



**Customers at the Center**  
First Quarter 2020 Earnings  
May 12, 2020

# Cautionary Statements



## Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2019, its Quarterly Report on Form 10-Q for the quarter ended March 31, 2020, and its other reports filed with the SEC under the Securities Exchange Act of 1934 contain a list of factors and a discussion of risks that could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

## Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented earnings guidance and multi-year growth expectations. Earnings guidance for 2020 and multi-year growth expectations assume normal temperatures for all periods after March 2020 and, along with estimates for long-term infrastructure investment opportunities, are subject to the effects of, among other things, the impact of COVID-19; changes in 30-year U.S. Treasury bond yields; regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.



# *Business Update*

**Warner Baxter**

**Chairman, President and  
Chief Executive Officer, Ameren Corp.**



# COVID-19 Update

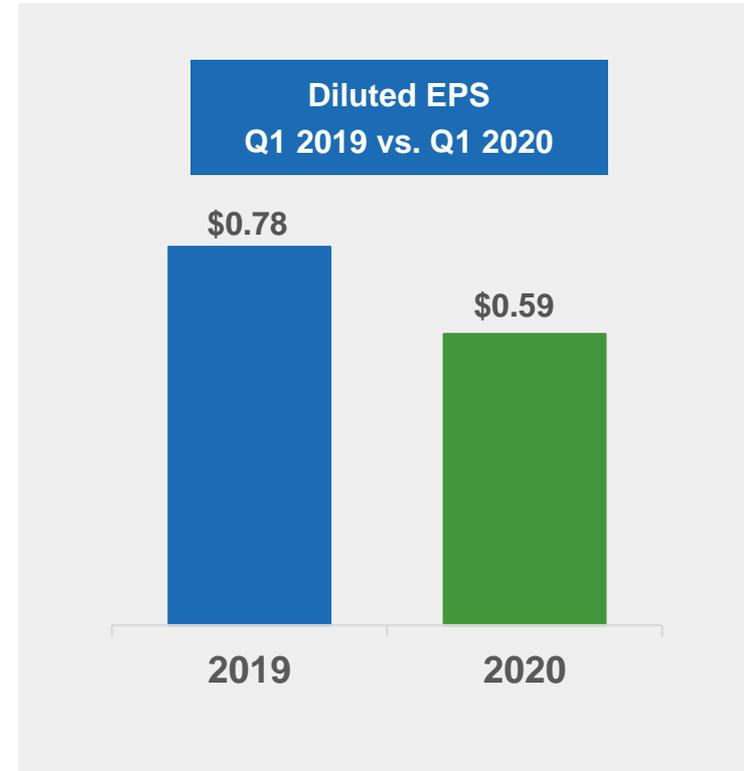
## Significant actions taken to address COVID-19

- **Focused on safety of co-workers, customers and communities**
  - Crisis management team activated in late January; pandemic response plan implemented
    - Established travel restrictions and transitioned large portion of workforce to work from home
    - Modified work practices: supplied personal protective equipment, separated work crews, adjusted work shifts, performed robust health screenings at home and on-site
    - Kept co-workers and contractors productive and safe
  - Maintained appropriate social distance with customers in electric and gas delivery service
- **Focused on delivering safe, reliable and affordable service**
  - Executed work plans safely during stay-at-home orders in Missouri and Illinois
  - Voluntarily suspended disconnections for non-payment and waived late payment fees
  - Contributed ~\$2.0 million for energy assistance and regional COVID-19 support
  - Working with MoOPC to provide ~\$3.5 million for energy assistance, pending approval
- **Focused on maintaining safe, sustainable operations for the long-term**
  - Prudent cost control actions taken to address expected COVID-19 financial impacts
  - Maintaining strong financial position
  - Finalizing first phase of “return-to-facilities” transition plan for workforce working remotely



# Earnings and Guidance Summary

- Remain focused on safety and executing strategic plan
- Key Q1 earnings variance drivers
  - ↑ Earnings on increased infrastructure investments across all business segments
  - ↓ Lower Ameren Missouri weather-driven electric retail sales and absence of energy efficiency performance incentives
  - ↓ Higher other operations and maintenance expenses primarily driven by unfavorable market returns on COLI investments
  - ↓ Lower allowed returns on equity at Ameren Transmission and Ameren Illinois Electric Distribution
- Affirm expected 2020 EPS in a range of **\$3.40 to \$3.60**
  - Actions taken to mitigate expected financial impacts from COVID-19

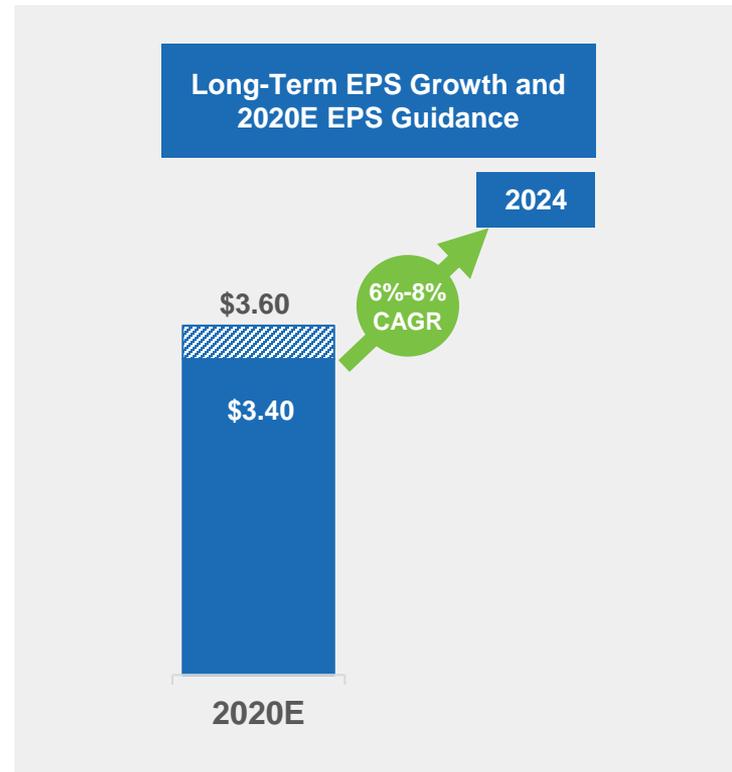


# Expect to Deliver Strong Long-Term EPS Growth



- **Remain on track to deliver strong long-term earnings growth**

- Affirm 6% to 8% EPS CAGR from 2020-2024
  - Using 2020 EPS guidance range midpoint of \$3.50 as the base
- Driven by continued execution of our strategy, including investing in infrastructure for the benefit of customers
  - Expect 8.7% rate base CAGR from 2019-2024
- Outlook accommodates several factors, including range of Treasury rates, sales growth, spending levels, regulatory developments and impacts of COVID-19
- Earnings growth in any individual year will be impacted by the timing of capital expenditures, regulatory rate reviews, sales volumes, including the impact of weather, and impacts from COVID-19, among other factors



