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**Barclays Chicago
Utility Conference**

April 11, 2017



Cautionary Statements

Use of Non-GAAP Financial Measures

In this presentation, Ameren has presented core and weather-normalized earnings and free cash flow, which are non-GAAP measures and may not be comparable to those of other companies. A reconciliation of GAAP to non-GAAP earnings is included either on the slide where the non-GAAP measure appears or on another slide referenced in this presentation. Generally, core earnings or losses include earnings or losses attributable to Ameren common shareholders and exclude income or loss from discontinued operations and income or loss from significant discrete items that management does not consider representative of ongoing earnings, such as the second quarter 2015 provision for discontinuing pursuit of a construction and operating license for a second nuclear unit at the Callaway Energy Center. Ameren uses core earnings internally for financial planning and for analysis of performance. Ameren also uses core earnings as the primary performance measurement when communicating with analysts and investors regarding our earnings results and outlook, as the company believes that core earnings allow the company to more accurately compare its ongoing performance across periods. In providing core earnings guidance, there could be differences between core earnings and earnings prepared in accordance with GAAP as a result of our treatment of certain items, such as those described above. Ameren is unable to estimate the impact, if any, on GAAP earnings of any such future items. Weather-normalized earnings exclude estimated effects of weather compared to normal, based on the rolling ten-year average temperatures for the applicable period. Ameren calculates free cash flow by subtracting its cash flows from investing activities (which include capital expenditures), dividends on common stock, and dividends paid to noncontrolling interest holders from its cash flows from operating activities. Ameren uses free cash flow internally and when communicating with analysts and investors to measure its ability to generate cash.

Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2016, and its other reports filed with the SEC under the Securities Exchange Act of 1934 contain a list of factors and a discussion of risks which could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

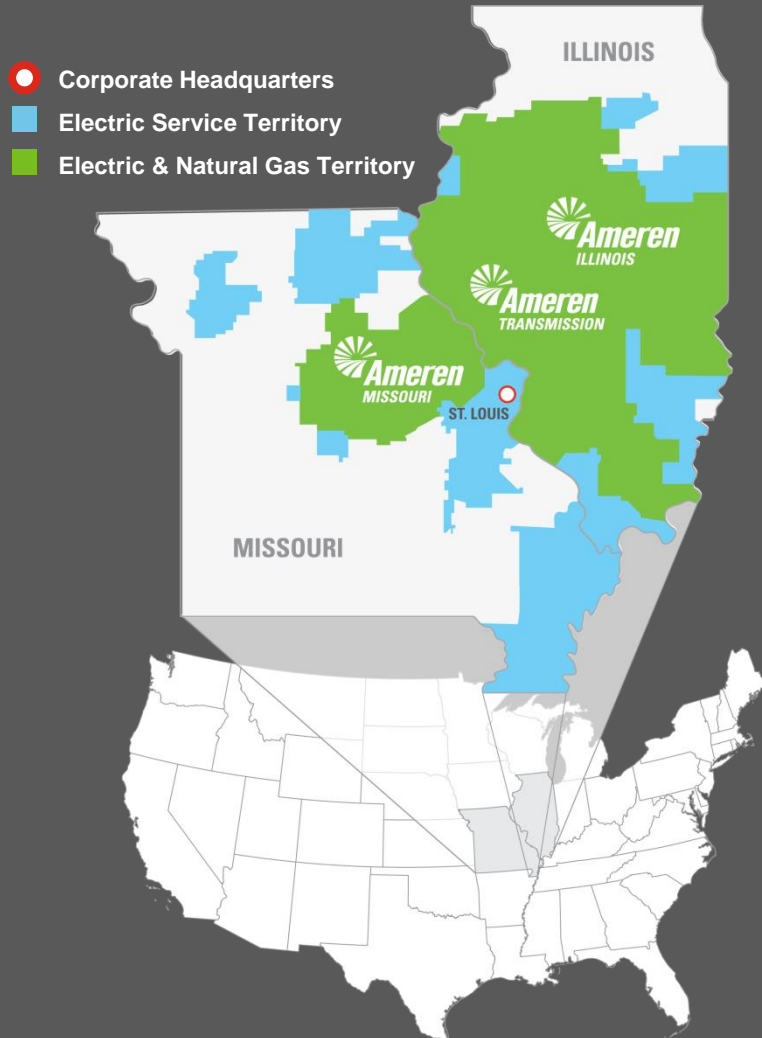
Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented earnings guidance and growth expectations that were issued as of February 16, 2017. The 2017 earnings guidance assumes normal temperatures for 2017, and, along with the growth expectations, is subject to the effects of, among other things, changes in 30-year U.S. Treasury bond yields; regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.



Company Description

Fully rate-regulated electric
and gas utility



2.4M
electric
customers

0.9M
gas
customers

10,200MW
regulated electric
generation
capability

4,800
circuit miles
FERC-regulated
electric
transmission

Ameren Segments

Ameren Missouri

- Electric generation, transmission and distribution business and a natural gas distribution business in Missouri regulated by MoPSC
- Serves 1.2 million electric and 0.1 million gas customers
- 10,200 MW of total generation capability

Ameren Illinois Electric Distribution

- Electric distribution business in Illinois regulated by ICC
- Serves 1.2 million electric customers

Ameren Illinois Natural Gas

- Natural gas distribution business in Illinois regulated by ICC
- Serves 0.8 million gas customers

Ameren Transmission

- Electric transmission businesses of Ameren Illinois and ATXI regulated by FERC
- Ameren Illinois invests in local reliability projects
- ATXI invests in regional multi-value projects



Our Value Proposition to Investors and Customers



Strong
long-term growth
outlook



Attractive
dividend



Attractive
total return
potential

- **Continue to expect 5% to 8% compound annual EPS growth from 2016 through 2020¹**
 - Primarily driven by strong rate base growth
- **Expect 6% compound annual rate base growth from 2016 through 2021**
 - Sustainable infrastructure investment pipeline for benefit of customers and shareholders

- **Annualized equivalent dividend rate of \$1.76 per share provides attractive yield of 3.2%²**
 - Reflects Oct. 2016 board of directors decision to increase dividend for third consecutive year
 - Expect payout ratio to range between 55% to 70% of annual earnings

- **Attractive earnings growth outlook and yield compared to regulated utility peers**
- **We believe execution of our strategy will deliver superior long-term value to both customers and shareholders**

¹ Based on adjusted 2016 EPS guidance midpoint of \$2.63 provided Feb. 19, 2016; EPS growth rate affirmed and effective as of Feb. 16, 2017 Earnings Conference Call. ² Based on April 5, 2017 closing share price.

