- Assumes constructive energy policies and ratemaking

[1] Effective as of Feb. 16, 2023 Conference Call.

2023 First Quarter Earnings Analysis – Key Drivers

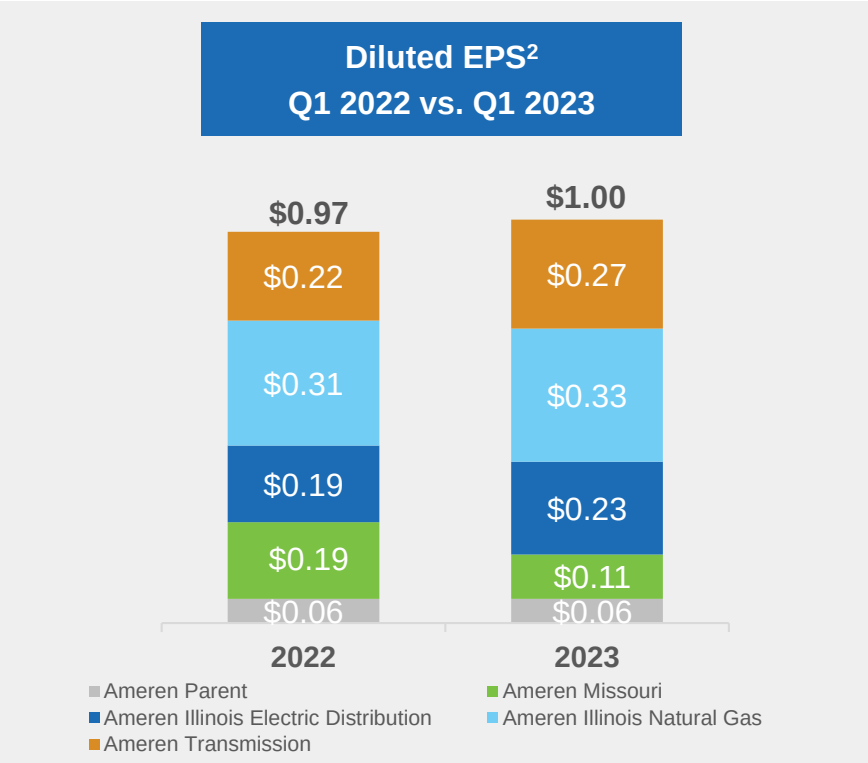
↑ **Ameren Transmission earnings**
- — Increased investments in infrastructure

↑ **Ameren Illinois Electric Distribution earnings**
- — Increased investments in infrastructure; higher allowed ROE

↑ **Ameren Illinois Natural Gas earnings**
- — Increased investments in infrastructure
- — Lower operations and maintenance expenses[1]: +$0.01
  - Cash surrender value of COLI: +$0.01

↔ **Parent Company and Other results**
- — Lower tax expense: +$0.02
- — Higher interest expense primarily due to higher ST debt rates: $(0.02)

↓ **Ameren Missouri earnings**
- — Lower electric retail sales: ~($0.10)
  - Weather vs. 2022: ~$(0.08); vs. normal ~$(0.05)
- — Higher interest expense: $(0.02)
- — Increased investments in infrastructure eligible for PISA: +$0.02
- — Lower operations and maintenance expenses[1]: +$0.01
  - Cash surrender value of COLI: +$0.03



[1] Not subject to regulatory recovery mechanisms including riders and trackers.
[2] EPS drivers are calculated using 2022 weighted-average basic common shares outstanding. The impact of higher weighted-average basic common shares outstanding in 2023 is $(0.02).

Financing

Debt Financing

- **On Mar. 13, 2023, Ameren Missouri issued $500 million of 5.45% first mortgage bonds due 2053**
  - Proceeds were used to fund capital expenditures and refinance short term debt

Equity Financing

- **On Nov. 10, 2022, increased existing at-the-market (ATM) equity program by $1 billion to support expected equity needs in 2024 and beyond**
  - In 2022, fulfilled 2023 expected equity needs through forward sale agreements; expect to issue 3.2 million common shares by year-end 2023[1]
  - As of Apr. 14, 2023, entered into forward sale agreements to fulfill ~$58 million of $500 million[1] expected equity needs in 2024

Pension and OPEB

- **As of Dec 31, 2022, Ameren's pension and OPEB obligations were 99% and 149% funded, respectively; constructive regulatory mechanisms**
  - Ameren Missouri costs recovered costs through tracker; Ameren Illinois Electric Distribution and Ameren Transmission costs recovered through formulaic rates

Credit Ratings[2] and External Debt Balances

As of Mar. 31, 2023	$ in millions	Moody's	S&P
Ameren Corporation (Issuer: Baa1/BBB+)			
• Commercial paper	$727	P-2	A-2
• Senior unsecured long-term debt	$2,550	Baa1	BBB
Ameren Missouri (Issuer: Baa1/BBB+)			
• Commercial paper	$197	P-2	A-2
• Senior secured long-term debt	$6,399	A2	A
Ameren Illinois (Issuer: A3/BBB+)			
• Commercial paper	$324	P-2	A-2
• Senior secured long-term debt	$4,888	A1	A
ATXI (Issuer: A2/--)			
• Senior unsecured long-term debt	$570	A2	—

[2] A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time.

[1] Issued and effective as of Feb. 16, 2023 Earnings Conference Call.