# Executing Our Strategy



## Our Strategic Plan

- Investing in and operating our utilities in a manner consistent with existing regulatory frameworks
- Enhancing regulatory frameworks and advocating for responsible energy and economic policies
- Creating and capitalizing on opportunities for investment for the benefit of our customers, shareholders and the environment

## Executing Our Strategic Plan

- Investing in and operating our utilities in a manner consistent with existing regulatory frameworks
  - Significant infrastructure investments in each business segment are delivering value
  - Ameren Missouri electric rate review approved for \$32 million annual revenue decrease
  - Ameren Illinois annual electric formula rate update request for \$45 million revenue decrease
  - Ameren Illinois natural gas rate review request for \$102 million annual revenue increase
  - Continuous improvement and disciplined cost management to keep rates affordable

### Capital Expenditures YTD Mar. 31, 2020

(\$ millions)

**\$632**

\$170

\$61

\$123

\$278

**2020**

- Ameren Transmission
- Ameren Illinois Natural Gas
- Ameren Illinois Electric Distribution
- Ameren Missouri

# Executing Our Strategy – Regulatory and Legislative Initiatives

## Enhancing regulatory frameworks and advocating for responsible energy and economic policies

### Ameren Illinois Electric Distribution

- **Downstate Clean Energy Affordability Act<sup>1</sup> (HB 5673/SB 3977) introduced in Feb. 2020**
  - Allows utility-owned solar and battery storage facilities to improve reliability
  - Allows utility investment in electric vehicle charging infrastructure and other EV incentives
  - Expands renewable portfolio standard to 32.5% by 2030
  - Extends IEIMA formula rate framework until Dec. 31, 2032 (currently sunsets Dec. 31, 2022)
    - Continues performance metrics and energy assistance programs to low-income consumers
  - Modifies allowed ROE formula to increase basis point adder to average 30-year Treasury rate from 580 to 680
    - Cap set for allowed ROE at no more than 50 bps above national average for electric utility ROEs
- **Policymakers have extended formula rates twice since 2012**
- **Constructive regulatory framework has supported significant investments to modernize energy grid for the benefit of customers and communities we serve**
  - Improved reliability and provided customers greater control over energy usage
  - Kept all-in rates affordable; 2020 residential rates down ~1% compared to 2012
  - To date, have created ~1,400 new jobs in Illinois
  - Continued investments in critical infrastructure needed to meet future energy grid needs
- **Legislative session currently scheduled to end May 31; additional sessions possible**

<sup>1</sup> Applicable for utilities serving more than 500,000 but less than 3 million customers.



# Executing Our Strategy – Regulatory and Legislative Initiatives, Cont'd



## Enhancing regulatory frameworks and advocating for responsible energy and economic policies

- **In Nov. 2019, FERC issued order related to first and second MISO complaint cases**
  - Established new base ROE methodology and set new base ROE of 9.88% (resulting in ROE of 10.38% including 50 bps adder) for first complaint case period and effective as of Sep. 28, 2016
  - Dismissed second complaint case
- **In Dec. 2019, Ameren, MISO transmission owners (including Ameren), EEI and several other parties filed requests for rehearing of Nov. 2019 FERC order**
  - Numerous legal and procedural errors were cited, as well as negative policy implications including:
    - Decision was arbitrary and capricious
    - Decision failed to meet capital attraction standards under FERC precedent (Hope and Bluefield)
      - For example, order did not properly consider state ROEs as point of reference
    - FERC erred in establishing two-model method; did not provide appropriate notice and comment period
    - FERC made other errors (e.g. rejecting Value Line data and Expected Earnings and Risk Premium models)
- **In Jan. 2020, FERC issued order extending time to consider rehearing requests of Nov. 2019 order**
  - Unable to predict the timing or ultimate impact of the rehearing requests
- **In Mar. 2020, FERC issued Notice of Proposed Rulemaking on electric transmission ROE incentives**
  - Increase RTO adder to 100 bps from 50 bps (50 bps change in ROE impacts EPS by ~\$0.04 annually)
  - 50-100 bps ROE incentive for new projects based on benefit-to-cost ratio rather than project risks
  - Up to 50 bps for certain reliability projects; 100 bps for use of technologies that enhance reliability, efficiency and capacity
  - Establish ROE cap up to 250 bps above base ROE vs. previously limited by zone of reasonableness
  - Comments due by July 1, 2020; unable to predict timing or ultimate impact of the notice



# Executing Our Strategy – Renewable Energy Investments



Creating and capitalizing on opportunities for investment for the benefit of our customers, shareholders and the environment

- **Build-transfer agreements in place for 700 MW of wind generation in Missouri, ~\$1.2 billion investment, to comply with Missouri’s RES**
  - All regulatory approvals received; both interconnection agreements executed
  - Construction of facilities underway; monitoring supply chains and site conditions
    - 400 MW facility expected to be in-service by end of 2020
    - 300 MW facility scheduled to be in-service by end of 2020; however, a portion, or ~\$100 million, of project may go in-service in first quarter of 2021
  - Expect ~\$1.1 billion of wind generation investment in-service in 2020
    - Contractual protections to pay reduced amount for potential loss of PTCs for any portion completed in 2021
  - On May 7, US Dept. of Treasury indicated plans to modify PTC rules; expect one-year extension of in-service criteria
  - PISA will apply to project costs prior to applying RESRAM
- **Ameren Missouri Integrated Resource Plan filing expected Sep. 2020**
  - Comprehensive stakeholder engagement process underway



Construction crews erect the first of 175 turbines at the site of the 400 MW wind generation facility in northeast Missouri on April 7, 2020