Our Strategic Plan

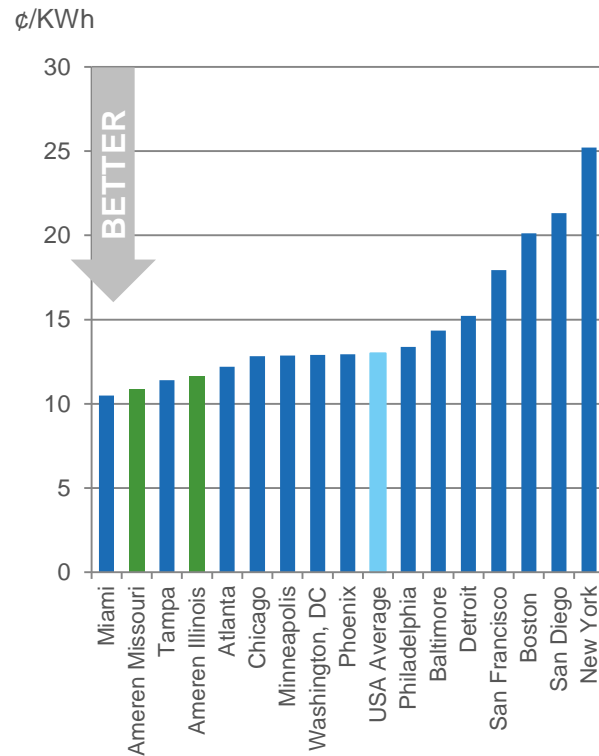
- Investing in and operating our utilities in a manner consistent with existing regulatory frameworks
- Enhancing regulatory frameworks and advocating for responsible energy and economic policies
- Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders



Solid Operating Performance

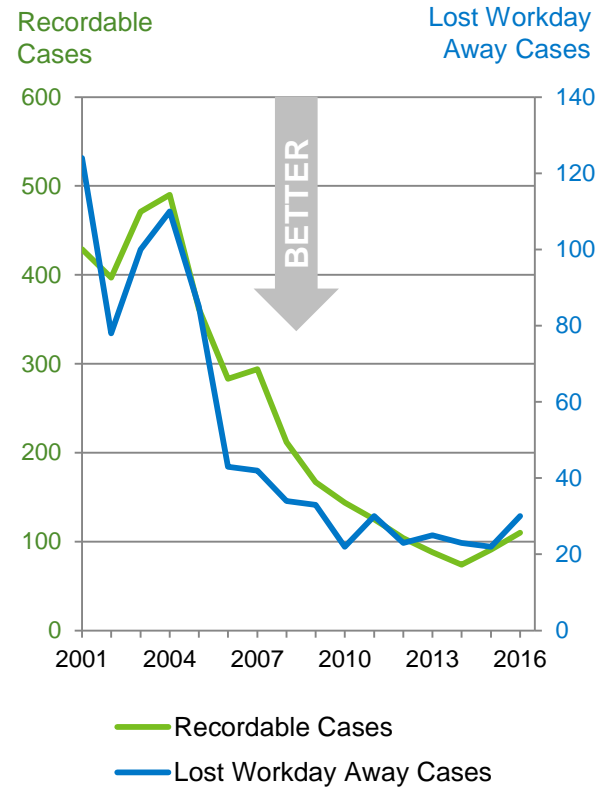
Electric rates
are low

Average Residential
Electricity Prices¹



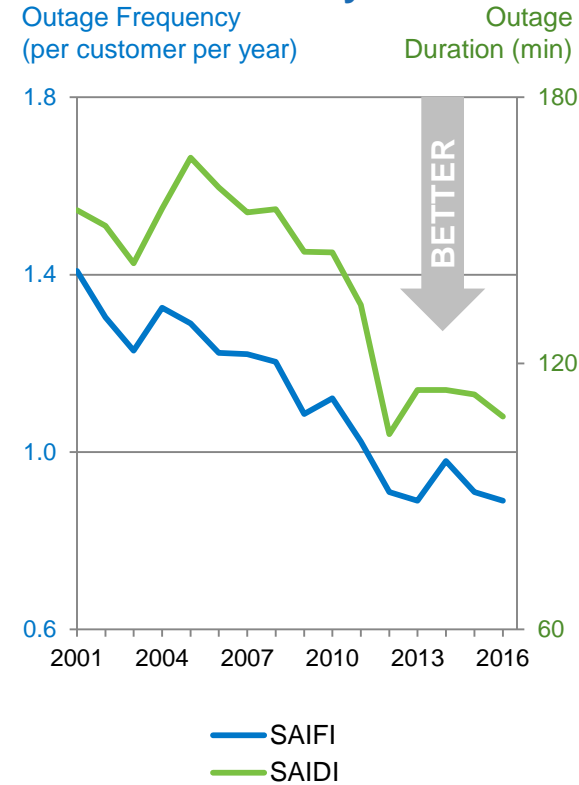
Safety
has improved

Safety
Performance



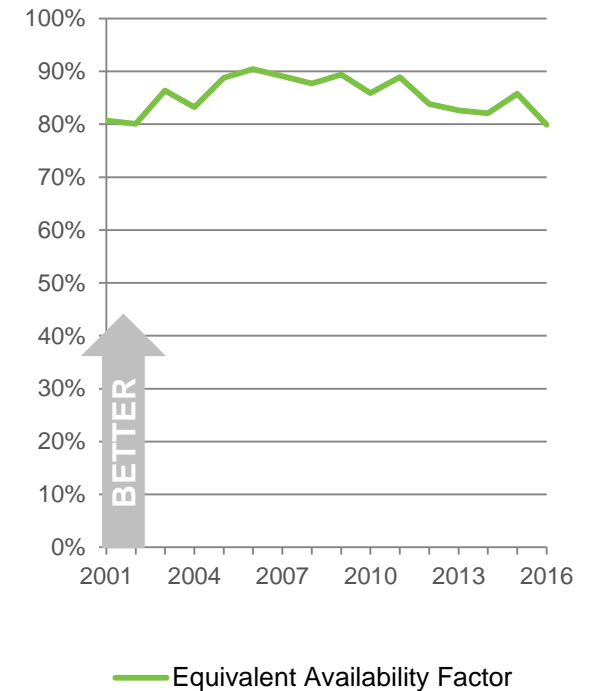
Delivery system reliability
has improved

Distribution System
Reliability²



Generating plant
performance remains solid

Baseload Energy
Center Performance



¹ Source: EEI Typical Bills and Average Rates Report for the twelve month period ending June 30, 2016. Includes major U.S. metropolitan areas for which EEI data is available. ² As measured by System Average Interruption Frequency Index (SAIFI), which measures total number of interruptions per customer served, and System Average Interruption Duration Index (SAIDI), which measures the average outage duration for each customer served.