Long-Term Debt Maturities and Interest Rates

Issuer	2023[1]	2024	2025	2026	2027
Ameren Corp.		$450 million 2.50% senior unsecured notes		$350 million 3.65% senior unsecured notes	$500 million 1.95% senior unsecured notes
Ameren Missouri		$350 million 3.50% senior secured notes			$400 million 2.95% senior secured notes
Ameren Illinois	$100 million 0.375% first mortgage bonds		$300 million 3.25% senior secured notes		
ATXI		$49 million 3.43% senior unsecured notes			$50 million 3.43% senior unsecured notes
Total	**$100 million**	**$849 million**	**$300 million**	**$350 million**	**$950 million**

- All long-term debt is at fixed rates; refinancing of commercial paper borrowings subject to changes in interest rates

Recovery of Interest Expense

- A portion of interest cost is capitalized in the normal course as construction work in progress
- Ameren Illinois Electric Distribution and Ameren Transmission recovered through reconciliation process
- Ameren Illinois Natural Gas recovered through future test year rate reviews; rate review filed Jan. 2023
- Ameren Missouri recovered through rate reviews; cost of capital trued-up as of Dec. 31, 2022 in current rate review

[1] Excludes maturities related to financing obligations related to certain energy centers.

Missouri Electric Rate Review

- **In April, reached a non-unanimous[1] stipulation and agreement with MoPSC Staff, Office of Public Counsel and certain intervenors for a $140 million annual revenue increase[2]**
  - Allowed ROE, capital structure[3] and rate base[4] not specified
  - Continuation of existing FAC, RESRAM and other regulatory mechanisms
  - Subject to MoPSC approval
- **New rates expected to be effective by July 1, 2023**



[1] All parties signed except four which affirmed they did not object to stipulation. [2] Although no ROE was specified, acceptance of Staff's mid-point ROE recommendation of 9.59% would result in a ~$50 million reduction from Ameren Missouri's updated request filed March 24, 2023. Reflects lower depreciation, primarily related to the Callaway Energy Center and distribution investments of ~$20 million compared to Ameren Missouri's updated request. [3] At the time of true-up testimony, both Staff and Ameren Missouri's filings reflected a 51.9% common equity ratio. [4] The stipulation and agreement did not specify a rate base amount or any rate base disallowances. Rate base in Ameren Missouri's updated request was $11.6 billion.

Illinois Multi-Year Rate Plan

Electric Distribution

- **Multi-Year Rate Plan (MYRP) filed in Jan. 2023 with ICC**
  - Requested annual revenue increases driven by infrastructure investment and cost of capital
  - ICC to approve return on equity and cost of debt
    - Seven performance metrics providing for +/- 24 basis points adjustment to allowed ROE[1]
  - Allows utility to phase-in up to 50% of first year's rate increase to limit customer rate impact[2]
  - Annual reconciliation[3] for prior year initiated by May 1 annually

	AIC request filed Jan. 2023				Staff testimony filed May 2023			
Key Components	**2024**	**2025**	**2026**	**2027**	**2024**	**2025**	**2026**	**2027**
Revenue Requirement[4] *(millions)*	$1,282	$1,373	$1,477	$1,556	$1,187	$1,253	$1,322	$1,362
ROE	10.5%	10.5%	10.5%	10.5%	~8.9%[5]	T-30 + 5.80%[5]	T-30 + 5.80%[5]	T-30 + 5.80%[5]
Equity Ratio[4]	53.99%	53.97%	54.02%	54.03%	50.0%	50.0%	50.0%	50.0%
Average Rate Base[4] *(billions)*	$4.3	$4.6	$5.0	$5.3	$4.1	$4.3	$4.4	$4.4

- **ICC decision required by Dec. 2023; new rates effective Jan. 2024 through Dec. 2027**

Procedural Schedule (Docket No.: 23-0082)

June 14, 2023
Company rebuttal testimony due

July 13, 2023
Staff surrebuttal testimony due

Aug. 7, 2023
Evidentiary hearings begin

Jan. 2024
New rates effective by this date

[1] See page 34 for details. [2] MYRP filing uses phase-in provision and proposes to defer 50% of the requested 2024 rate increase of $171 million as a regulatory asset to be collected from customers in 2026.
[3] Subject to cap on actual costs of 105% of the approved revenue requirement, excluding certain variable items such as storms, weather-related events, new business, change in interest rates, change in taxes, facility relocations, changes in pension/OPEB, amortization expenses and changes in timing of when an expenditure or investment is made. Cap also does not apply to costs recovered through riders.
[4] Actual revenue requirement would incorporate year-end rate base and actual capital structure, provided that the common equity ratio does not exceed that approved in the MYRP. [5] Subject to true-up.

Illinois Regulatory Matters

Electric Distribution

- **In Apr. 2023, requested a $127 million reconciliation adjustment to the 2022 revenue requirement reflecting actual costs**
  - Based on 2022 year-end rate base, ROE and equity ratio
  - ICC decision required by Dec. 2023; expected to be in rates in 2024

Natural Gas

- **In Jan. 2023, requested a $160 million annual base rate increase from ICC; includes ~$77 million that would otherwise be recovered in 2024 under QIP and other riders**
  - Based on 10.7% ROE; 54% equity ratio; $2.9 billion rate base; 2024 future test year
  - Rate base is year-end 2023 plus estimated average 2024 rate base additions
  - In May, ICC Staff recommended $129 million annual base rate increase; 9.89% ROE; 50.0% equity ratio
  - Other intervenors recommended $101 million annual base rate increase; 9.50% ROE; 52.0% equity ratio
  - ICC decision required by late Nov. 2023; new rates expected to be effective early Dec. 2023



