POWERING GROWTH

AMEREN CORPORATION

First Quarter 2026 Earnings Conference Call | May 6, 2026

Cautionary Statements

Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, projections, targets, estimates, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's press release issued May 5, 2026, with respect to its first quarter 2026 earnings, Ameren's Annual Report on Form 10-K for the year ended December 31, 2025, and its other reports filed with the SEC under the Securities Exchange Act of 1934, as amended, contain a list of factors and a discussion of risks that could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented 2026 earnings guidance, effective as of May 5, 2026, and multi-year earnings per share growth expectations and multi-year rate base growth expectations effective as of February 12, 2026. Earnings guidance for 2026 assumes normal temperatures after March 2026 and multi-year growth expectations assume normal temperatures. Earnings guidance for 2026 and multi-year growth expectations, along with estimates for long-term infrastructure investment opportunities, are subject to the effects of, among other things, regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; customer usage; severe storms; market returns on COLI investments; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.

Ameren

Strategic and Business

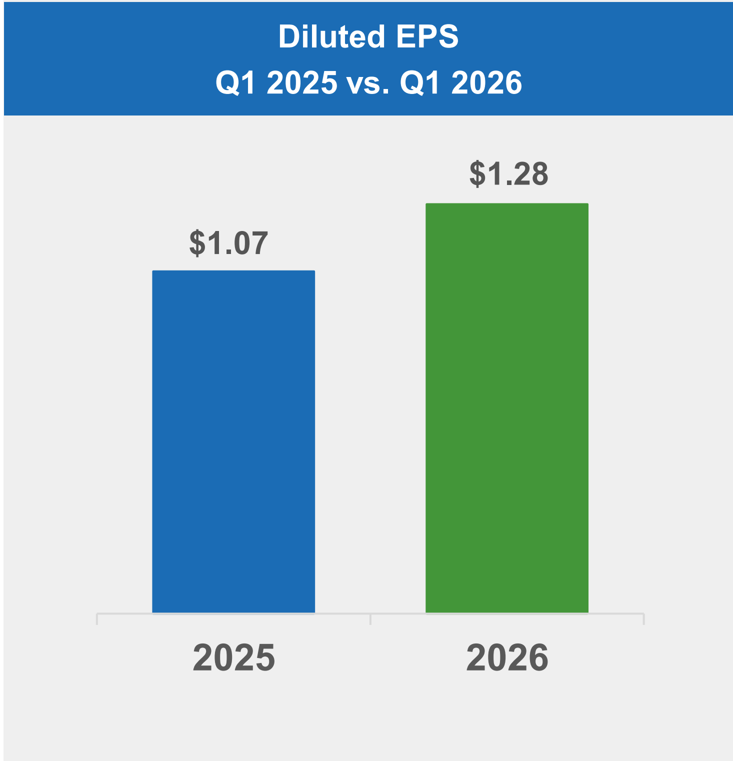
UPDATE

MARTY LYONS

Chairman, President and Chief Executive Officer, Ameren Corp.

Earnings and Guidance Summary

- **Remain focused on safely executing strategic plan**
- **Key Q1 earnings variance drivers**
  - ↑ Increased infrastructure investments across all operating segments
  - ↓ Lower Ameren Missouri retail sales mostly driven by milder winter temperatures
  - ↓ Higher interest expense at Ameren Missouri
- **Reaffirm 2026 diluted EPS guidance range of $5.25 to $5.45**



Our Strategic Plan

INVEST

Invest in rate-regulated energy infrastructure

ENHANCE

Enhance regulatory frameworks and advocate for responsible policies

OPTIMIZE

Optimize operating performance

To deliver on opportunities to benefit our customers, communities, and shareholders

2026 Strategic Business Objectives

Invest

- Execute robust electric, natural gas, and transmission infrastructure investment plan, including achieving key milestones for energy centers
- Support economic development opportunities to deliver new tax revenue and jobs to local communities

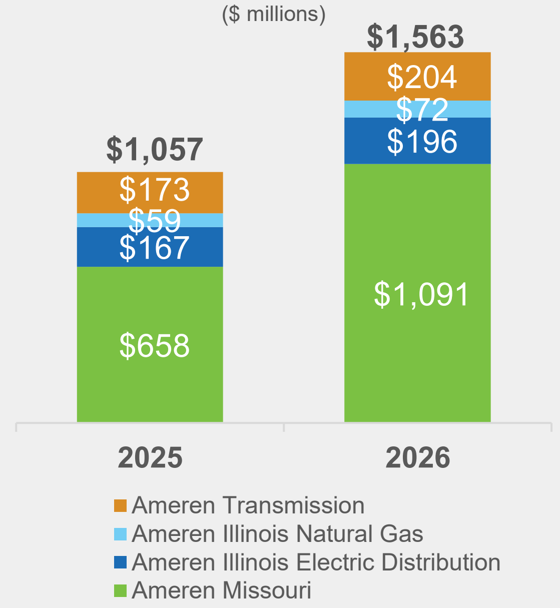
Enhance

- Request CCN approvals for additional generation resources included in the Ameren Missouri IRP
- File triennial Ameren Missouri IRP update, due Oct. 1, 2026
- Obtain approval of Ameren Illinois Integrated Grid Plan for 2028–2031
- Expand pipeline of transmission investment opportunities

Optimize

- Maintain disciplined cost management and reliable energy service for our customers
- Drive operational efficiency through transformation initiatives