# Robust Investment Opportunities Across All Businesses Over Next Decade

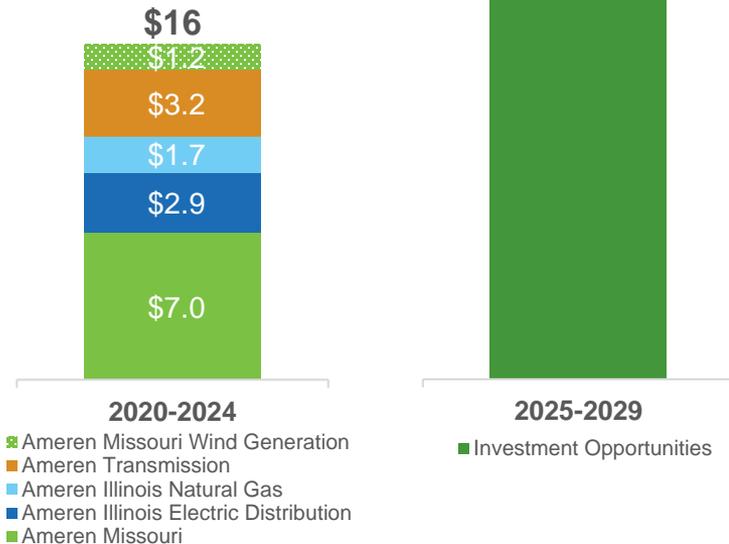


Modernizing grid and investing in cleaner generation for the long-term benefit of customers, shareholders and the environment

**Investment Plan  
2020-2024**

**Investment Opportunities  
2025-2029**

(\$ billions)



## \$36B+

Strong Pipeline of Regulated Infrastructure Investments 2020-2029

### Investment Opportunities 2025-2029

- Modernize electric and gas transmission and distribution grid
- Operate generation facilities safely and reliably
- Comply with regulatory requirements
- Reflects 100 MW of solar generation additions<sup>1</sup>
- Excludes any potential new renewable generation from next Missouri IRP to be filed in Sep. 2020
- Excludes any potential new multi-value transmission projects
- Assumes constructive energy policies

<sup>1</sup> Reflects 2017 Ameren Missouri IRP, which includes 100 MW of solar generation additions between 2025 and 2027.

# Long-Term Total Return Outlook



- **Remain on track to deliver strong long-term earnings growth**

- Affirm expected 6% to 8% EPS CAGR from 2020-2024
  - Using 2020 EPS guidance range midpoint of \$3.50 as a base
- Expect ~8.7% rate base CAGR from 2019-2024, includes investing in infrastructure for the benefit of customers

- **Strong long-term infrastructure pipeline**

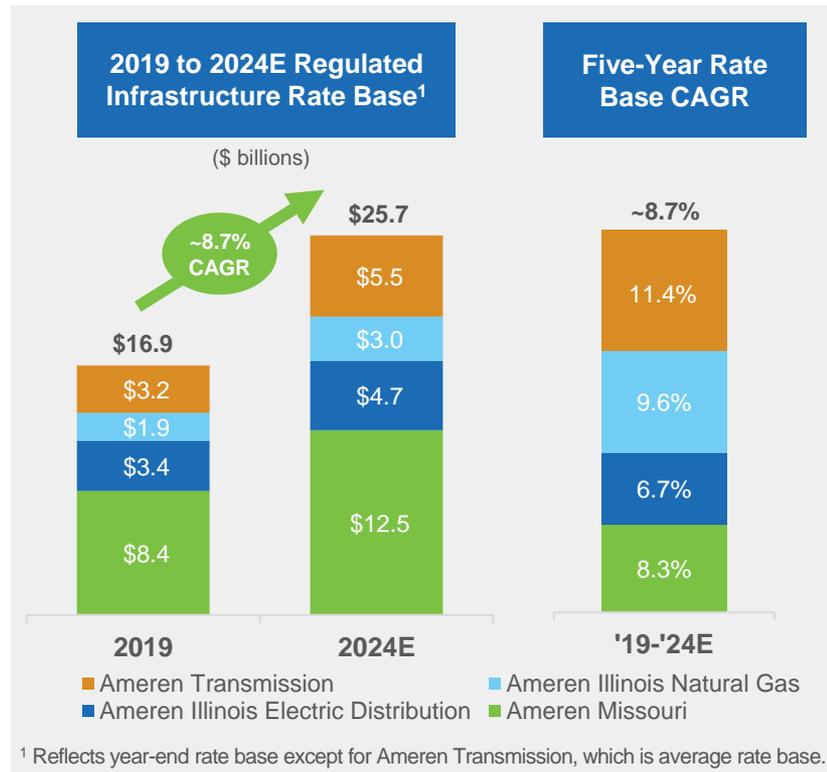
- \$36+ billion in investment opportunities 2020-2029

- **Continue to deliver solid dividend**

- Dividend increased in 2019 for the sixth consecutive year

- **Attractive total return potential**

- Believe execution of our strategy will deliver superior long-term value to both customers and shareholders





# *Financial Update*

**Michael Moehn**

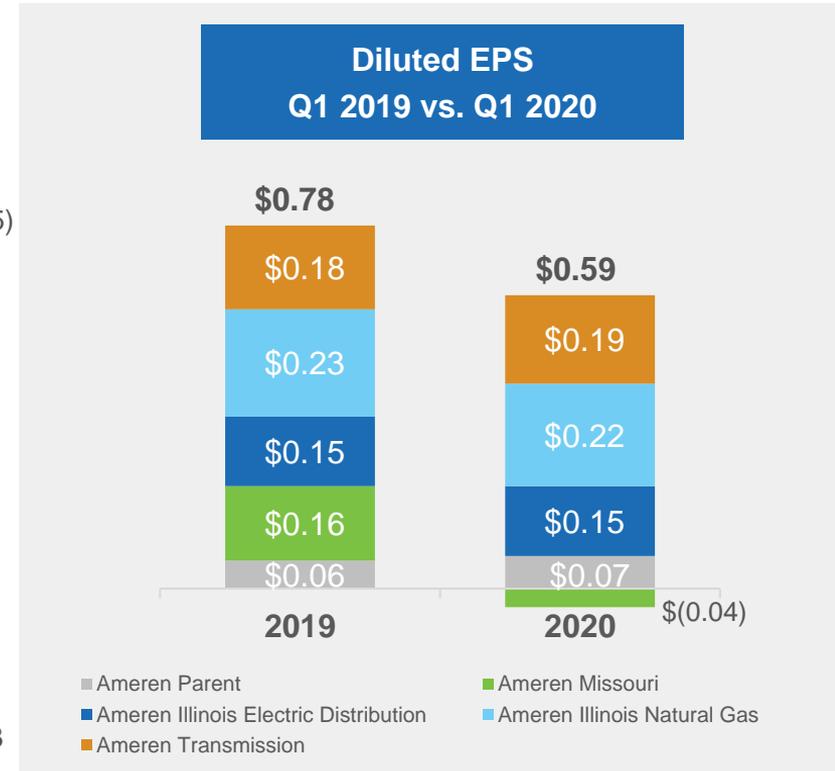
Executive Vice President and  
Chief Financial Officer, Ameren Corp.