FERC Regulatory Matters

Ameren Transmission

- **In Apr. 2021, FERC issued supplemental NOPR that would remove incentive adder for utilities that have been members of an RTO for three years or more**
  - Current allowed base ROE of 10.02% (10.52% including 50 bps RTO participation adder)
  - 50 bps change in ROE impacts EPS by ~$0.05 annually
  - Ameren filed comments opposing proposed removal of RTO incentive adder
  - Unable to predict the outcome or timing of FERC decision
- **In July 2021, FERC issued Advance NOPR on range of topics including future regional transmission planning and cost allocation processes**
  - Ameren filed comments supporting current planning and cost allocation processes
  - In April 2022, FERC issued proposed rules:
    - Long-term transmission planning to meet needs driven by changes in resource mix and demand
    - Seek agreement regarding cost allocation of projects
    - Allows public utility transmission providers to file with FERC for approval of new federal rights of first refusal for incumbent transmission providers; subject to certain conditions
  - Unable to predict the outcome or timing of FERC decision
- **In Aug. 2022, US Court of Appeals for the D.C. Circuit granted customers' petition for review and vacated and remanded FERC's orders establishing MISO's base ROE methodology; agreed FERC failed to offer reasoned explanation for including risk premium model**
  - Current allowed base ROE of 10.02% remains
  - Unable to predict the outcome or timing of FERC decision for an updated ROE methodology



Federal Energy Legislation

- **Inflation Reduction Act enacted in Aug. 2022**
  - Enhances affordability of the clean energy transition for customers in Missouri and Illinois
    - Ameren Missouri customers expected to save more than ~$1 billion by 2032, or an average of more than ~4% per year, compared to what would have been paid, as result of wind and solar PTC and ITCs[1]
    - Ameren Illinois customers expected to see benefits of tax credits over time through reduced purchased power costs
  - Do not expect corporate minimum tax of 15% on adjusted financial statement income to apply in 2023 and 2024; possible impact in 2025 and beyond[1,2]
    - Pre-tax book income adjusted for tax depreciation
    - Liability reduced by up to 75% by renewable energy tax credits
    - Excludes any potential benefit resulting from nuclear PTCs
    - Potential incremental annual cash tax payments through the current capital plan not expected to be material
  - Allows for a 10% PTC or ITC adder for siting projects at existing energy communities, including retired coal-fired energy center locations



[1] Estimate is based on renewable projects included in the 2022 Change to the 2020 Ameren Missouri IRP. [2] Estimate is affected by amount and timing of capital expenditures placed in-service or retired, the timing of rate reviews, and additional guidance that may be issued by the IRS or the Department of Treasury, among other items. We continue to update our corporate minimum tax estimates as new information arises.

Summary

Expect to deliver strong earnings growth in 2023 with guidance in a range of $4.25 to $4.45 per diluted share[1]

Successfully executing our strategy; well-positioned for future growth

- Focused on delivering a cleaner and sustainable energy future in a responsible manner

Strong long-term growth outlook

- Expect 6% to 8% compound annual EPS growth 2023-2027[1,2]
- Expect ~8% compound annual rate base growth 2022 through 2027[3]
- Strong long-term infrastructure pipeline of $48+ billion 2023-2032[1]

Attractive dividend

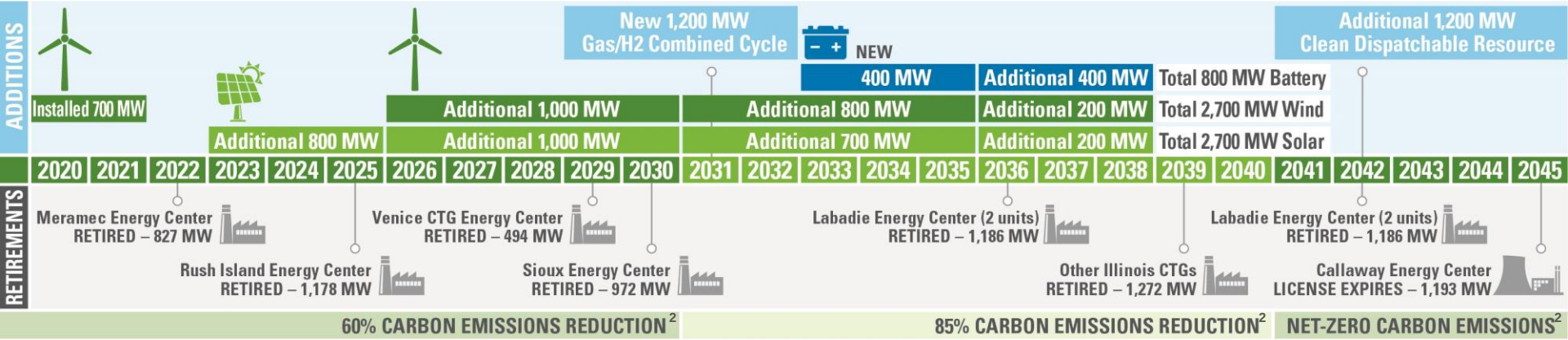
- Annualized equivalent dividend rate of $2.52 per share provides yield of 3.0%[4]
- Dividend increased ~7% in Feb. 2023; increased 10th consecutive year
- Expect future dividend growth to be in line with long-term EPS growth expectations
- Expect payout ratio to range between 55% and 70% of annual EPS

Attractive total shareholder return potential

[1] Effective as of Feb. 16, 2023 Earnings Conference Call. [2] Using 2023 EPS guidance range midpoint of $4.35 as the base. [3] Effective as of May 5, 2023 Earnings Conference Call.
[4] Based on May 18, 2023 closing share price.