Capital Expenditures
Q1 2025 vs Q1 2026

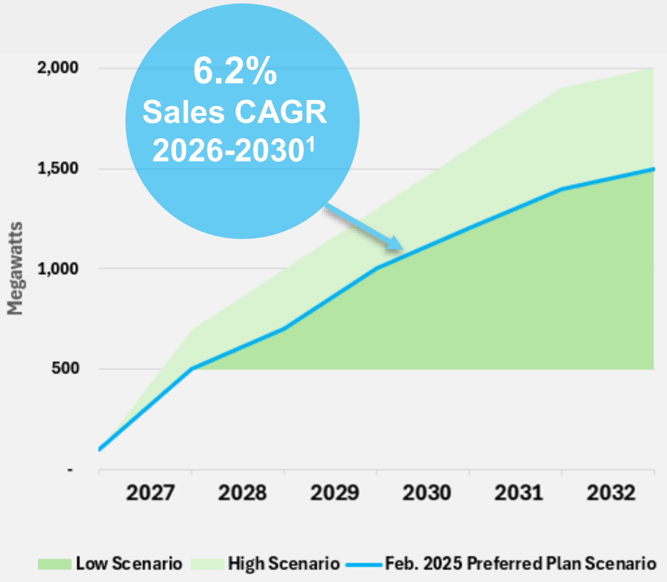


Robust Customer Growth Opportunities

Facilitating growth in our region while delivering value for all customers

- **In 2026, executed 2.2 GWs of ESAs in Missouri**
- **2026-2030 Ameren Missouri sales growth CAGR assumption of 6.2%[1]**
  - Assumes 1.2 GWs of new demand by end of 2030, consistent with preferred plan scenario
  - 2.2 GWs of executed ESAs represents upside to our 5-year sales and earnings forecasts to the extent ramp exceeds preferred plan scenario
- **Robust pipeline of interest from potential large load customers**
  - Ameren Missouri construction agreements with developers total 3.4 GWs, inclusive of executed ESAs
  - Ameren Illinois construction agreements with developers total 850 MWs[2]

Demand Growth Assumptions in Ameren Missouri's 2025 IRP[3]



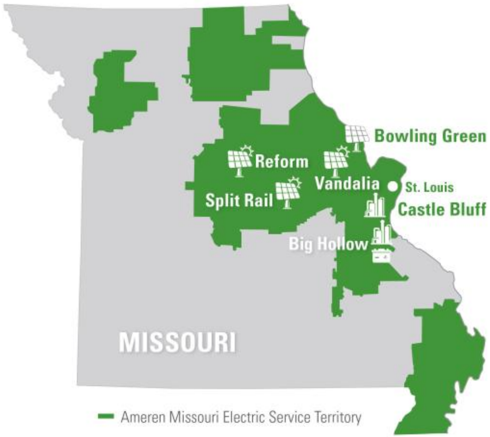
[1] Issued and effective as of Feb. 12, 2026 Earnings Call. [2] Ameren Illinois electric sales do not affect earnings due to full revenue decoupling. [3] Expect to file next triennial Ameren Missouri Integrated Resource Plan in late Sep. 2026.

Ameren Missouri's Resource Planning in Action

Reliable and affordable energy portfolio to serve customers and power economic development

Energy Center	Facility Size	Generation Type	Agreement Type	CCN Status	Anticipated In-Service Date
Bowling Green	50 MW	Solar	Self-Build	Approved Mar. 2024	In Service Mar. 2026
Split Rail	300 MW	Solar	Build-Transfer	Approved Mar. 2024	Q2 2026
Castle Bluff CTG	800 MW	Simple-Cycle Gas	Self-Build	Approved Oct. 2024	Q4 2027
Big Hollow BESS	400 MW	Battery Storage	Self-Build	Approved Feb. 2026	Q2 2028
Big Hollow CTG	800 MW	Simple-Cycle Gas	Self-Build	Approved Feb. 2026	Q3 2028
Reform	250 MW	Solar	Self-Build	Stipulation and agreement filed Mar. 2026	Q4 2028

2025 Integrated Resource Plan[1] outlines plans for total of 5.3 GW of new generation resources between 2025–2030



[1] Expect to file next triennial Ameren Missouri Integrated Resource Plan in late Sep. 2026.

- **Expect to request MoPSC approval by Q3 for ~3 GW of new resources**
  - Primarily consisting of 2.1 GW combined-cycle energy center and additional battery storage
- **Ameren Missouri's planned generation portfolio expected to deliver $1.8 billion of tax credits in 2026-2030, providing significant customer savings**

Transmission Investment Pipeline

Supporting resource adequacy across the region amid evolving energy grid needs

- **Robust pipeline of transmission investment to support system reliability and large load growth in our service territory**
  - Potential upside from investment needed to support reliability as regional demand grows; primarily driven by anticipated generation interconnection and economic development growth
- **Regionally-beneficial investment opportunities, including MISO Tranche 2.1 Long Range Transmission Planning projects**
  - MISO-approved Tranche 2.1 projects will create high-voltage transmission highways
  - Customer benefits in range of 1.3x to 5.6x of portfolio cost
  - Expected in-service dates range from 2032 to 2034
  - $1.3 billion assigned to Ameren[1]
  - Submission, evaluation, and selection of bids for competitive projects expected to take place over remainder of 2026, including:

Remaining Competitive Project Name	MISO Est. Cost *(millions)*	Tranche 2.1 Bid Status	Developer Selection Deadline	State
WIIL	$718	Joint Bid Submitted	June 2026	IL
STIW	$940	Joint Bid Submitted	July 2026	IL/IA
MARS	$1,498	Under Evaluation; Bids Due May 2026	Dec. 2026	IA
EASL	$1,226			IA
Total	$4,389			

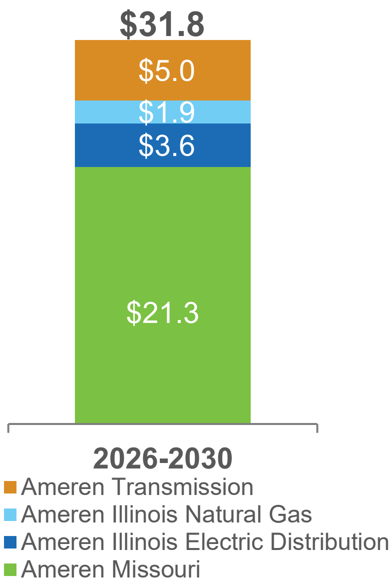
[1] Reflects MISO's estimates.