# 2020 First Quarter Earnings Analysis

## Key Earnings Variance Drivers

- ↓ **Ameren Missouri earnings**
  - Lower electric retail sales: ~(\$0.05)
    - Weather vs. prior year: ~\$(0.06); vs. normal ~\$(0.03)
  - Absence of energy efficiency performance incentives: \$(0.06)
  - Higher other operations and maintenance expenses: \$(0.08)
    - Cash surrender value of COLI due to unfavorable market returns: \$(0.05)
  - Increased charitable contributions resulting from March 2020 electric rate review settlement: \$(0.02)
- ↓ **Ameren Illinois Natural Gas earnings**
  - Increased investments in infrastructure
  - Higher other operations and maintenance expenses due to COLI
- ↔ **Ameren Illinois Electric Distribution earnings**
  - Increased investments in infrastructure; lower allowed ROE
- ↑ **Ameren Transmission earnings**
  - Increased investments in infrastructure; lower allowed ROE
- ↑ **Parent Company and Other results**
  - Timing of income tax expense; not expected to impact full-year: \$0.03
  - Reduced tax benefits for share-based compensation: \$(0.03)



# Regulatory Mechanisms that Address COVID-19 Uncertainties



	% 2019 Regulated EPS <sup>1</sup>	Sales	Bad Debt	Pension <sup>2</sup>
<b>Ameren Missouri</b>	~51%	<ul style="list-style-type: none"> <li>~97% of margins related to electric</li> <li>No electric revenue decoupling</li> <li>Electric margins are ~50% res., ~40% com., ~10% ind.</li> <li>Impact of 1% change in electric sales in 2020: res. ~\$0.03; com. ~\$0.02; ind. ~\$0.005</li> <li>~50% of electric margin earned in June-Sep.</li> </ul>	<ul style="list-style-type: none"> <li>No tracker or rider</li> <li>Ability to request Accounting Authority Order to track expenses for recovery in a future rate review</li> </ul>	<ul style="list-style-type: none"> <li>Pension and OPEB tracker in electric business</li> <li>Regulatory asset/liability for variance in electric business</li> <li>Included in next electric rate review</li> </ul>
<b>Ameren Illinois Electric Distribution</b>	~17%	<ul style="list-style-type: none"> <li>Fully decoupled; formulaic rates</li> <li>Regulatory asset/liability for annual variances</li> <li>True-up included in formula rate update filed following Apr.</li> <li>Reflected in rates following year</li> </ul>	<ul style="list-style-type: none"> <li>Bad debt rider</li> <li>Regulatory asset/liability for annual variances</li> <li>Reflected in rates following June-May</li> </ul>	<ul style="list-style-type: none"> <li>Formulaic rates</li> <li>Regulatory asset/liability for annual variances</li> <li>True-up included in formula rate update filed following Apr.</li> <li>Reflected in rates following year</li> </ul>
<b>Ameren Illinois Natural Gas</b>	~10%	<ul style="list-style-type: none"> <li>Decoupled for residential &amp; small non-residential via Volume Balancing Adjustment: ~90% total margins</li> <li>Regulatory asset/liability for annual variances Reflected in rates following Apr.-Dec.</li> </ul>	<ul style="list-style-type: none"> <li>Bad debt rider</li> <li>Regulatory asset/liability for annual variances</li> <li>Reflected in rates following June-May</li> </ul>	<ul style="list-style-type: none"> <li>No tracker or rider</li> </ul>
<b>Ameren Transmission</b>	~22%		<ul style="list-style-type: none"> <li>Formula rates using future test year</li> <li>Regulatory asset/liability for annual variances</li> <li>True-up included in formula rate update filed following Sep.</li> <li>Reflected in rates following year</li> </ul>	

<sup>1</sup> Excludes Ameren Parent EPS results of \$(0.07). <sup>2</sup> As of Dec. 31, 2019, Ameren's pension was 92% funded and OPEB was 117% funded. Based on assumptions at Mar. 31, 2020, the investment performance in 2020, and our pension funding policy, annual contributions of up to ~\$45 million are expected in each year through 2024, with aggregate estimated contributions of \$115 million.

# 2020 EPS Guidance and Select Balance of the Year Considerations

- Affirm 2020 diluted EPS guidance range of \$3.40 to \$3.60**

- Expect lower Ameren Missouri sales due to COVID-19: ~\$(0.10)

Ameren Missouri Weather-Normalized Sales vs. Prior Year (Excluding impacts of MEEIA)					
Period	Res.	Com.	Ind.	Total Sales	Drivers
Q1	~+2.5%	~(1.5)%	~(2)%	~0.2%	Stay-at-home orders in St. Louis City and County began Mar. 23
April	~+6%	~(15)%	~(10)%	~(7)%	Stay-at-home orders in State of Missouri began Apr. 6
2020E	~+2.5%	~(7)%	~(4)%	~(2.5)%	Significant impact in Q2 with gradual recovery in Q3-Q4; Missouri stay-at-home order lifted May 4; St. Louis City and County lifting May 18

- Expect increase in Ameren Missouri bad debt expense due to COVID-19
- Expect estimated 2020 allowed ROE for Ameren Illinois Electric Distribution of 7.3%, which reflects a 30-year treasury rate of ~1.5%
- Incorporates higher Parent interest expense from accelerated Ameren Corp. issuance
- Incorporates constructive Ameren Missouri electric rate review settlement
- Continued disciplined cost management including O&M expense reductions

- Select considerations for Q2-Q4 2020 EPS compared to Q2-Q4 2019 EPS**

- Ameren Missouri return to normal weather in 2020: Q2 ~+\$0.06; Q3 ~\$(0.05); Q4 ~\$(0.01)
- Ameren Missouri Callaway refueling and maintenance outage: Q2 ~+\$0.08; Q4 ~\$(0.01)
- Ameren Missouri energy efficiency performance incentive: Q3 ~\$(0.05); Q4 +\$0.02



# Select Regulatory Matters – Ameren Missouri



## Missouri Electric Rate Review Update

- **In Mar. 2020, MoPSC approved \$32 million annual revenue decrease; ~1% decrease in customer rates**
  - Implicit ROE range of 9.40% to 9.80%; AFUDC rate 9.53%
  - Rate base and common equity ratio not specified
  - Decreased net energy costs: ~\$(115) million
  - Decreased net expenses, other than net energy costs and excluding amounts that would have been deferred under PISA : ~\$(50) million
  - Continuation of previously authorized FAC and regulatory tracking mechanism; FAC sharing percentage remains 95%/5%
  - Included one-time charitable contributions of \$8 million
  - New rates effective April 1, 2020
- **Continue to assess timing of next electric rate review filing**