Our Regulatory Frameworks

Ameren Transmission

FERC-regulated: Formula ratemaking

- Allowed ROE is 10.82%, which includes the MISO participation adder of 50 basis points
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation
- Constructive rate treatment for ATXI's three MISO-approved multi-value projects, including construction work in progress in rate base and 56% hypothetical equity ratio during development

Ameren Illinois Electric Distribution

ICC-regulated: Formula ratemaking recently extended through 2022

- Allowed ROE is 580 basis points above annual average yield of 30-year U.S. Treasury
- Provides recovery of prudently incurred actual costs; based on year-end rate base
- Revenue decoupling; enhanced energy efficiency framework

Ameren Illinois Natural Gas

ICC-regulated: Future test year ratemaking with infrastructure rider

- Allowed ROE is 9.6%
- Volume balancing adjustment for residential and small nonresidential customers

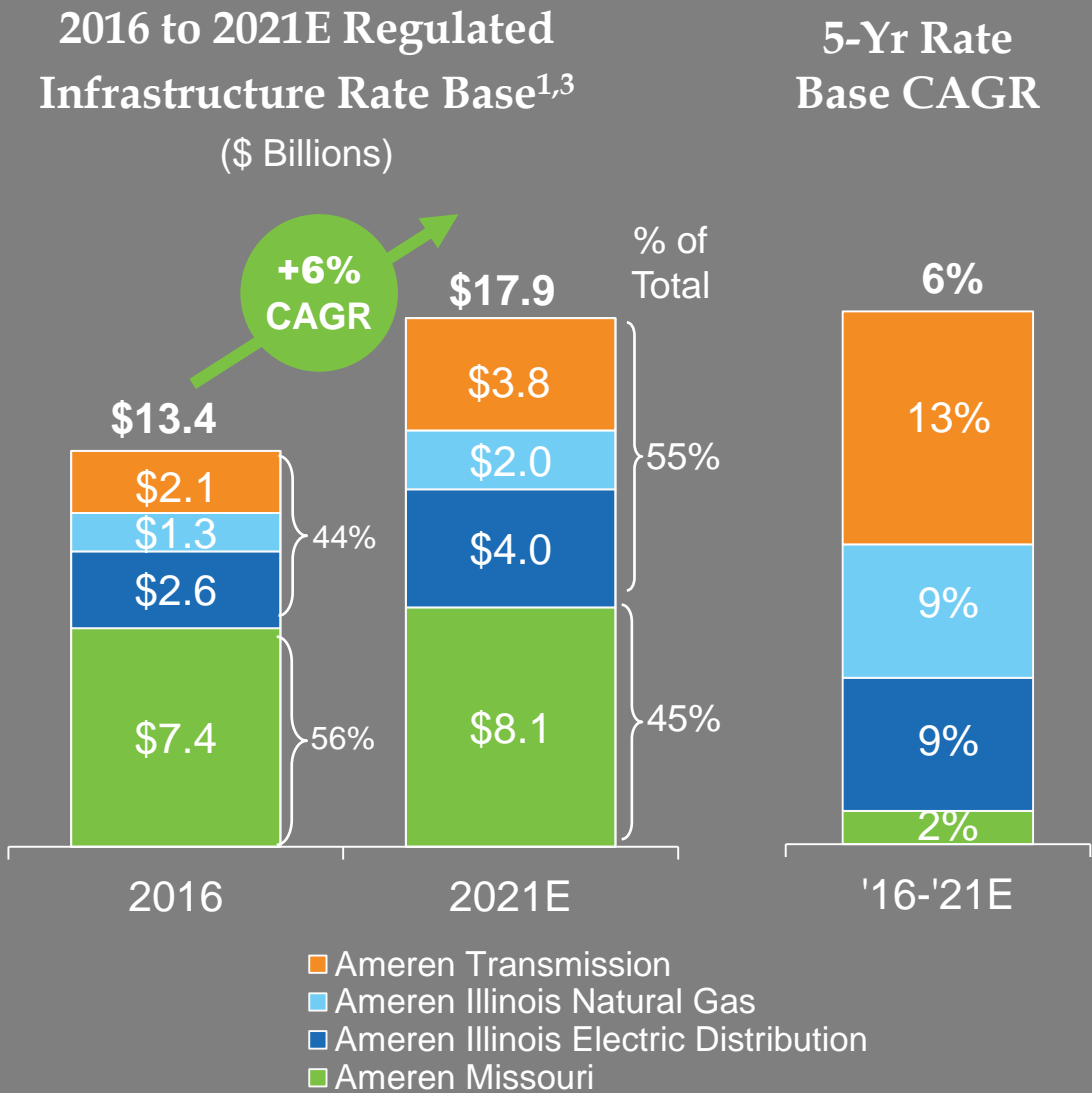
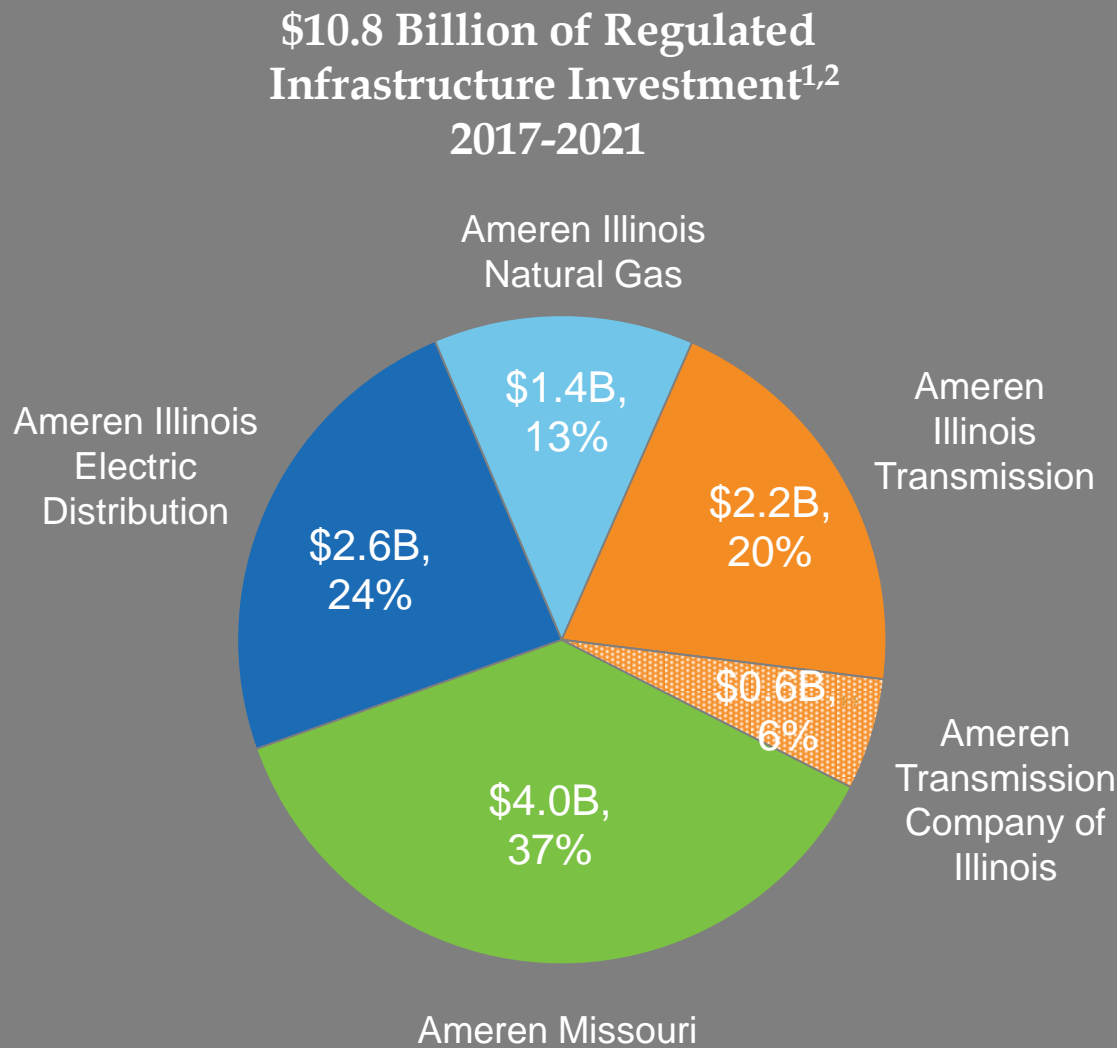
Ameren Missouri Electric Service