Robust Investment Opportunities Across All Businesses Over Next Decade[1]

Delivering value to customers and communities through grid modernization and expanded energy resources

5-Year Investment Plan

($ billions)



$70B+

Strong Pipeline of Regulated Infrastructure Investments 2026-2035

- Invest in combined-cycle, simple-cycle, renewable, and battery storage generation included in Ameren Missouri IRP
- Modernize electric and gas distribution and transmission grid
- Develop transmission infrastructure to support reliability, including awarded regionally beneficial transmission projects such as MISO's LRTP portfolio[2]
- Operate generation facilities safely and reliably
- Comply with regulatory requirements
- Assumes constructive energy policies and ratemaking

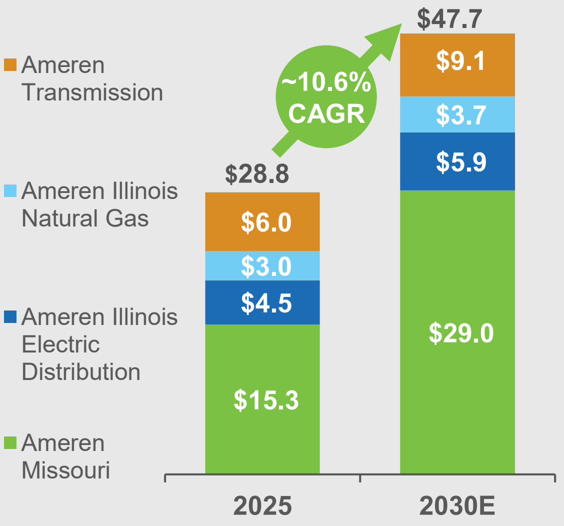
[1] Issued and effective as of Feb. 12, 2026 Earnings Call. [2] Investment plan and 10-year pipeline totals only include investment from LRTP projects that have already been assigned or awarded to Ameren by MISO.

Execution of Strategy Expected to Drive Strong Total Return 2026-2030

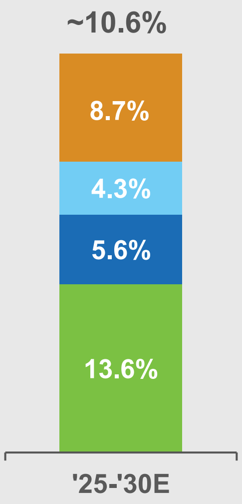
Expect annual EPS growth consistently near upper end of 6% to 8% guidance range

Regulated Infrastructure Rate Base By Segment [1,2]

($ billions)



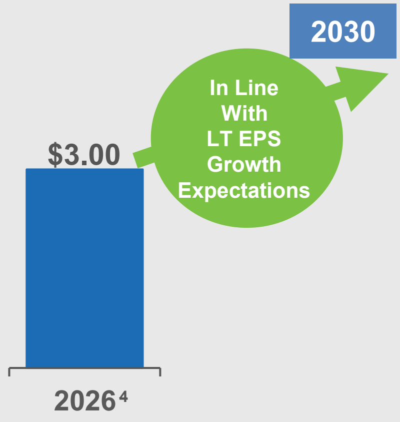
Five-Year Rate Base CAGR[2]



Earnings Per Share

Dividends Per Share

Increased for 13th Consecutive Year



[1] Reflects year-end rate base except for Ameren Transmission, which is average rate base. [2] Rate base for Ameren Illinois does not include energy efficiency and solar investments of $0.5 billion and $1.0 billion in 2025 and 2030, respectively. [3] Using 2026 earnings per share guidance midpoint of $5.35 as the starting point. [4] Represents annualized dividend based on board-approved first quarter 2026 dividend of $0.75.

Financial

UPDATE

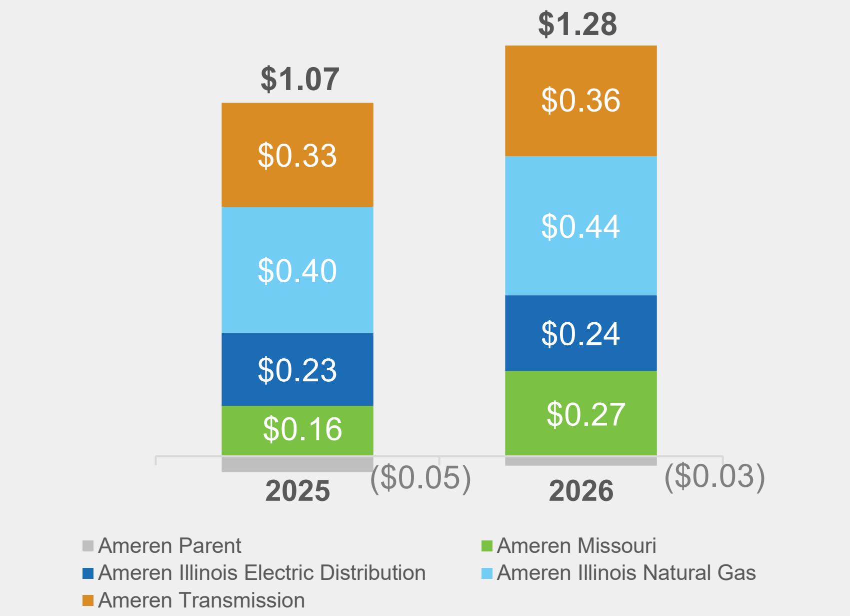
LENNY SINGH

Executive Vice President and Chief Financial Officer, Ameren Corp.