# Financing and Liquidity Update

## Debt Financing

- **On Mar. 20, Ameren Missouri issued \$465 million of 2.95% first mortgage bonds due 2030**
  - Proceeds used to repay short-term debt, including short-term debt incurred to repay at maturity \$85 million of 5.0% senior secured notes that matured Feb. 1, 2020
- **On Apr. 3, Ameren Corporation issued \$800 million of 3.50% senior secured notes due 2031**
  - Proceeds used to repay short-term debt and to fund the repayment of \$350 million of 2.7% senior secured notes due Nov. 15, 2020 (only remaining maturity in 2020)
- **Expect Ameren Missouri to issue long-term debt to fund a portion of the 700 MW wind generation investment**
- **No long-term debt maturities in 2021**

## Liquidity

- **Available liquidity ~\$2.5 billion as of Apr. 30**
  - Includes \$2.3 billion of combined credit facilities available and ~\$0.15 billion of cash on hand
  - Excludes expected proceeds of \$540 to \$550 million upon physical settlement of forward sale agreement from issuance of 7.5 million common shares to fund a portion of the 700 MW wind generation investment

# Ameren Credit Ratings and External Debt Balances<sup>1</sup>



As of Mar. 31, 2020	\$ in millions	Moody's	S&P
<b>Ameren Corporation</b> (Issuer: Baa1/BBB+)			
• Commercial paper	\$150	P-2	A-2
• Credit facility	\$275	Baa1	BBB
• Senior unsecured long-term debt	\$1,150	Baa1	BBB
<b>Ameren Missouri</b> (Issuer: Baa1/BBB+)			
• Credit facility	\$130	Baa1	BBB+
• Senior secured long-term debt	\$4,346	A2	A
<b>Ameren Illinois</b> (Issuer: A3/BBB+)			
• Credit facility	\$60	A3	BBB+
• Senior secured long-term debt	\$3,613	A1	A
<b>ATXI</b> (Issuer: A2/--)			
• Senior unsecured long-term debt	\$450	A2	—

All Moody's outlooks "Stable" and S&P outlooks "Stable" affirmed in April

<sup>1</sup> Debt balances exclude unamortized debt expense, unamortized discount / premium, and financing obligations related to certain energy centers. A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time.

# Select Regulatory Matters – Ameren Illinois

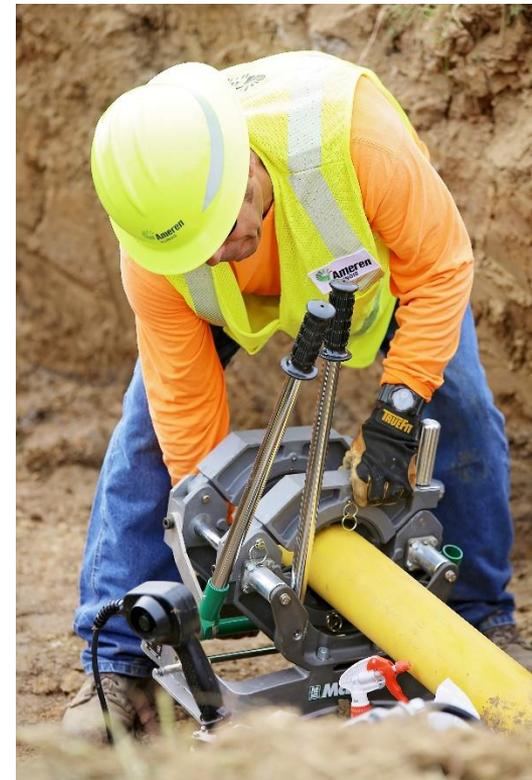


## Electric Distribution

- **In Apr. 2020, requested \$45 million base rate decrease from ICC in annual formula update**
  - Expect ICC decision by Dec. 2020, with new rates effective in Jan. 2021
  - If approved, all-in 2021 residential electric rates, for customers taking delivery and energy supply from Ameren Illinois, would be down ~1% since formula ratemaking began in 2012
  - Each year's electric distribution earnings are a function of the rate formula and are not directly determined by that year's rate update filing or the current rates charged to customers

## Natural Gas

- **In Feb. 2020, requested a \$102 million natural gas distribution annual rate increase from ICC; includes ~\$46 million that would otherwise be recovered in 2021 under QIP and other riders**
  - Based on 10.5% ROE; 54.1% equity ratio; \$2.1 billion rate base; 2021 future test year
  - Rate base is year-end 2020 plus estimated average 2021 non-QIP rate base additions
  - ICC decision required by Jan. 2021; new rates expected to be effective in Feb. 2021



# Summary



Expect to deliver strong earnings growth in 2020 with guidance in a range of \$3.40 to \$3.60 per diluted share

- Actions taken to mitigate expected COVID-19 financial impacts



Successfully executing our strategy; well positioned for future growth



Strong long-term growth outlook

- Affirm expected 6% to 8% compound annual EPS growth from 2020-2024<sup>1</sup>
- Expect ~8.7% compound annual rate base growth from 2019 through 2024
- Strong long-term infrastructure pipeline of \$36+ billion in investment opportunities 2020-2029



Attractive dividend

- Annualized equivalent dividend rate of \$1.98 per share provides yield of ~2.8%<sup>2</sup>
- Expect payout ratio to range between 55% and 70% of annual earnings



Attractive total shareholder return potential

<sup>1</sup> Using 2020 EPS guidance range midpoint of \$3.50 as the base. <sup>2</sup> Based on May 8, 2020 closing share price.

A close-up photograph of a workbench. In the foreground, a pair of worn, brown leather work gloves lies on a dark surface. Behind them, a light-colored canvas tool bag is open, revealing various tools and equipment. A white rectangular box with a thin black border is superimposed over the center of the image, containing the word "APPENDIX" in white, bold, uppercase letters. The background is slightly blurred, showing more of the workbench and some equipment.