MoPSC-regulated: Historical test year ratemaking

- Fuel adjustment clause recovery mechanism; pension and other postretirement benefits cost tracking mechanism
- Constructive energy efficiency framework



Investing Strategically, Consistent with Regulatory Frameworks



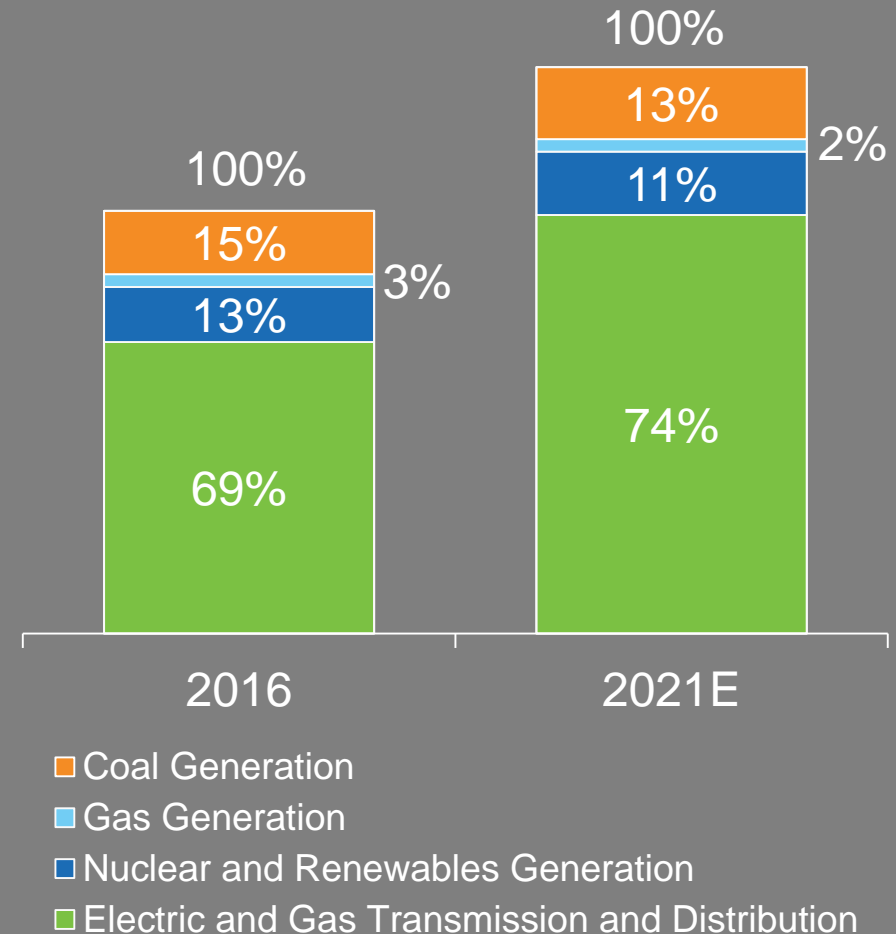
¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ² Dollars reflect mid-points of five-year spending range rounded to nearest \$100 million. Excludes Ameren Illinois Electric Distribution’s energy efficiency investments of ~\$0.4 billion as these are not capital expenditures. ³ Reflects year-end rate base except for Ameren Transmission, which is average rate base. Includes construction work in progress for ATXI multi-value projects. Includes expected Ameren Illinois Electric Distribution capitalization of energy efficiency investment, net of amortization, of ~\$0.3 billion in 2021. Outlook also reflects current federal income tax law.