2026 First Quarter Earnings Analysis – Key Drivers

- ↑ **Ameren Missouri earnings**
  - — Electric service rates effective June 1, 2025: +$0.08
  - — Increased investments in infrastructure eligible for AFUDC and PISA: +$0.07
  - — Natural gas service rates effective Sep. 1, 2025: +$0.03
  - — Lower electric retail sales mostly driven by milder winter temperatures in 2026: ~$(0.05)
    - Weather vs. 2025: ~$(0.04); vs. normal ~$(0.02)
  - — Higher interest expense: $(0.02)
- ↑ **Ameren Illinois Natural Gas earnings**
  - — Service rates based on 2026 test year effective Dec. 2, 2025
- ↑ **Ameren Transmission earnings**
- ↑ **Ameren Parent results**
- ↑ **Ameren Illinois Electric Distribution earnings**

Diluted EPS[1]
Q1 2025 vs. Q1 2026

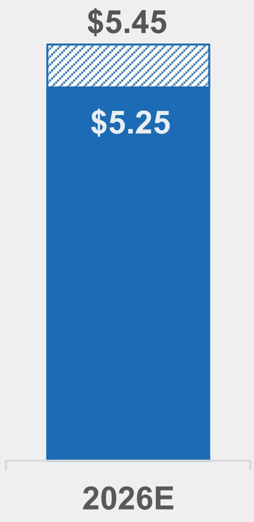


[1] EPS drivers are calculated using 2025 weighted-average basic common shares outstanding. The impact of higher weighted-average basic common shares outstanding in 2026 is $(0.03).

2026 EPS Guidance and Select Balance of the Year Considerations

- **Reaffirm 2026 diluted EPS guidance range of $5.25 to $5.45**
- **Select considerations for Q2-Q4 2026 EPS compared to Q2-Q4 2025 EPS**
  - Ameren Missouri electric service rates effective June 1, 2025: Q2 ~+$0.03
  - Ameren Missouri return to normal weather in 2026: Q2 ~$(0.01); Q3 ~$(0.08); Q4 ~$(0.03)
  - Higher Ameren Missouri O&M expense driven primarily by tree trimming expenditures and energy center maintenance
  - Expect to issue ~6.4 million common shares by year-end 2026 upon settlement of forward sale agreements

2026E Diluted EPS



Regulatory Matters

Ameren Illinois Electric Distribution Reconciliation for 2025

- **In Apr. 2026, requested $65 million adjustment to the 2025 revenue requirement reflecting the reconciliation to actual costs and investment**
  - Based on 2025 year-end rate base and allowed ROE and common equity ratio established in Multi-Year Rate Plan
  - Adjustment primarily driven by OPEB treatment ($30M) and actual expenditures related to infrastructure investments ($25M)
  - Expect ICC decision by Dec. 2026, with new rates effective Jan. 2027

Ameren Illinois Multi-Year Grid Plan for 2028-2031

- **In Jan. 2026, filed plan with ICC detailing proposed electric distribution capital investments for 2028-2031**
  - Expect ICC decision on grid investments by Dec. 2026
  - Will inform expected Q1 2027 rate review filing

Ameren Missouri Electric Rate Review

- **Expect to file next Ameren Missouri electric rate review mid-2026**
  - Recover costs for significant grid infrastructure investment to ensure system reliability and resiliency for all customers

Financing Activity

Debt Financing for 2026

Date	Issuer	Issuance ($M)	Rate	Type	Maturity
Feb. 27	Ameren Missouri	$450	4.80%	First mortgage bonds	2036
Feb. 27	Ameren Missouri	$450	5.55%	First mortgage bonds	2056
Mar. 4	Ameren Corp.	$400	5.00%	Senior unsecured notes	2036

Period	Issuer	Expected Issuance[1] ($ in millions)
Q2	Ameren Missouri	~$500
Q2	Ameren Transmission	~$150
Q3	Ameren Illinois	~$300
Q4	Ameren Corp.	~$600

Equity Financing

- **Expect equity issuances of ~$4 billion for 2026-2030[1]**
  - Expect above-average equity issuances in 2027 and 2028 aligned with timing of generation investments
  - Portion of equity needs could be satisfied through issuance of Ameren Corp. hybrid debt securities[2]
- **As of May 5, 2026, entered forward sale agreements for ~$600 million for 2026 needs and ~$600 million for a portion of 2027-2030 needs**
  - Expect to issue ~6.4 million common shares by year-end 2026 upon settlement of 2025 agreements; average initial forward sales price of ~$92 per share
  - Additional ~5.3 million common shares for a portion of 2027 needs upon settlement of 2026 agreements; average initial forward sales price of ~$110 per share

External Debt Balances[3] and Strong Credit Ratings[4]

Ameren

	$ in millions	Moody's	S&P
Ameren Corporation (Issuer: Baa1/BBB+)			
• Commercial paper	$823	P-2	A-2
• Senior unsecured long-term debt	$4,200	Baa1	BBB
Ameren Missouri[5] (Issuer: Baa1/BBB+)			
• Commercial paper	$280	P-2	A-2
• Senior secured long-term debt	$8,749	A2	A
Ameren Illinois (Issuer: A3/BBB+)			
• Commercial paper	$75	P-2	A-2
• Senior secured long-term debt	$6,313	A1	A
ATXI (Issuer: A2/--)			
• Senior unsecured long-term debt	$661	A2	—

[3] External debt balances as of Mar. 31, 2026.