# Four Constructive Regulatory Frameworks



## Ameren Transmission

### **FERC-regulated: Formula ratemaking**

- Allowed ROE is 10.38%<sup>1</sup>, includes MISO participation adder of 50 basis points; ~54% average equity ratio
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation

## Ameren Illinois Natural Gas

### **ICC-regulated: Future test year ratemaking**

- Allowed ROE is 9.87%; 50% equity ratio
- Infrastructure rider for qualifying capital investments made between rate reviews
- Volume balancing adjustment (revenue decoupling) for residential and small non-residential customers

## Ameren Illinois Electric Distribution

### **ICC-regulated: Formula ratemaking extends through 2022**

- Support proposed legislation to extend and modify formula ratemaking through 2032
- Allowed ROE is 580 basis points above annual average yield of 30-year U.S. Treasury; 50% equity ratio
- Provides recovery of prudently incurred actual costs; based on year-end rate base
- Revenue decoupling; constructive energy efficiency framework

## Ameren Missouri

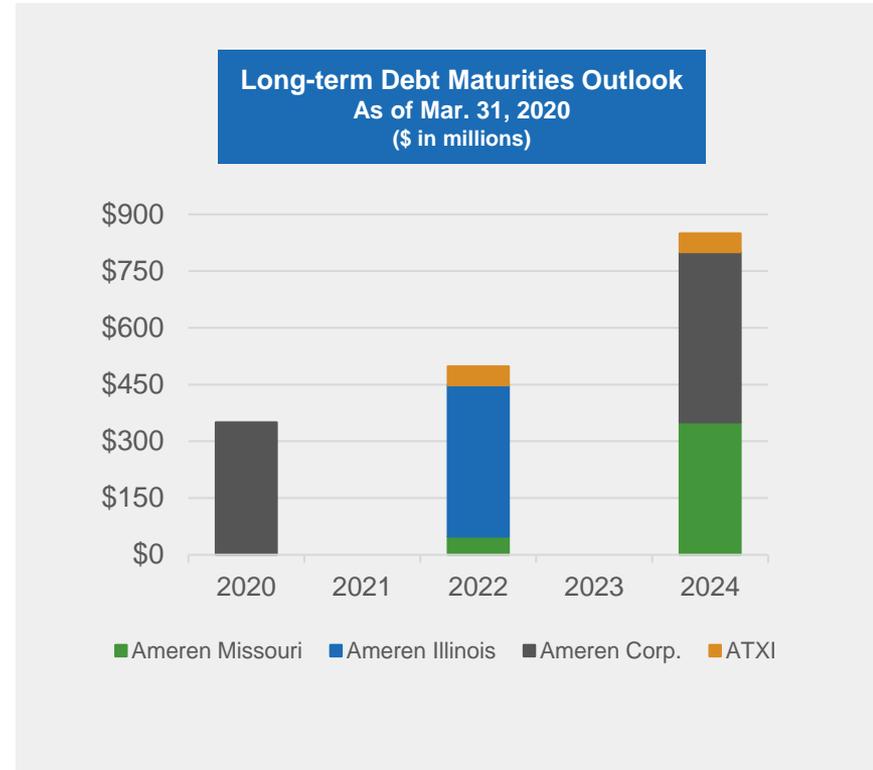
### **MoPSC-regulated: Historical test year ratemaking with constructive trackers and riders**

- Settled 2020 electric rate review; implicit ROE range 9.4% to 9.8%, using 9.53% for AFUDC
- Infrastructure tracker for qualifying plant placed in-service between rate reviews (PISA)
- Fuel adjustment clause rider; pension/OPEB cost tracking mechanism
- Constructive energy efficiency framework under MEEIA
- Settled 2019 natural gas rate review; allowed ROE range 9.4% to 9.95%, using 9.725% for ISRS; 52% equity ratio

<sup>1</sup> See page 9 for discussion of FERC order issued Nov. 2019 and FERC order issued Jan. 2020 extending time to consider rehearing requests.

# Long-Term Debt Maturities Outlook

- **Ameren Missouri Senior Secured Notes**
  - \$47 million of 1.60% due Dec. 1, 2022
  - \$350 million of 3.50% due Apr. 15, 2024
- **Ameren Illinois Senior Secured Notes**
  - \$400 million of 2.70% due Sept. 1, 2022
- **Ameren (Parent) Senior Unsecured Notes**
  - \$350 million of 2.70% due Nov. 15, 2020
    - On Apr. 3, issued \$800 million of 3.50% senior secured notes due 2031; proceeds used to repay short-term debt and to fund the repayment of the 2020 maturity
  - \$450 million of 2.50% due Sep. 15, 2024
- **ATXI Senior Unsecured Notes**
  - \$50 million of 3.43% due Aug. 31, 2022
  - \$50 million of 3.43% due Aug. 31, 2024



# Ameren Missouri Smart Energy Plan filed with MoPSC on Feb. 26



## Investing in and operating our utilities in a manner consistent with existing regulatory frameworks

- **\$1.0 billion invested in 2019 to improve reliability and provide clean energy to the customers and communities we serve**
  - Significant investments in grid modernization
  - Smart switches on circuits to reroute power until a line is fixed, improving reliability
  - New or upgraded substations, foundational assets for reliable and resilient grid
  - Smart meters readied for deployment through system design and network preparation
- **\$7.6 billion investment plan<sup>1</sup> in 2020-2024 with focus on modernizing energy infrastructure**
  - Significant investments in grid modernization
  - 700 MW of wind generation for ~\$1.2 billion
  - Install ~1 million smart meters, enabling customers' control of energy usage
  - Will drive improved reliability, enable cleaner generation and create significant jobs while keeping customer costs affordable



<sup>1</sup> Plan excludes \$0.6 billion of natural gas and other investment in Ameren Missouri's five-year capital expenditure plan.

# Executing Our Strategy – Investing in the Energy Grid



Creating and capitalizing on opportunities for investment for the benefit of our customers, shareholders and environment

- **Investing to modernize energy grid**

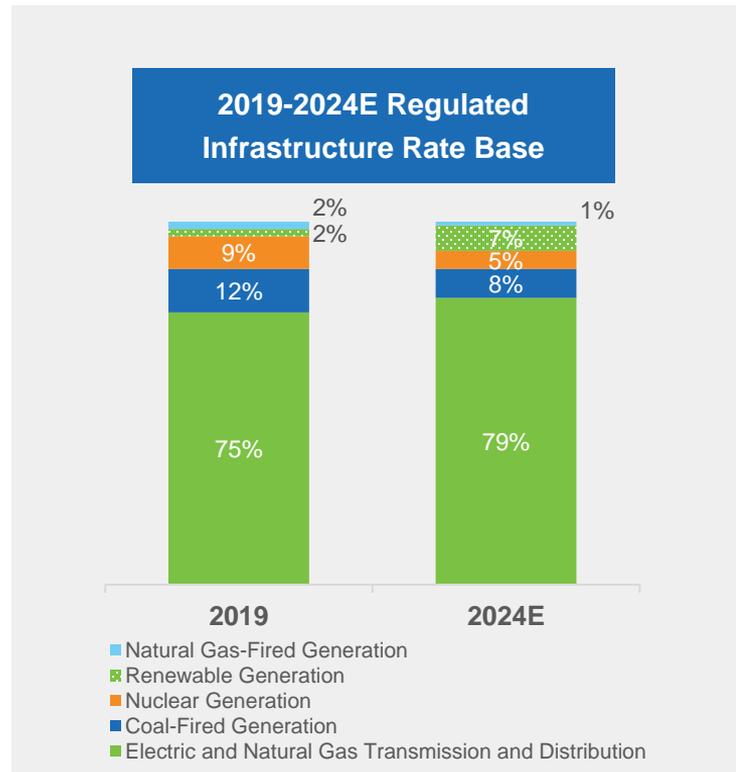
- Provide a more safe, reliable, resilient and secure energy grid
- Enable two-way energy flows to accommodate more renewables, distributed energy resources and innovative products and services
- Provide customers with greater tools to manage energy usage
- Support electrification of transportation sector and industrial processes