Investing Strategically, with Focus on Transmission and Distribution

- **Expect energy grid will be increasingly important and valuable to a more sustainable future for our customers, the communities we serve and our shareholders**
 - Investing to modernize electric and gas transmission and distribution operations to make them safer, smarter and more resilient
 - Investing in smart meters and digital technologies to provide our customers with greater tools to manage their energy usage
 - Advancing efforts on innovative technologies to increase operating efficiencies, strengthen the energy grid, and create energy solutions for our customers
 - Electric and gas transmission and distribution investments are expected to comprise 74% of total rate base by the end of 2021
- **Transitioning generation to a cleaner, more diverse and sustainable portfolio**
 - Investments in coal and gas-fired generation are expected to decline to only 15% of total rate base by the end of 2021
 - 600 MW of coal-fired and over 200 MW of gas-fired capacity at Meramec energy center scheduled to be retired in 2022
 - New 20-year Ameren Missouri Integrated Resource Plan to be filed with MoPSC in Oct. 2017 focusing on a more sustainable future including expanding renewable generation and energy efficiency programs while reducing coal-fired generation

2016 to 2021E Regulated Infrastructure Rate Base¹



¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call.

2017-2021 Capital Expenditure Funding Plan¹

- **Cash from operations**

- Return of capital through depreciation in rates
- Return on equity-financed portion of rate base
- Income tax deferrals and tax assets of ~\$1.9-\$2.0 billion
 - Income tax deferrals driven primarily by capital expenditures
 - Includes ~\$700 million of tax assets at year-end 2016
 - Net operating losses, tax credit carryforwards, expected tax refunds, and state over-payments
 - ~\$440 million of this at parent company
 - Expected to be realized into 2021

- **Debt financing**

- **No equity issuances expected**

- **Capitalization target: ~50% equity**

Ameren Credit Ratings²

	Moody's	S&P
Ameren Corporation		
• Issuer	Baa1	BBB+
• Senior Unsecured	Baa1	BBB
Ameren Missouri Senior Secured	A2	A
Ameren Illinois Senior Secured	A1	A

All outlooks “Stable.”

¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call. Expected funding reflects current federal income tax law. ² A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time.





Legislative and Regulatory Update

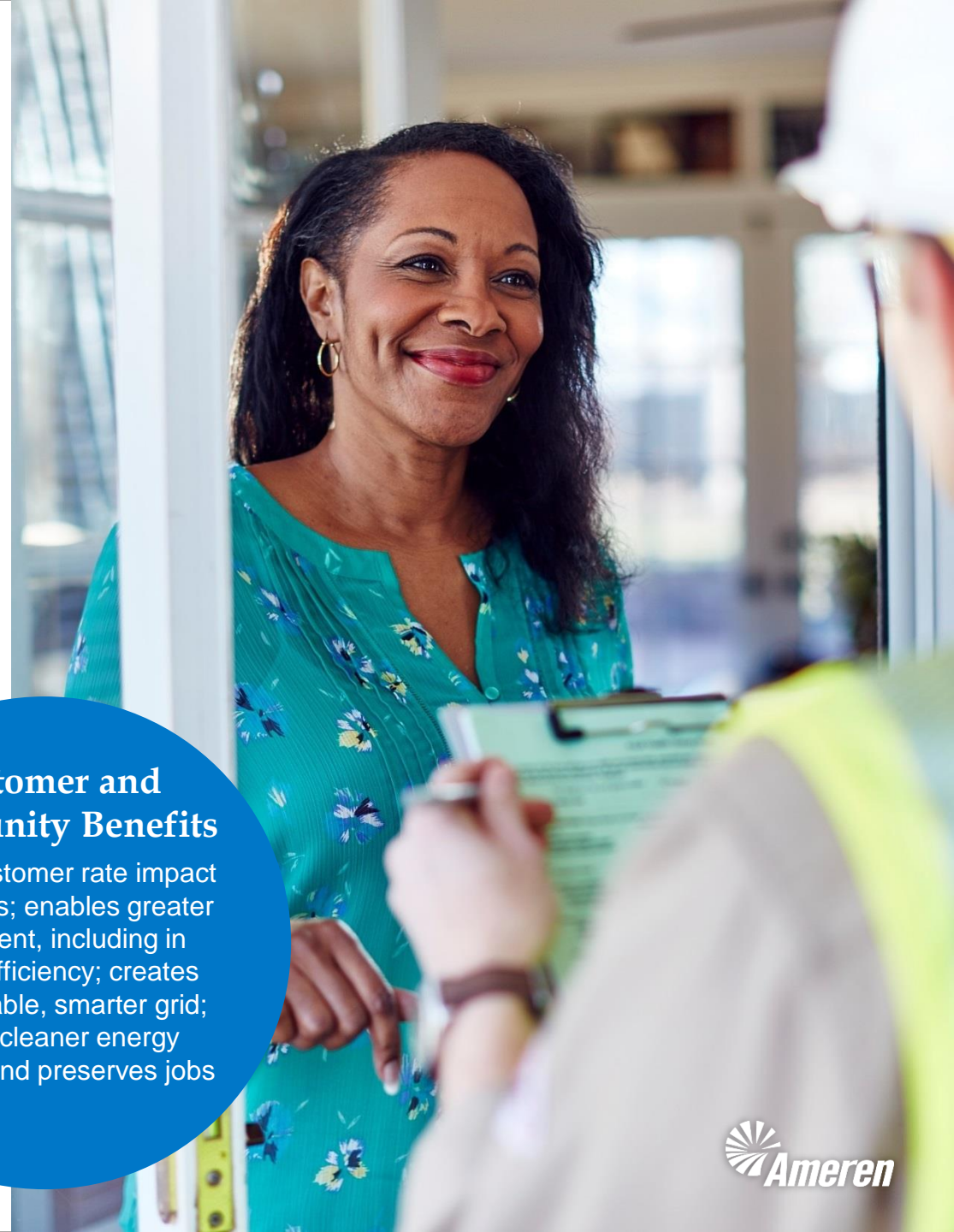


Illinois Legislative Update

- **Future Energy Jobs Act enacted in Dec. 2016; effective June 2017**
- **Enhances and extends Ameren Illinois' Electric Distribution regulatory framework**
 - Extends constructive formula ratemaking through 2022
 - Enables continuation of Ameren Illinois' strong rate base growth plan
 - Allows capitalization of, and ability to earn return on, energy efficiency spend
 - Previously expensed as incurred
 - Expect to invest average of ~\$110 million/year
 - Provides revenue decoupling
 - Eliminates margin erosion due to, among other things, energy efficiency
 - Ensures consistent ability to earn allowed ROE
 - Deems common equity ratio of up to, and including, 50% as prudent