APPENDIX

Proposed 2022 Change to the 2020 Missouri IRP[1]



Key outcomes meet customers' rising needs and expectations for reliable, affordable and clean energy sources

- Targets substantial reductions in carbon emissions[2]; 60% by 2030, 85% by 2040 and net-zero by 2045
- All coal-fired energy centers retired by 2042; Rush Island advanced from 2039 to 2025, Sioux extended from 2028 to 2030
- Adds 2,800 MW of renewable generation by 2030; 4,700 MW by 2040, investment opportunities of $4.3 billion and $7.5 billion, respectively
- Adds 1,200 MW of combined cycle generation by 2031, investment opportunity of $1.7 billion; planned transition to hydrogen or hydrogen blend with carbon capture retrofit by 2040
- Adds 800 MW of battery storage by 2040, investment opportunity of $650 million
- Continues robust, cost-effective customer energy efficiency and demand response programs
- Achieving goals dependent on variety of factors including cost-effective advancements in innovative clean energy technologies and constructive federal and state energy and economic policies

[1] Filed with the MoPSC on June 23, 2022. Updated Missouri IRP to be filed in Sep. 2023 [2] Reductions as of end of period indicated and based off 2005 levels. Ameren's goals include both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride.

Missouri IRP Preferred Plans

Key Actions	2020 IRP	2022 IRP	Specifics
Carbon Emission Reduction[1]	50% by 2030 85% by 2040 Net Zero by 2050	60% by 2030 85% by 2040 Net Zero by 2045	• Includes both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride
Coal Retirement Acceleration	1,800 MW by 2030 5,400 MW by 2042	3,000 MW by 2030 5,400 MW by 2042	• Rush Island retirement accelerated from 2039 to 2025[2] • Sioux retirement extended from 2028 to 2030
Renewable Additions[3]	2,400 MW by 2030 3,600 MW by 2035 4,700 MW by 2040	2,800 MW by 2030 4,300 MW by 2035 4,700 MW by 2040	• $4.3 billion investment opportunity by 2030; previously $3.3 billion • $7.5 billion investment opportunity by 2040; previously $7.0 billion
Natural Gas Retirement Acceleration	None	500 MW by 2030 1,800 MW by 2040	• Venice CTG retirement in 2029 • Other remaining CTGs located in Illinois retired by 2040
Natural Gas Additions	None	1,200 MW by 2031	• Transition to hydrogen or blend with carbon capture by 2040 • $1.7 billion investment opportunity by 2031
Battery Storage Additions	None	400 MW by 2035 800 MW by 2040	• Provides reliability and flexibility • $650 million investment opportunity by 2040
Nuclear Generation	1,200 MW extended	1,200 MW extended	• Expect to seek an extension of operating license beyond 2044
Other Clean Dispatchable Additions	800 MW by 2043	1,200 MW by 2043	• New technologies critical to achieving our net-zero goal

[1] Reductions as of end of period indicated and based off 2005 levels. [2] Final timing of Rush Island retirement is dependent on a revised order from the U.S. District Court, including consideration of MISO reliability assessment. [3] For comparison purposes, 700 MW of wind generation placed in-service in 2020 and 2021 are excluded from the 2020 IRP renewable additions.

Ameren Missouri Solar Projects

Investing in rate regulated energy infrastructure to benefit our customers, shareholders and the environment

	Huck Finn Solar Project[1]	Boomtown Solar Project[2]	Vandalia Solar Project
Facility size	200-MW	150-MW	50-MW
Agreement date	June 2022	Feb. 2022	Sept. 2022
Agreement type	Build-transfer	Build-transfer	Self-Build
Developer	EDF Renewables	Invenergy Renewables	Ameren Missouri
Location	Central Missouri	Southeastern Illinois	Central Missouri
CCN Status	Approved Feb. 2023	Approved Apr. 2023	Expect to file mid-2023
Earliest completion date	Q4 2024	Q4 2024	Mid-2025



[1] Will support Ameren Missouri's compliance with the Missouri Renewable Energy Standard.
[2] Will support Ameren Missouri's Renewable Solutions program. See page 32 for program details.

Ameren Missouri Smart Energy Plan filed with MoPSC on Feb. 16

Investing in rate regulated energy infrastructure to benefit our customers, shareholders and the environment

- **$1.6 billion invested in 2022 to support reliability, address aged infrastructure and provide clean energy to the customers and communities we serve**
  - Smart switches to reroute power until a line is fixed, supporting reliability
  - Hardened circuits to better withstand severe weather events
  - New or upgraded substations for reliable and resilient grid
  - 309,000 smart meters enabling better customer visibility into energy usage
- **$9.9 billion investment plan[1] in 2023-2027 with focus on modernizing energy infrastructure**
  - Continued investment in grid modernization with smart switches, hardened circuits, and new or upgraded substations
  - Install 465,000 smart meters
  - Invest in ~1,600 megawatts of additional renewable generation
  - Will drive customer reliability, enable cleaner generation, create significant jobs and stimulate economic growth while keeping customer costs affordable



Cape Girardeau Renewable Energy Center
in service July 2022
1.2 MW facility



Upgraded Sparks Substation energized in 2022
~3,800 residential and business customers to benefit