- **Electric and natural gas transmission and distribution expected to be ~79% of rate base by 2024**

- **Transitioning to a cleaner generation portfolio**

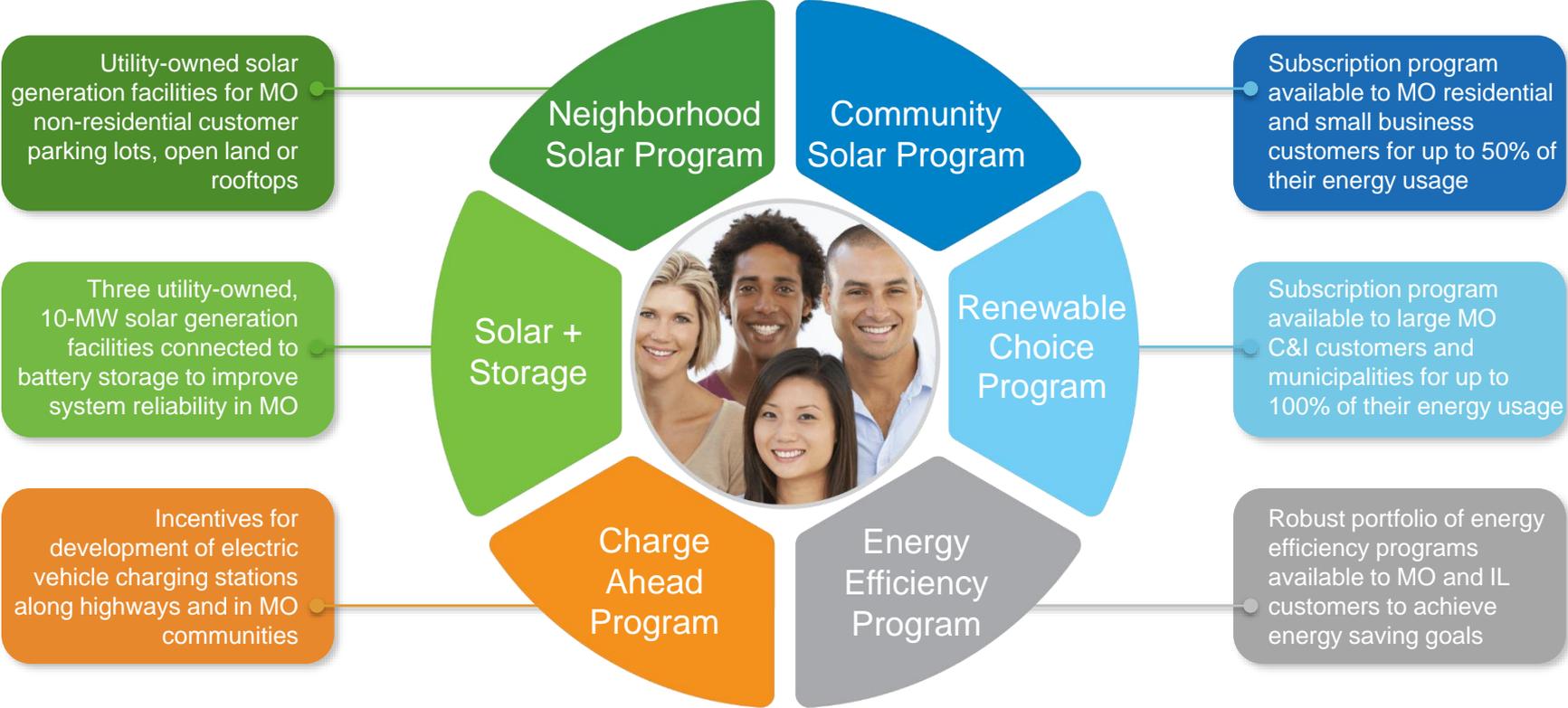
- Expect to add 700 MW of wind generation
- Retiring coal-fired Meramec Energy Center in 2022
- As of Dec. 31, 2019, rate base for coal-fired energy centers was ~\$2.1 billion
  - \$0.9 billion, \$0.6 billion, \$0.5 billion and \$0.1 billion for the Labadie, Sioux, Rush Island and Meramec energy centers, respectively
- Next Ameren Missouri IRP to be filed Sep. 2020

- **Coal-fired generation expected to be ~8% of rate base by 2024**

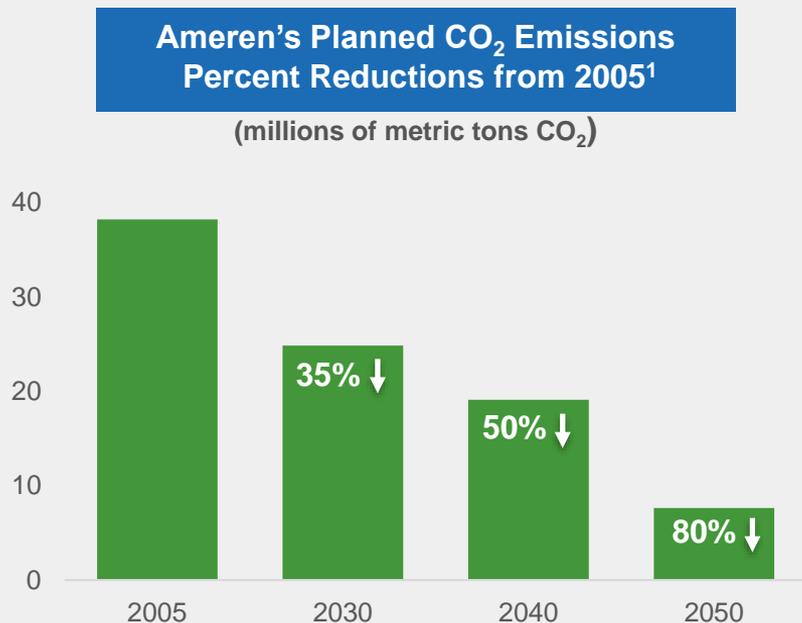


# Building a Brighter and Cleaner Energy Future

## Innovative Programs to Meet Customer Needs and Rising Expectations



# ESG: Environmental Focus – Achieving Balance Responsibly



<sup>1</sup> Reflects Ameren Missouri's preferred plan included in IRP filed with MoPSC in Sep. 2017.