Customer and Community Benefits

Strong customer rate impact protections; enables greater investment, including in energy efficiency; creates more reliable, smarter grid; retains cleaner energy sources; and preserves jobs



Missouri Electric Rate Review

Unanimous Stipulation and Agreement approved by MoPSC March 8

- Increases annual base electric revenue requirement by \$92 million
 - Removes negative effect of lower sales to New Madrid smelter
- Decreases base level of net energy costs by \$54 million annually, excluding cost reductions associated with reduced sales volumes
- Reduces annual net amortizations and base level of expenses for regulatory tracking mechanisms by \$26 million
- Allowed ROE, rate base and common equity ratio not specified
 - MoPSC determined an implicit ROE in the range of 9.2% to 9.7% is reasonable
- Continues key riders and trackers
 - Fuel adjustment clause - Continues 95/5% sharing of variances in net energy costs included in base rates
 - Pension/OPEB, uncertain income tax positions and renewable energy standards trackers
- New rates effective April 1, 2017



Missouri Legislative Update

- **Proposed Missouri Legislation: The Missouri Economic Development and Infrastructure Investment Act (SB 190)¹, as approved by Senate Commerce Committee Feb. 8**

- Deferral between rate cases of depreciation on capital projects placed in-service and of return on incremental rate base
 - Deferrals added to rate base and recovered over 20 years
 - Impact of deferrals and investment above ~\$800 million annually subject to cumulative revenue requirement cap of 0.1% per month
- Inclusion of MISO transmission charges and revenues in fuel adjustment clause
- Property tax, cyber and physical security cost trackers
- Economic development incentives for larger electricity consumers
- Continued strong MoPSC oversight and consumer protections

- **Amendments to SB 190 proposed March 28**

- Three-year freeze of base rates at pre opt-in level
- \$25 million payment to customers if first post opt-in base rate increase exceeds 3% CAGR; if exceeds 3.75% CAGR must cease further deferrals of depreciation and return between rate cases

- **Would support Ameren Missouri's ability to execute \$1 billion incremental capital investment plan over five years (submitted to MoPSC in Sept. 2016)**

Customer and Community Benefits

Enhanced regulatory framework would enable greater investment; create more reliable, smarter grid; facilitate transition to cleaner, more diverse energy portfolio; better position Missouri for future; and create significant number of quality jobs

¹ House Bill 628 is companion to Senate Bill 190.




Federal Income Tax Reform

- **Ameren supports thoughtful, comprehensive tax reform**
 - Lowers corporate tax rates
 - Drives economic growth and job creation
 - Benefits our customers, communities and other key stakeholders
- **Reform proposals not fully-developed, but several concepts have been discussed**
 - Lower corporate tax rate (20%)
 - Loss of interest expense deductibility
 - Immediate deductibility of capital expenditures
 - Preservation of state and local tax deductibility
 - Retained normalization of income taxes for ratemaking
 - Flow-back of excess deferred taxes to customers over life of assets
- **Still relatively early in process, with many moving parts, but we believe Ameren is well-positioned to maintain strong growth outlook¹**
 - Assessment of preliminary tax reform proposals suggests no change to earnings per share growth guidance through 2020
 - Expected to result in one-time non-cash charge to write-down deferred tax assets to reflect lower tax rate
 - Manageable cash flow impact
- **Will continue to actively work with our industry and policy makers to advance the interests of our key stakeholders**

¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call .



A man with a shaved head, wearing a blue button-down shirt, is seated at a wooden desk in an office. He is looking at a large computer monitor which displays a business dashboard with various charts and graphs. His right hand is on the keyboard, and his left hand is holding a printed report that also features charts and data. On the desk, there is a telephone, a mouse, and some papers. A window with a decorative metal grille is in the background, showing a view of a parking lot with cars. The scene is lit with warm, indoor lighting.

Strategic Focus and Guidance

Executing Our Strategy in 2017

Key Focus Areas

- **Transmission**

- Advance regional multi-value projects (Illinois Rivers, Spoon River, and Mark Twain) and local reliability projects included in investment plan
- Continue to work for constructive outcome in pending MISO ROE complaint case

- **Ameren Illinois electric and natural gas delivery**

- Continue to execute Modernization Action Plan and invest to replace and upgrade aging natural gas infrastructure
- Capitalize on enhanced electric distribution regulatory framework pursuant to recently enacted Future Energy Jobs Act

- **Ameren Missouri**

- Deliver constructive outcome of rate review
- Advocate for legislation that would enhance regulatory framework

- **Ameren-wide**

- Advocate for responsible energy policies at federal and state levels
- Advocate for thoughtful, comprehensive tax reform
- Advance innovative technology efforts
- Relentless focus on continuous improvement of operating performance, safety, disciplined cost management and strategic capital allocation