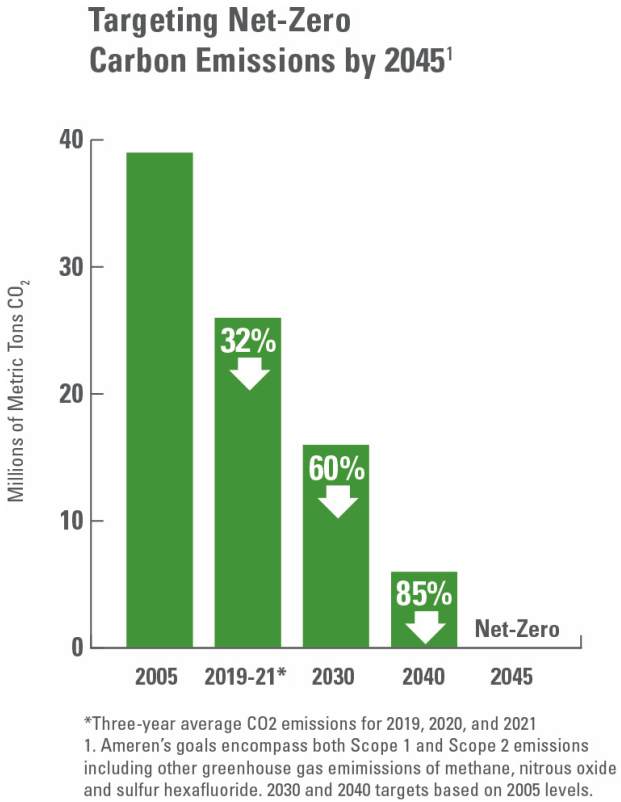
[1] Excludes $0.1 billion and $0.5 billion of natural gas and other investment in Ameren Missouri's 2023 and five-year capital expenditure, respectively. See page 10 for Ameren's five-year capital expenditure plan.

Our Focus on Delivering a Cleaner Energy Future Responsibly

While providing safe, reliable and affordable energy to customers

- **Climate risk management and mitigation**
  - Targeting significant reductions in greenhouse gases
  - Implementing robust customer energy efficiency programs
  - Investing to modernize the energy grid and harden system
  - Investing in transmission to support clean energy transition
  - Investing in renewable generation, battery storage and advancing clean electrification, including electric vehicles
  - Investing in research and development for clean energy technology
- **Emissions reductions**
  - Targeting net-zero carbon emissions by 2045[1]
  - Well below federal and state limits for NO_x, SO_2, and Hg
  - 0% cast and wrought iron pipeline on natural gas delivery system to reduce risk of methane leaks
- **Resource management**
  - Significant utilization of coal combustion residuals from landfill through recycling in cement and concrete production
  - Targeting 95% reduction in water use by 2045 at thermal energy centers based on a 2005 baseline
  - More sustainable office operations: fleet, workplace and waste

[1] Ameren's goals include both Scope 1 and 2 emissions including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride.



Electric Vehicle Adoption and Infrastructure Development Programs

Enhance regulatory frameworks and advocate for responsible policies to benefit our customers, shareholders and the environment

Ameren Illinois

- **ICC approved Beneficial Electrification Plan in Mar. 2023**
  - Provides at least $27 million through 2025 for programs, incentives and rates encouraging electric vehicles (EV) adoption and infrastructure development
  - Expands existing Electric Vehicle Charging Program, which provides special rates and line extension funding to encourage EV adoption, increases charging stations along major travel corridors and promotes time of use rates supporting grid efficiency
  - Supports governor's goal of having one million EVs on the road by 2030



Ameren Missouri

- **MoPSC approved Charge Ahead Program in 2020, extended in 2022**
  - Provides $11 million through 2024 to eliminate barriers to EV charging and incentivize EV adoption
    - Includes funding for ~1,800 public, workplace and multi-dwelling charging ports by 2024; 14 highway corridor fast-charging stations are operational

Nationally

- **Support development of an EV fast charging network along major transportation corridors**
  - EEI's National Electric Highway Coalition, a group of over 60 electric utilities, including Ameren, pledged to support the development of a foundational EV fast charging network nationwide

Focused on Disciplined Cost Management to Drive Affordability

Optimize operating performance to benefit of our customers, shareholders and the environment

- **Track record of disciplined cost management**
  - Expect flat operations and maintenance expenses in 2023 as compared to 2022
  - Target flat operations and maintenance expenses through 2027
- **Maintaining focus on continuous improvement and disciplined cost management through numerous customer affordability initiatives**
  - Automation of field operations processes
  - Fossil and nuclear plant optimization
  - Installation of smart meters in Missouri
  - Hybrid and remote workforce practices, reducing facilities-related expenses and maintenance
  - Shared services transformation and centralization to automate and streamline processes in finance, supply chain and workforce
  - Customer service optimization and organizational streamlining
- **New labor contracts extended through mid-to-late 2026 for nearly all Ameren union represented employees**
  - Total labor makes up ~35% of operations and maintenance expenses



Building a Brighter and Cleaner Energy Future

Innovative Programs to Meet Customer Needs and Rising Expectations

Utility-owned solar generation in MO that benefits diverse communities with jobs training, solar education and public covered parking

IL energy legislation allows for utility-owned solar generation with optional battery pilot facilities in Peoria and East St. Louis

Incentives to support electrification and development of electric vehicle charging stations along highways and in MO and IL communities