- **Transitioning Ameren Missouri's generation to a cleaner, more diverse portfolio in a responsible fashion**
  - 2017 preferred plan<sup>1</sup> includes addition of 700 MW of wind generation by 2020 and 100 MW of solar generation by 2027
  - Potential for additional renewable generation as a result of improving technology and economics
  - Retiring ~3,000 MW of fossil-fuel-fired generation by 2036<sup>1</sup>
    - ~830 MW in 2022, ~950 MW in 2033, ~1,200 MW in 2036
  - Retiring all coal-fired generation by 2045<sup>1</sup>
  - Next IRP to be filed with MoPSC in Sep. 2020
- **Continuing substantial energy efficiency programs**
  - Combined Ameren Missouri and Ameren Illinois investing nearly \$182 million annually over the next few years to fund electric and gas energy efficiency
  - Estimated savings in 2019 enough to power ~60,000 homes
  - Since 2010, customers have saved ~\$1.4 billion
- **Offering customers innovative programs incorporating renewable energy**
- **Climate Risk Report (Building a Cleaner Energy Future) and other reports available at [Ameren.com/Sustainability](https://www.ameren.com/Sustainability)**
  - 2017 preferred plan<sup>1</sup> consistent with, and supports, a 2 degree Celsius goal as outlined in the Paris Agreement

# ESG: Social and Governance Focus – Culture of Sustainability



- **Diverse Board of Directors focused on strong accountability and governance**
  - Board committed to maintaining a balance of perspectives, qualifications, qualities and skills
    - ~55% women or minorities
    - Average tenure of ~7 years
  - All members are independent except Chairman/CEO
  - ESG matters overseen directly by full Board or through applicable standing committees
    - Enhanced the oversight role of the Nuclear, Operations and Environmental Sustainability Committee in 2020
  - Human Resources Committee oversees human capital management practices and policies, including diversity, equity and inclusion
- **All-In Culture: purpose-driven, dedicated co-workers who care, serve with passion, deliver and win as a team**
  - Workforce: Attract, develop, retain a diverse, innovative, talented workforce with safety-first mindset
    - Co-workers actively participate in ERGs including military, minorities, LGBTQ, multi-generational and women
    - Volunteer tens of thousands of service hours annually
  - Community: Committed to being socially responsible and economically impactful
    - Spent over \$650 million with diverse-owned suppliers in 2019
    - Contributed over \$10 million to local charities in 2019
    - Targeted efforts to serve veterans, low income, and underserved communities including through energy assistance programs

## Hyperlinked below



# Investor Relations Calendar



## MAY 2020

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
					1 Q1 Quiet Period, Cont'd	2
3	4	5	6	7 Virtual Annual Shareholder Meeting	8	9
10	11	12 Q1 2020 Earnings Call	13	14	15	16
17	18 AGA Virtual Conf.	19 AGA Virtual Conf.	20	21	22	23
24/31	25	26	27	28	29	30

[May 7](#) Virtual Annual Shareholders Meeting  
[May 12](#) Q1 2020 Earnings Conference Call  
[May 18-19](#) AGA Virtual Conference

## JUNE 2020

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17 JP Morgan Virtual Conf.	18	19	20
21	22	23	24	25	26	27
28	29	30				

[June 17](#) JP Morgan Virtual Energy Conference

# Select Regulatory Matters



## Missouri Public Service Commission

- Order approving electric rate review settlement: Docket No. ER-2019-0335
- Smart Energy Plan filing: Docket No. EO-2019-0044
- Order approving request regarding Callaway Energy Center outage expenses: Docket No. EU-2020-0114
- Order approving natural gas rate review settlement: Docket No. GR-2019-0077
- Website: <https://www.efis.psc.mo.gov/mpsc/DocketSheet.html>



## Illinois Commerce Commission

- Pending electric distribution formula rate update filing: Docket No. 20-0381
- Pending natural gas rate review filing: Docket No. 20-0308
- House Bill 5673 and Senate Bill 3977: <http://www.ilga.gov/legislation/billstatus.asp>
- Website: <http://www.icc.illinois.gov>



## Federal Energy Regulatory Commission

- Order in complaint proceedings regarding MISO base ROE: Docket No. EL14-12 (first complaint) and Docket No. EL15-45 (second complaint)
- FERC Notices of Inquiry regarding policies for base ROE and incentive adders: Docket No. PL19-3-000 (incentive adders) and PL19-4-000 (base ROE)
- FERC Notice of Proposed Rulemaking regarding policies for incentives: Docket No. RM20-10-000
- Illinois & ATXI Projected 2020 Attachment O:  
[http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2020\\_Transmission\\_Rates\\_List.html](http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2020_Transmission_Rates_List.html)
- Website: <http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp>

# Glossary of Terms and Abbreviations

*AFUDC* – Allowance for funds used during construction

*ATXI* – Ameren Transmission Company of Illinois

*B* – Billion

*bps* – Basis points

*C&I* – Commercial and Industrial

*CAGR* – Compound annual growth rate

*CO<sub>2</sub>* – Carbon dioxide

*COLI* – Company-owned life insurance

*DRIP* – Dividend Reinvestment and Stock Purchase Plan

*E* – Estimated

*EEI* – Edison Electric Institute

*EPS* – Earnings per share

*ERG* – Employee resource group

*ESG* – Environmental, social and governance

*EV* – Electric vehicle

*FERC* – Federal Energy Regulatory Commission

*GAAP* – Generally Accepted Accounting Principles

*ICC* – Illinois Commerce Commission

*IEIMA* – Illinois Energy Infrastructure Modernization Act

*IRP* – Integrated resource plan

*ISRS* – Infrastructure System Replacement Surcharge

*M* – Million

*MEEIA* – Missouri Energy Efficiency Investment Act

*MISO* – Midcontinent Independent System Operator, Inc.

*MoPSC* – Missouri Public Service Commission

*MW* – Megawatt

*NOI* – Notice of Inquiry

*OPEB* – Other post-employment benefits

*PISA* – Plant-in-service accounting

*PTC* – Production tax credits

*QIP* – Qualifying Infrastructure Plant

*RES* – Renewable Energy Standard

*RESRAM* – Renewable Energy Standard Rate Adjustment Mechanism

*ROE* – Return on equity

*RTO* – Regional transmission organization

*SEC* – Securities and Exchange Commission

*WN* – Weather-normalized