[4] A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time. S&P and Moody's reaffirmed all ratings and "Stable" outlooks in Apr. 2026 and May 2025, respectively.

[5] Securitized utility tariff bonds issued by Ameren Missouri Securitization Funding I, LLC, a wholly-owned subsidiary of Ameren Missouri, with a balance of $459 million not reflected above.

[1] Effective as of Feb. 12, 2026 Earnings Conference Call. [2] Receive 50 percent equity credit from Moody's and S&P.

Our Value Proposition for Customers, Communities, and Shareholders

Strong long-term growth outlook

- **Expect 6% to 8% EPS CAGR 2026-2030[1,2]**
- **Strategically allocating capital to fund strong infrastructure investment pipeline of $31.8 billion from 2026-2030 and $70+ billion through 2035[2]**
- **Expect ~10.6% rate base CAGR 2025-2030[2]**
- **Strong investment grade issuer credit ratings of Baa1 and BBB+**
- **Four regulatory frameworks for investment**

Attractive dividend and long-term dividend growth outlook

- **Annualized equivalent dividend rate of $3.00 per share provides attractive yield**
  - Dividend increased 5.6% in Feb. 2026; increased for the 13th consecutive year
- **Expect dividend payout ratio to range between 50% and 60% of annual EPS**
  - 2026 EPS guidance range midpoint of $5.35 implies 56% payout using annualized dividend rate of $3.00 per share
- **Expect future dividend growth to be in line with long-term EPS growth expectations**

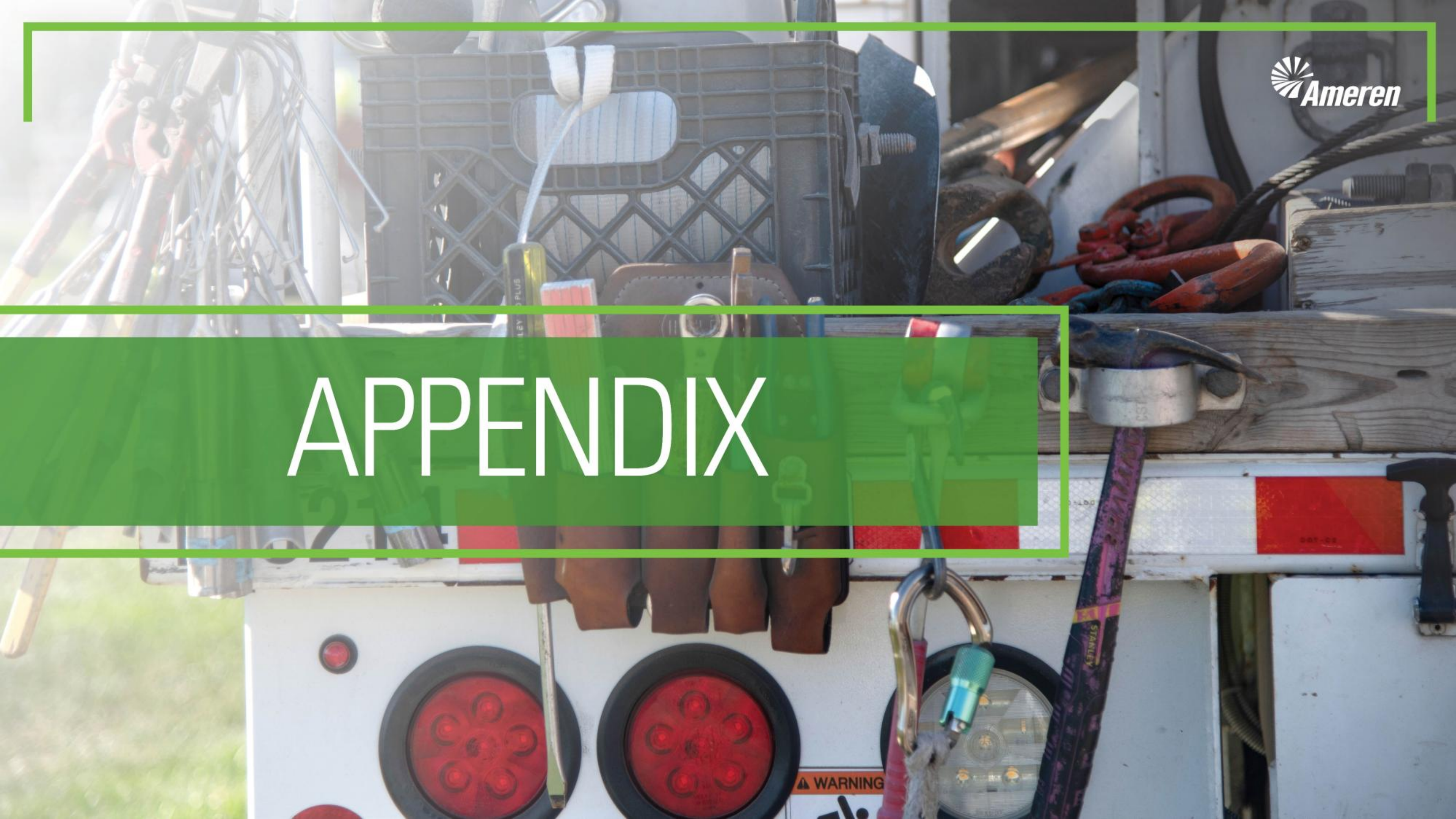
Attractive total return potential

- **Attractive combined earnings and dividend growth outlook compared to regulated utility peers**
- **Track record of delivering strong results**
- **Strong execution of our strategy will continue to deliver superior long-term value for customers, communities, and shareholders**

[1] Using 2026 EPS guidance range midpoint of $5.35 as the base. [2] Effective as of Feb. 12, 2026 Earnings Call.