Subscription program available to MO residential and small business customers for up to 50% of their energy usage

Subscription program available to mid-sized and large MO C&I customers and municipalities to enroll for up to 100% of their future energy usage

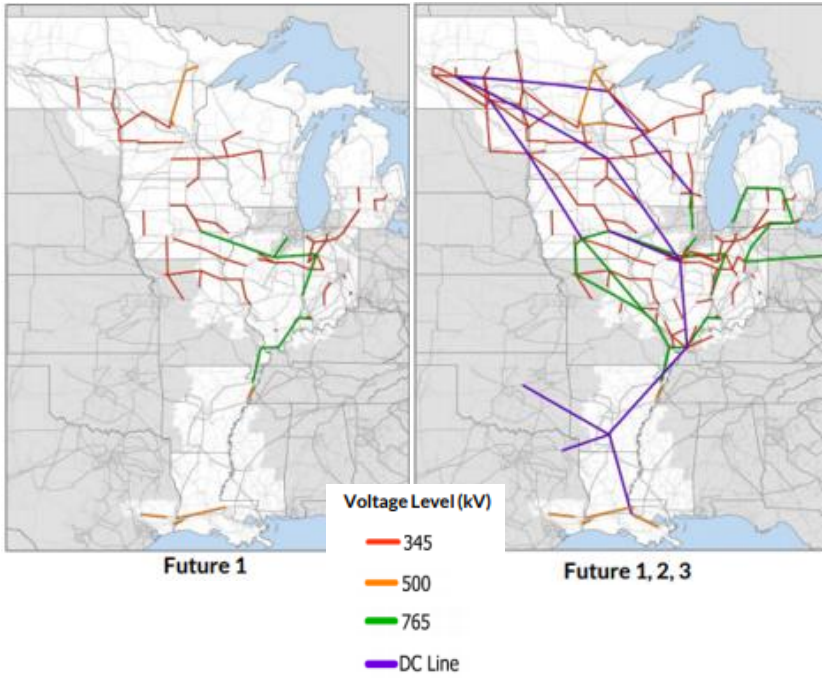
Robust portfolio of energy efficiency programs available to MO and IL customers to achieve energy saving goals

MISO Long-Range Transmission Planning Roadmap

Creating and capitalizing on opportunities for investment for the benefit of our customers, shareholders and the environment

Ameren Transmission

- **In Apr. 2021, MISO issued report outlining preliminary long-range transmission planning roadmap through 2039**
  - Generation resources in MISO states are rapidly evolving
  - Significant additions of renewable generation are expected
  - Significant transmission investments needed to meet additional reliability needs and enable clean energy transition
- **Projected transmission needs reflected in Future 1 roadmap serve as starting point for potential needs in Futures 2 and 3**
  - Future 1 in line with 100% of then-current utility IRPs and 85% of utility announcements, state mandates or goals
  - Under Future 1, MISO estimates ~$30 billion of transmission investment is needed; under Future 3 ~$100 billion is needed
  - Indicative maps represent potential transmission needs vs. final proposals
  - Process to assess specific transmission projects has commenced
- **Agreement reached on cost allocation to sub-region benefiting from projects; FERC approved in May**
- **In July 2022, MISO approved Tranche 1 projects of ~$10 billion[1]**
  - $1.8 billion[1] assigned to Ameren; planning, design work and procurement underway
  - $0.7 billion[1] competitive project opportunities; well-positioned to compete and execute



Source: MISO

[1] Reflects MISO's cost estimate.

Ameren Illinois Electric Distribution Multi-Year Rate Plan Performance Metrics

Metric	Description	Adjustment / Incentive (+/- bps)
1. Reliability	Improve System Average Interruption Duration Index (SAIDI) systemwide; improve interruption and duration outages (SAIDI, SAIFI, CEMI, and CELID) in environmental justice and equity investment eligible communities	7
2. Peak Load Reduction	Reduce peak loads through Electric Vehicle Charging Program enrollment and other Demand Response programs	6
3. Supplier Diversity	Expand diverse contractor participation	3
4. Customer Affordability	Reduce disconnections for customers in targeted zip codes with high rates of disconnections	3
5. Interconnection Requests	Enhance level of service for utility review time of interconnection requests	3
6. Customer Service	Provide industry-leading customer service performance for expeditiously answering customer calls	1
7. Distribution Automation	Enhance ability to effectively and efficiently achieve current and anticipated future energy needs by serving more customers on circuits with self-healing distribution automation (DA) schemes	1
	Total Performance Adjustments / Incentives	**+/- 24 bps**

Rush Island Energy Center

Ameren Missouri

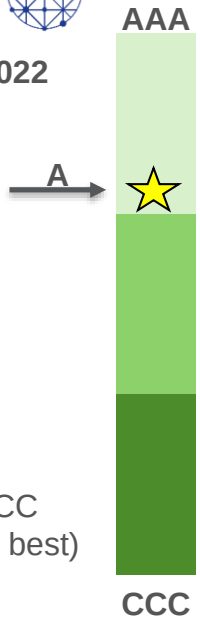
- **In 2021, the U.S. Court of Appeals ordered installation of a scrubber at the Rush Island Energy Center; Ameren Missouri subsequently announced its intent to retire the energy center**
- **In June 2022, Ameren Missouri proposed limiting operations until energy center is retired**
- **In July 2022, MISO issued final Attachment Y report**
  - Designated both Rush Island generating units as System Support Resources (SSR); designation to be evaluated annually
  - Certain mitigation measures, including transmission upgrades, are needed to ensure reliability before the energy center is retired
    - Upgrade projects approved by MISO; design and procurement has begun; expect to complete by mid 2025
- **District Court under no obligation or deadline to issue a ruling modifying its remedy order to reflect the MISO SSR determination or proposed operating parameters**
  - Mar. 31, 2024 compliance date remains in effect unless extended by the court
- **As of Sep. 2022, Rush Island began operating consistent with the SSR agreement**
- **MoPSC Staff reviewing Ameren Missouri's plans to retire Rush Island; under no deadline to issue a final report**