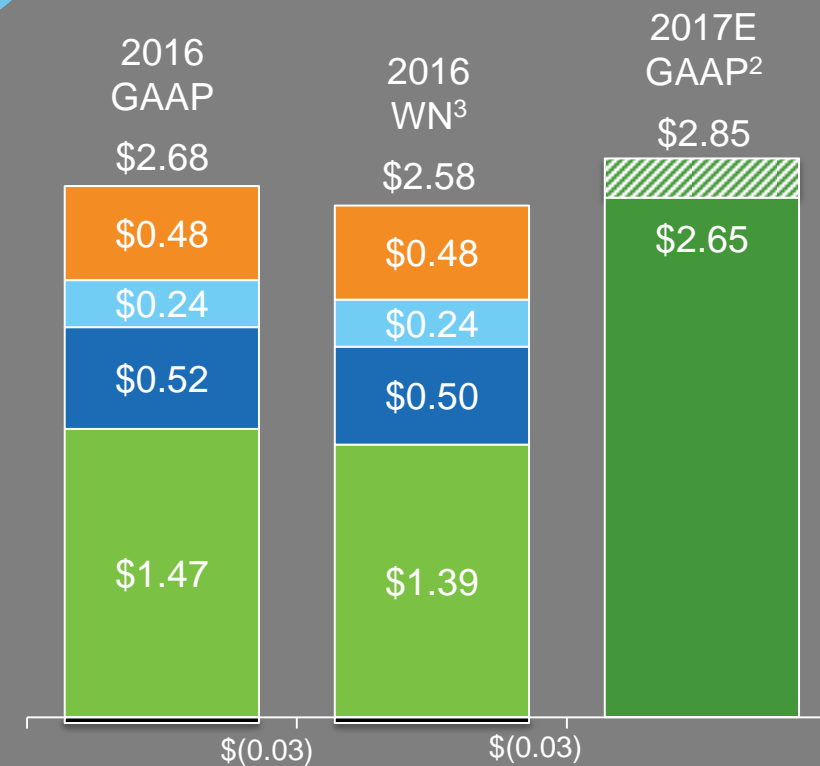


Earnings Guidance

- **Expect strong weather-normalized EPS growth in 2017**
 - ~6.5% based on 2017 guidance range midpoint
- **Remain on track to deliver strong long-term earnings growth in the future**
 - Expect 5% to 8% compound annual EPS growth from 2016 through 2020^{1,2}
 - Driven by continued execution of our strategy in 2017 and beyond, including strong rate base growth
 - Outlook accommodates range of Treasury rates, sales growth, spending levels and regulatory developments

2017 Diluted
EPS Guidance
Range of
\$2.65
to **\$2.85²**

GAAP and Weather-normalized (WN)
Diluted EPS 2016 vs. 2017E



- Ameren Parent and Other
- Ameren Transmission
- Ameren Illinois Natural Gas
- Ameren Illinois Electric Distribution
- Ameren Missouri



¹ Based on adjusted 2016 EPS guidance midpoint of \$2.63 provided Feb. 19, 2016. ² Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ³ Excludes an estimated \$0.10 per share relating to the effect of weather compared to normal (revenues of \$0.16 per share less income tax expense of 0.06 per share).

2017 Earnings Guidance: Key Drivers and Assumptions¹

Ameren Missouri

Regulated by MoPSC

- ⬆ Increased electric service rates consistent with stipulation and agreement
 - Reflects infrastructure investments in service at Dec. 31, 2016, as well as more recent sales and cost levels
 - Removes negative effect of lower sales to New Madrid smelter: ~+\$0.12
- ⬇ Increased depreciation, transmission and property tax expenses
- ⬇ Return to normal temperatures: ~\$(0.08)
- ⬇ Absence of 2016 performance incentive award for 2015 energy efficiency plan: \$(0.07)
- ⬆ Callaway refueling and maintenance outage scheduled for fall 2017 vs. spring 2016

2017 Diluted
EPS Guidance
Range of
\$2.65
to **\$2.85¹**

Regulated by FERC

- ⬆ Higher average estimated rate base: ~\$2.5² billion compared to ~\$2.1² billion in 2016 reflecting infrastructure investments made under formula ratemaking
 - Expect lower projected weighted average allowed ROE vs. ~11.3% for 2016
 - Assumes FERC final order in Q2 2017

¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ² Estimated average rate base for Ameren Illinois and ATXI is \$1.4 billion and \$1.1 billion for 2017, respectively, compared to \$1.2 billion and \$0.9 billion for 2016, respectively.



2017 Earnings Guidance: Key Drivers and Assumptions, cont'd¹

Ameren Illinois Electric Distribution

Regulated by ICC

- ↑ Higher weather-normalized electric delivery earnings reflecting infrastructure investments made under formula ratemaking
 - Year-end estimated rate base: ~\$2.8² billion compared to \$2.6 billion in 2016
 - Allowed ROE of 9.1% based on forecasted 2017 30-year avg. Treasury yield of 3.3%
 - 50-basis point move in ROE changes EPS by ~\$0.03 for electric distribution
- ↓ Absence of 2016 benefit from warmer-than-normal summer temperatures: ~\$(0.02)
 - Electric revenue decoupling becomes effective in 2017

Ameren Illinois Natural Gas

Regulated by ICC

- ↑ Gas distribution infrastructure investments qualifying for rider treatment

Ameren Consolidated

- ↓ Estimated effective income tax rate of ~38% compared to effective rate of 36.7% in 2016
 - Lower parent company tax benefits associated with share-based compensation: \$(0.07)
- ↔ Average basic common shares outstanding unchanged at 242.6 million

2017 Diluted
EPS Guidance
Range of
\$2.65
to **\$2.85¹**

¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ² Includes expected Ameren Illinois Electric Distribution capitalization of energy efficiency investment, net of amortization.

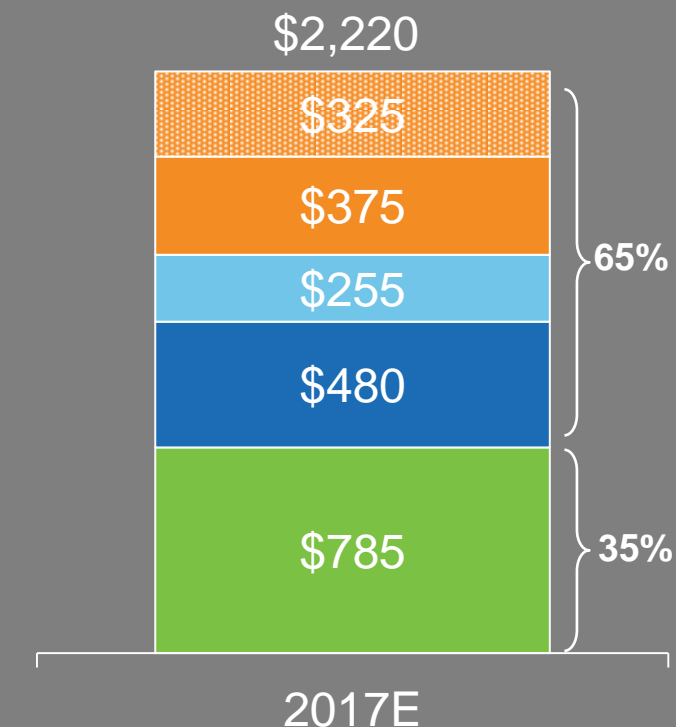


2017 Cash Flow Guidance¹

(\$ millions)	2017 Guidance
Net cash provided by operating activities	\$ 1,990
Capital expenditures	(2,220)
Other cash used in investing activities	(35)
Dividends: common and preferred ²	(435)
Free cash flow	\$ (700)
Maturities of long-term debt ³	\$ 675
Expected long-term financings in 2017	
<ul style="list-style-type: none"> • Ameren Missouri in June • Ameren Parent/ATXI midyear • Ameren Illinois in Nov./Dec. 	

¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ² Approximate amount incorporating current common dividend rate. Amount and timing of common dividends are within the sole discretion of Ameren's board of directors. ³ Ameren Missouri's senior secured notes of \$425 million principal amount due in June and Ameren Illinois' senior secured notes of \$250 million principal amount due in Nov.

2017 Capital Expenditures (\$ Millions)



- Ameren Transmission Company of Illinois
- Ameren Illinois Transmission
- Ameren Illinois Natural Gas
- Ameren Illinois Electric Distribution
- Ameren Missouri



Summary



Delivered solid earnings growth in 2016



Successfully executing our strategy



Strong long-term growth outlook

- Expect 5% to 8% compound annual EPS growth from 2016 through 2020^{1,2}
- Expect 6% compound annual rate base growth from 2016 through 2021²
 - Sustainable infrastructure investment pipeline for benefit of customers and shareholders



Attractive dividend

- Annualized equivalent dividend rate of \$1.76 per share provides attractive yield of 3.2%³



Attractive total shareholder return potential

¹ Based on adjusted 2016 EPS guidance midpoint of \$2.63 provided Feb. 19, 2016. ² Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ³ Based on April 5, 2017 closing share price.



Appendix

Regional Multi-Value Projects



Significant FERC-Regulated Transmission Investment

- **Planned \$2.8 billion investment – 2017-2021¹**
 - \$0.6 billion of regional multi-value projects at ATXI
 - \$2.2 billion of local reliability and connecting portions of regional multi-value projects at Ameren Illinois
- **Total Multi-Value Project Costs²**
 - Illinois Rivers Project - \$1.4 billion
 - ATXI ~\$1.3 billion; Ameren Illinois ~\$100 million
 - Four of nine line segments energized, eight of ten substations in service; expect to complete in 2019
 - Spoon River Project - \$150 million
 - ATXI ~\$145 million; Ameren Illinois ~\$5 million
 - Line construction began in Jan. 2017, both substations are complete; expect to complete in 2018
 - Mark Twain Project - \$250 million
 - 100% ATXI project
 - CPCN issued by MPSC in April 2016 was vacated by the Missouri Court of Appeals in March 2017 because county assents were not obtained prior to issuance of CPCN
 - Reviewing legal options including seeking rehearing and appealing to the Missouri Supreme Court
 - Pursuing options to move project forward while seeking county assents for road crossings
 - Expect to complete in 2019

¹ Issued and effective as of Feb. 16, 2017 Earnings Conference Call. ² Includes pre-2017 expenditures.

Transmission Regulatory Update

FERC MISO Complaint Cases Regarding MISO base ROE

- **Cases sought to reduce Ameren Illinois' and ATXI's transmission service allowed base ROE**
 - In first case, FERC final order issued Sept. 28, 2016 confirmed ALJ initial recommendation of a 10.32% base ROE
 - Maximum ROE including incentives not to exceed 11.35%, top end of “zone of reasonableness”
 - In second case, ALJ initial decision issued June 30, 2016 recommended a 9.70% base ROE
 - FERC final order expected in Q2 2017
 - Reserve for potential refunds
- **FERC approved adder of up to 50 basis points to base ROE, effective Jan. 6, 2015, for MISO participation**
 - Subject to “zone of reasonableness”
 - Results in current FERC allowed ROE of 10.82%



Select Regulatory and Legislative Matters



Missouri General Assembly / Missouri Public Service Commission

- Senate Bills 190, 214 and 215: http://www.senate.mo.gov/17info/BTS_Web/BillList.aspx?SessionType=R
- House Bills 628 and 997: <http://www.house.mo.gov/billlist.aspx>
- 2016 electric rate review: Docket No. ER-2016-0179
- Missouri Court of Appeals order vacating CPCN for ATXI's Mark Twain transmission project: <https://www.courts.mo.gov/file.jsp?id=111166>
- MoPSC website: <https://www.efis.psc.mo.gov/mpsc/DocketSheet.html>



Illinois Commerce Commission

- Website: <http://www.icc.illinois.gov>



Federal Energy Regulatory Commission

- Complaint challenging MISO base ROE: Docket No. EL15-45
- Website: <http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp>

Other Filings

- Ameren Illinois & ATXI Projected 2017 Attachment O:
http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2017_Transmission_Rates_List.html

Investor Relations Calendar

APRIL 2017

	MON.	TUES.	WED.	THUR.	FRI.	SAT.
						1
2	3	4	5	6	7	8
9	10	11 Barclays Chicago Conf.	12 Q1 Quiet Period	13	14	15
16	17	18	19	20	21	22
23/30	24	25	26	27	28	29

April 11 Barclays Chicago Utility Conference

April 12 Q1 2017 quiet period begins

MAY 2017

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
	1 Q1 Quiet Period, continued	2	3	4 Q1 2017 Earnings Release	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22 AGA Conf.	23	24	25	26	27
28	29	30	31			

May 4 Q1 2017 earnings release and call (tentative)

May 22 American Gas Association (AGA) Financial Forum



Glossary of Terms and Abbreviations

ALJ – Administrative Law Judge

ATXI – Ameren Transmission Company of Illinois

B – Billion

CAGR – Compound annual growth rate

CPCN – Certificate of Public Convenience and Necessity

E – Estimated

EPS – Earnings per share

FERC – Federal Energy Regulatory Commission

GAAP – Generally Accepted Accounting Principles

ICC – Illinois Commerce Commission

M – Million

MISO – Midcontinent Independent System Operator, Inc.

MoPSC – Missouri Public Service Commission

MWh – Megawatthour

New Madrid smelter – New Madrid, Missouri aluminum smelter (formerly owned by Noranda Aluminum, Inc.)

OPEB – Other Post-Employment Benefits

ROE – Return on Equity

SEC – U.S. Securities and Exchange Commission