Ameren

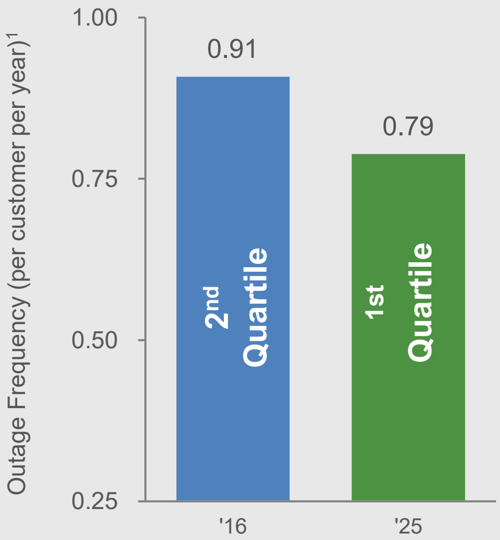
APPENDIX



Energy Infrastructure at Work for Our Customers

Delivering strong value to our customers and communities

Improved Reliability[1]



Economic Engine for Local Communities[2]

$20.7B ECONOMIC IMPACT

55,200 JOBS SUPPORTED

$2.2B IN-STATE SUPPLIERS

$920M TAXES GENERATED

$10.6M PHILANTHROPIC GIVING

Strong Customer Service Satisfaction Rating[3]

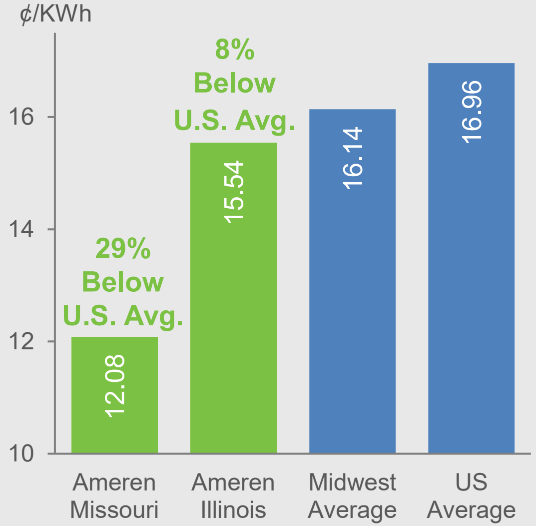
Customer satisfaction ranked **~4.6 out of 5 stars** following interaction with Ameren across service platforms

[1] As measured by the rolling 5-year average of Ameren Missouri's and Ameren Illinois' System Average Interruption Frequency Index (SAIFI), excluding major event days. [2] As reported in economic impact study conducted by HR&A Advisors, which analyzed annual direct spending by Ameren on functions such as payroll, capital equipment, supplier services, and the additional economic benefits that are generated when those investments prompt other businesses and consumer activity. [3] Customer service satisfaction rating responses after Ameren service interaction averaged ~4.6 out of 5 stars for calls, interactive voice response, website transaction, and field service in 2025.

Helping Our Customers Manage Energy Costs

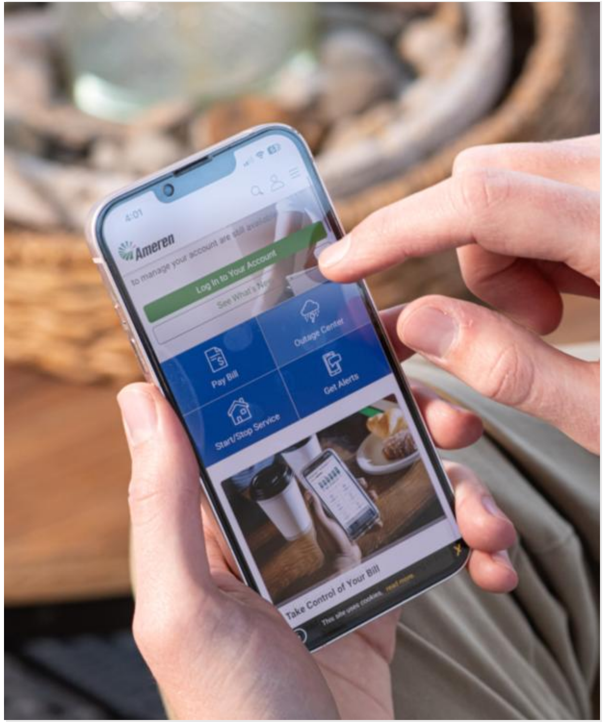
Sharp focus on keeping customer rates as low as possible

Residential Rates Below National and Midwest Averages[1]



Helping Customers Manage Energy Costs

- Invest ~**$200M+ annually in energy efficiency and demand response** to reduce customers' energy usage and support long-term reliability
- Connect customers with more than **$100M annually in energy assistance** through federal, state, and local programs, including LIHEAP and other specialized assistance
- Contributed **nearly $10 million in additional energy assistance** for customers experiencing extreme heat and storm-related hardships in 2025
- Offer **wide range of programs** to support customers and reduce energy burden for income-eligible customers



[1] Edison Electric Institute, "Typical Bills and Average Rates Report" for residential customers for the 12 months ended June 30, 2025.