Solid Sustainability Ratings

MSCI

Oct. 2022



Range:
AAA-CCC
(AAA is best)

SUSTAINALYTICS

July 2022

29.4
Medium Risk



Range:
0-100
(Lower is better)

CDP

Dec. 2022

Water A-

Climate C



Range: A-F
(A is best)

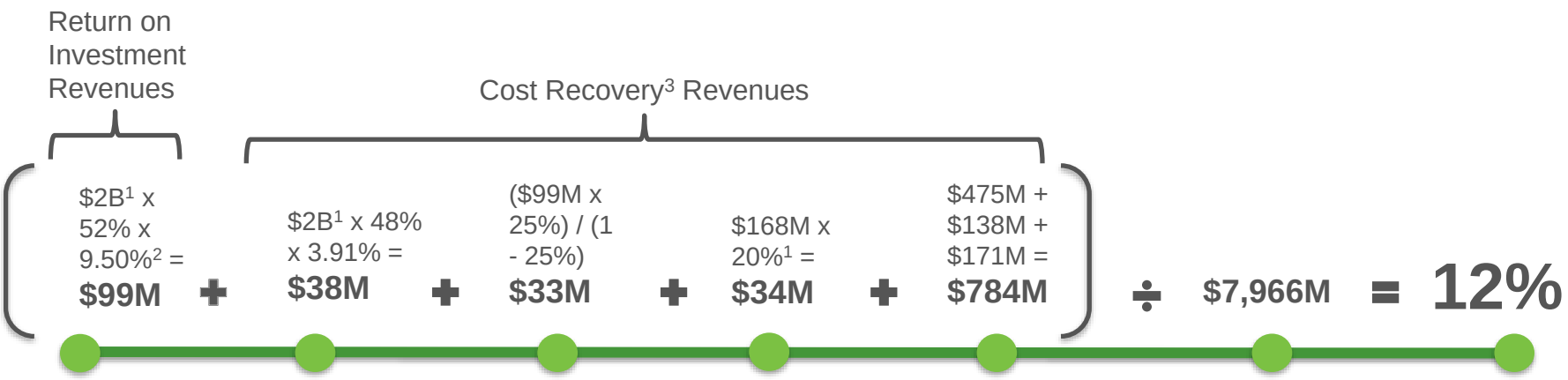
CENTER FOR POLITICAL ACCOUNTABILITY

The Carol and Lawrence ZICKLIN CENTER for Business Ethics Research

Ameren Corp. 97.1
Trendsetter

DiversityInc TOP 50 HALL OF FAME 2023

Ameren's Estimated Coal-Related Revenues in 2022



Return on Equity

52% of Ameren Missouri's rate base investment funded with equity at an allowed rate of return of 9.50%[2]

Interest Expense

48% of Ameren Missouri's rate base investment funded with debt at an average interest rate of 3.91%

Tax Expense

Federal (21%) and Missouri state (4%) income taxes charged on Ameren Missouri's ROE

Property Taxes

Ameren Missouri's total property tax on capital assets of $168M

Fuel, other O&M and depreciation

Ameren Missouri coal-related fuel, other O&M and depreciation expenses of $475M, $138M and $171M, respectively

Ameren's 2022 Total Revenue

Ameren Coal-Related Revenues

[1] ~20%, or $2 billion, of Ameren Missouri's $10.2 billion rate base in the 2021 rate review was coal-related. [2] Nov. 2021 settlement of 2021 electric rate review included implicit ROE range of 9.25% to 9.75%, using 9.50% for AFUDC. [3] Expense amounts as included in Ameren Missouri's 2021 rate review settled in Nov. 2021.

GAAP to Core Earnings Per Share Reconciliations

	Year Ended Dec. 31,									
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
GAAP Earnings / Diluted EPS	**$1.18**	**$2.40**	**$2.59**	**$2.68**	**$2.14**	**$3.32**	**$3.35**	**$3.50**	**$3.84**	**$4.14**
Exclude results from discontinued operations	0.87	—	(0.01)	—	—	—	—	—	—	—
Less: Income tax benefit / expense	0.05	—	(0.20)	—	—	—	—	—	—	—
Exclude provision for discontinuing pursuit of a license for a second nuclear unit at the Callaway Energy Center	—	—	0.29	—	—	—	—	—	—	—
Less: Income tax benefit	—	—	(0.11)	—	—	—	—	—	—	—
Charge for revaluation of deferred taxes resulting from increased Illinois state income tax rate	—	—	—	—	0.09	—	—	—	—	—
Less: Federal income tax benefit	—	—	—	—	(0.03)	—	—	—	—	—
Charge for revaluation of deferred taxes resulting from decreased federal income tax rate	—	—	—	—	0.66	0.05	—	—	—	—
Less: State income tax benefit	—	—	—	—	(0.03)	—	—	—	—	—
Core Earnings / Diluted EPS	**$2.10**	**$2.40**	**$2.56**	**$2.68**	**$2.83**	**$3.37**	**$3.35**	**$3.50**	**$3.84**	**$4.14**