Four Regulatory Frameworks

Ameren Transmission

FERC-regulated: Formula ratemaking

- Allowed ROE is 10.48%, including MISO participation adder of 50 basis points; ~56% average equity ratio
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation

Ameren Illinois Natural Gas

ICC-regulated: Future test year ratemaking

- Allowed ROE is 9.60%; 50% equity ratio
- Volume balancing adjustment (revenue decoupling) for residential and small non-residential customers

Ameren Illinois Electric Distribution

ICC-regulated: Performance-based ratemaking

- Multi-Year Rate Plan effective from 2024 to 2027
- Allowed ROE is 8.72%; 50% equity ratio[1]
- Provides recovery of prudently-incurred actual costs; based on year-end rate base
- Revenue decoupling
- Constructive energy efficiency framework
- Annual revenue requirement reconciliation subject to cap of 105%, adjusted for certain items

Ameren Missouri

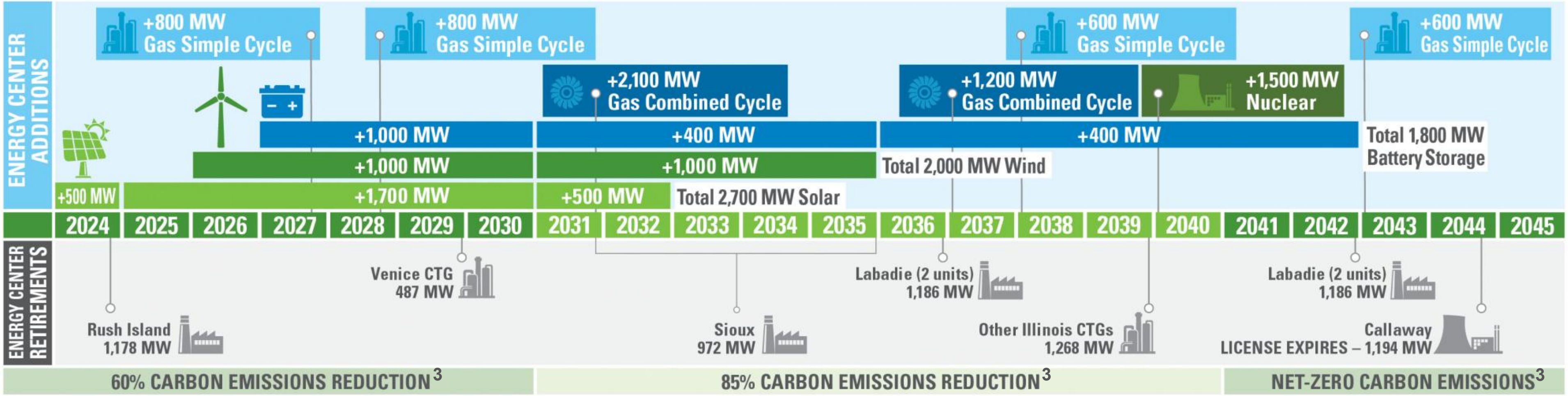
MoPSC-regulated: Historical test year ratemaking with constructive trackers and riders

- Settled 2024 electric rate review; allowed ROE, rate base, and common equity ratio not specified[2]
- Infrastructure tracker for qualifying plant placed in-service between rate reviews (PISA) effective through 2035; Ameren Missouri must request and receive MoPSC approval for extension through 2040
- Fuel adjustment clause rider; pension/OPEB cost trackers; property tax tracker
- Constructive energy efficiency framework under MEEIA
- Settled 2024 natural gas rate review; allowed ROE and common equity ratio not specified

[1] Ameren Illinois has appealed the ICC's Dec. 2023 orders with the Illinois 5th District Appellate Court. [2] At the time of true-up testimony, MoPSC Staff's midpoint ROE recommendation was 9.74%, and both Staff and Ameren Missouri filings reflected ~52% common equity ratio.

Missouri Preferred Resource Plan Feb. 2025[1]

Least-cost approach to reliably meet customer energy needs and support economic development



- **Load growth:** Preferred plan reflects 1.5 GW of load growth by 2032; additional scenarios reflect load growth ranging from 0.5 GW to 2 GW by 2032
- **Natural gas generation:** Add 1,600 MW by 2030; total of 3,700[2] MW by 2035, total investment opportunity of $4.0B and $8.0B, respectively
- **Renewable generation:** Add 2,700 MW by 2030; total of 4,200 MW by 2035; total investment opportunity of $6.0B and $9.0B, respectively
- **Battery storage:** Add 1,000 MW by 2030; total of 1,400 MW by 2035; total investment opportunity of $1.5B and $2.0B, respectively
- **Customer programs:** Considers a range of cost-effective energy efficiency and demand response programs

[1] Achievement of IRP goals depends on variety of factors including cost-effective advancements in innovative clean energy technologies and constructive federal and state energy and economic policies. Next triennial IRP filing expected Sep. 2026. [2] Planned transition to hydrogen or hydrogen blend with carbon capture or offset by 2040. [3] Reductions based off 2005 levels. Ameren's goals include both Scope 1 and 2 emissions, including other greenhouse gas emissions of methane, nitrous oxide and sulfur hexafluoride.

Long-Term Debt Maturities and Interest Rates through 2030[1]

Issuer	2026	2027	2028	2029	2030
Ameren Corp.[2]	$350 million 3.65% senior unsecured notes (matured Feb.) $600 million 5.70% senior unsecured notes (matures Dec.)	$500 million 1.95% senior unsecured notes	$450 million 1.75% senior unsecured notes	$700 million 5.00% senior unsecured notes	
Ameren Missouri [3]		$400 million 2.95% senior secured notes		$450 million 3.5% first mortgage bonds	$465 million 2.95% first mortgage bonds
Ameren Illinois			$430 million 3.80% first mortgage bonds $60 million 6.125% senior secured notes		$375 million 1.55% first mortgage bonds
ATXI		$50 million principal payment on 3.43% senior unsecured notes		$30 million principal payment on 2.45% senior unsecured notes	$50 million principal payment on 3.43% senior unsecured notes
Total	**$950 million**	**$950 million**	**$940 million**	**$1,180 million**	**$890 million**

Recovery of Interest Expense

- A portion of interest cost capitalized in the normal course as construction work in progress
- Ameren Illinois Electric Distribution and Ameren Transmission interest recovered through annual reconciliation process
- Ameren Illinois Natural Gas interest recovered through periodic future test year rate reviews
- Ameren Missouri interest recovered through periodic rate reviews

[1] All long-term debt is fixed-rate debt. [2] Interest rate risk with respect to planned Q4 2026 refinancing transaction noted on page 16 is hedged 65%, respectively, as of Mar. 31, 2026. Interest rate risk with respect to planned 2027 refinancing transaction is hedged 32% as of Mar. 31, 2026. [3] Does not include principal payments on securitized utility tariff bonds issued by Ameren Missouri Securitization Funding I, LLC, which are made in April and October each year through 2039.

Select Regulatory and Legislative Matters

Missouri Public Service Commission

- 60-day notices for upcoming CCN filings: Docket No. EA-2026-0183 and EA-2026-0226
- Order approving tariff filing for large load customers: Docket No. ET-2025-0184
- Pending CCN for Reform Solar Energy Center: Docket No. EA-2025-0239
- Order approving CCN for Big Hollow Energy Center: Docket No. EA-2025-0238
- Order approving gas rate review filing: Docket No. GR-2024-0369
- Order approving electric rate review filling: Docket No. ER-2024-0319
- Smart Energy Plan filing: Docket No. EO-2019-0044
- 2025 Preferred Plan change to 2023 IRP: Docket No. EO-2024-0020: https://www.AmerenMissouri.com/Reliable
- Smart Energy Plan bill (SB 745) enacted June 2022: https://www.senate.mo.gov/
- Website: https://www.efis.psc.mo.gov/mpsc/DocketSheet.html

Illinois Commerce Commission

- Pending performance-based ratemaking reconciliation filing for 2025: Docket 26-0214
- Pending Multi-Year Grid Plan filing for 2028-2031: Docket No. 26-0051
- Order approving performance metric filing for 2028-2031: Docket No. 25-0574
- Order approving natural gas rate review filing: Docket No. 25-0084
- Order approving past electric distribution performance-based rate reconciliation filings: Docket No. 24-0288 & Docket No. 25-0382
- Order approving revised Multi-Year Rate Plan filing: Docket No. 24-0238 and Docket No. 23-0082
- CEJA (SB 2408) enacted Sep. 2021 and CRGA (SB 25) passed General Assembly Oct. 2025: www.ilga.gov/legislation
- Website: http://www.icc.illinois.gov

Federal Energy Regulatory Commission

- FERC Notice of Proposed Rulemaking regarding policies for incentives: Docket No. RM20-10-000
- Ameren Illinois & ATXI Projected 2026 and 2025 Attachment O:
  https://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2026_Transmission_Rates_List.html
  https://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2025_Transmission_Rates_List.html
- Website: http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp

Glossary of Terms and Abbreviations

AFUDC – Allowance for funds used during construction

ATXI – Ameren Transmission Company of Illinois

B – Billion

BESS – Battery Energy Storage System

CAGR – Compound annual growth rate

CCN – Certificate of Convenience and Necessity

CEJA – Climate and Equitable Jobs Act

COLI – Company owned life insurance

CRGA – Clean and Reliable Grid Affordability Act

CTG – Combustion Turbine Generation

E – Estimated

EASL – East Adair – Minnesota/Iowa State Line – Arbor Hill – York Avenue Tranche 2.1 Project

EPS – Earnings per share

ESA – Electric Service Agreement

FERC – Federal Energy Regulatory Commission

GAAP – Generally Accepted Accounting Principals

GW – Gigawatt

ICC – Illinois Commerce Commission

IRP – Integrated Resource Plan

LIHEAP – Low Income Home Energy Assistance Program

LRTP – Long Range Transmission Planning

LT – Long Term

M – Million

MARS – Marshalltown – Lehigh – Sub T – Montezuma – East Adair Tranche 2.1 Project

MEEIA – Missouri Energy Efficiency Investment Act

MISO – Midcontinent Independent System Operator, Inc.

MoPSC – Missouri Public Service Commission

MW – Megawatt

MYRP – Multi-Year Rate Plan

OPEB – Other post-employment benefits

O&M – Operations and Maintenance Expenses

PISA – Plant-in-service accounting

PRP – Preferred Resource Plan set forth in the Integrated Resource Plan

SB – Senate Bill

SEC – Securities and Exchange Commission

STIW – Sub T - Iowa/Illinois State Line – Woodford County Tranche 2.1 Project

UTY – PHLX Utility Sector Index

WIIL – Woodford County - Illinois/Indiana State Line Tranche 2.1 Project

WN – Weather-normalized