Weather-Normalized Earnings per Share Reconciliations

	Year Ended Dec. 31,									
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Core[1] Diluted EPS	**$2.10**	**$2.40**	**$2.56**	**$2.68**	**$2.83**	**$3.37**	**$3.35**	**$3.50**	**$3.84**	**$4.14**
Ameren Missouri weather impact included in margins	0.03	0.05	(0.04)	0.16	(0.07)	0.43	0.04	(0.05)	0.02	0.19
Less: Income tax expense	(0.01)	(0.02)	0.01	(0.06)	0.02	(0.11)	(0.01)	0.01	0.00	(0.05)
Weather impact, net of tax expense	**0.02**	**0.03**	**(0.03)**	**0.10**	**(0.05)**	**0.32**	**0.03**	**(0.04)**	**0.02**	**0.14**
Core Diluted EPS Normalized for Weather	**$2.08**	**$2.37**	**$2.59**	**$2.58**	**$2.88**	**$3.05**	**$3.32**	**$3.54**	**$3.82**	**$4.00**

[1] See page 38 for GAAP to core earnings reconciliation.

Investor Relations Calendar

MAY 2023

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
	1 Q1 Quiet Period Cont'd	2	3	4	5 Q1 Earnings Conf. Call	6
7	8	9	10	11 Virtual Annual Shareholder Meeting	12	13
14	15	16	17	18	19	20
21	22 AGA Financial Forum	23 AGA Financial Forum	24	25	26	27
28	29	30	31			

JUNE 2023

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22 JP Morgan Conf.	23	24
25	26	27	28	29	30	

May 1-4	Q1 2023 quiet period, cont'd
May 5	Q1 2023 earnings conference call
May 11	Virtual Annual Shareholder Meeting
May 22-23	AGA Financial Forum
June 22	JP Morgan Conference
July 14	Q2 quiet period begins
Aug. 3	Tentative Q2 2023 earnings conference call

Select Regulatory and Legislative Matters

Missouri Public Service Commission

- Pending electric rate review filling: Docket No. ER-2022-0337
- Order approving Certificate of Convenience and Necessity for Boomtown Solar Project: Docket No. EA-2022-0245
- Smart Energy Plan filing: Docket No. EO-2019-0044
- 2020 Integrated Resource Plan: Docket No. EO-2021-0021: https://www.ameren.com/netzero
- 2022 Change to the 2020 Integrated Resource Plan: Docket No. EO-2022-0362
- Securitization bill (HB 734) enacted July 2021: http://www.house.mo.gov/billcentral.aspx
- Smart Energy Plan bill (SB 745) enacted June 2022: https://www.senate.mo.gov/
- Order opening MoPSC Staff Rush Island review: Docket No. EO-2022-0215
- Website: https://www.efis.psc.mo.gov/mpsc/DocketSheet.html

Illinois Commerce Commission

- IETL (SB 2408) enacted Aug. 2021: www.ilga.gov/legislation
- IETL Implementation Workshops: https://www.icc.Illinois.gov/programs/climate-and-equitable-jobs-act-implementation
- Multi-Year Rate Plan filing: Docket No. 23-0082
- Order approving performance metrics filing: Docket No. 22-0063
- Pending electric distribution reconciliation filing: Docket No. 23-0320
- Pending natural gas rate review filing: Docket No. 23-0067
- Order approving Beneficial Electrification Plan filing: Docket No. 22-0431
- Website: http://www.icc.illinois.gov

Federal Energy Regulatory Commission

- Order in complaint proceedings regarding MISO base ROE: Docket No. EL14-12 (first complaint) and Docket No. EL15-45 (second complaint)
- FERC Notice of Proposed Rulemaking regarding policies for incentives: Docket No. RM20-10-000
- Illinois & ATXI Projected 2023 Attachment O: http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2023_Transmission_Rates_List.html
- Website: http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp

Glossary of Terms and Abbreviations

AFUDC – Allowance for funds used during construction
ATXI – Ameren Transmission Company of Illinois
B – Billion
BOD – Board of Directors
bps – Basis points
C&I – Commercial and Industrial
CAGR – Compound annual growth rate
CCN – Certificate of Convenience and Necessity
COLI – Company owned life insurance
DE&I – Diversity, Equity and Inclusion
E – Estimated
EPS – Earnings per share
ESG – Environmental, social and governance
FERC – Federal Energy Regulatory Commission
HB – House Bill
ICC – Illinois Commerce Commission
IETL – Illinois Energy Transition Legislation
IRP – Integrated resource plan
LRTP – Long Range Transmission Planning
LT – Long-term
M – Million
MEEIA – Missouri Energy Efficiency Investment Act
MISO – Midcontinent Independent System Operator, Inc.
MoPSC – Missouri Public Service Commission
MW – Megawatt
MYRP – Multi-Year Rate Plan
NOPR – Notice of Proposed Rulemaking
OPEB – Other post-employment benefits
PISA – Plant-in-service accounting
QIP – Qualifying Infrastructure Plant
RESRAM – Renewable Energy Standard Rate Adjustment Mechanism
RFP – Request for Proposal
ROE – Return on equity
RTO – Regional transmission organization
SB – Senate Bill
SEC – Securities and Exchange Commission
ST – Short-term