

# Lead Today. Transform Tomorrow.

**Canadian Investor  
Meetings**

July 11-12, 2017



# Cautionary Statements

## Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2016, and its other reports filed with the SEC under the Securities Exchange Act of 1934 contain a list of factors and a discussion of risks which could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

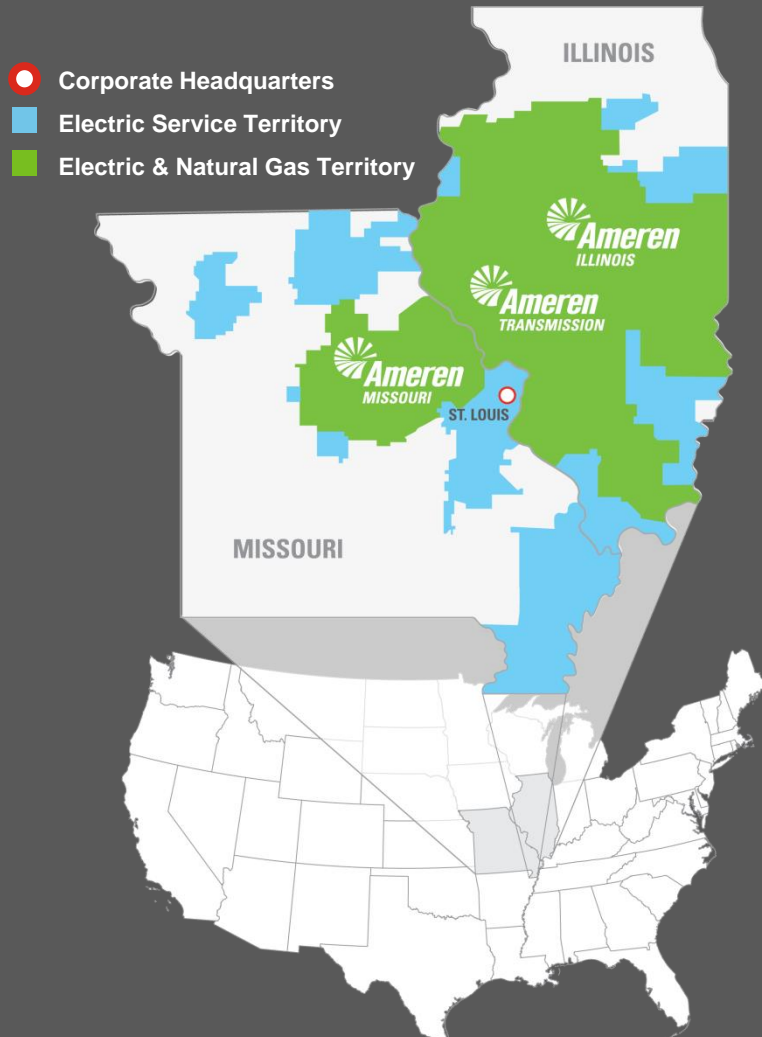
## Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented earnings guidance that was issued and effective as of May 4, 2017, and growth expectations that were issued and effective as of February 16, 2017. This guidance assumes normal temperatures for the last nine months of this year, and, along with the growth expectations, is subject to the effects of, among other things, changes in 30-year U.S. Treasury bond yields; regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.



# Company Description

Fully rate-regulated electric  
and gas utility



**2.4M**  
electric  
customers

**0.9M**  
gas  
customers

**10,200MW**  
regulated electric  
generation  
capability

**4,800**  
circuit miles  
FERC-regulated  
electric  
transmission

**~\$13B**  
Equity market  
capitalization

**S&P 500**  
Component of  
Stock Index

## Ameren Businesses

### Ameren Missouri

- Electric generation, transmission and distribution business and a natural gas distribution business in Missouri regulated by MoPSC
- Serves 1.2 million electric and 0.1 million gas customers
- 10,200 MW of total generation capability

### Ameren Illinois Electric Distribution

- Electric distribution business in Illinois regulated by ICC
- Serves 1.2 million electric customers

### Ameren Illinois Natural Gas

- Natural gas distribution business in Illinois regulated by ICC
- Serves 0.8 million gas customers

### Ameren Transmission

- Electric transmission businesses of Ameren Illinois and ATXI regulated by FERC
- Ameren Illinois invests in local reliability projects
- ATXI invests in regional multi-value projects



# Our Value Proposition to Investors and Customers



Strong  
long-term growth  
outlook



Attractive  
dividend



Attractive  
total return  
potential

- **Expect 5% to 8% compound annual EPS growth from 2016 through 2020<sup>1,2</sup>**
  - Primarily driven by strong rate base growth
- **Expect 6% compound annual rate base growth from 2016 through 2021<sup>2</sup>**
  - Sustainable infrastructure investment pipeline for benefit of customers and shareholders

- **Annualized equivalent dividend rate of \$1.76 per share provides attractive yield of 3.3%<sup>3</sup>**
  - Dividend was increased in Oct. 2016 for the third consecutive year
  - Expect payout ratio to range between 55% to 70% of annual earnings

- **Attractive earnings growth outlook and yield compared to regulated utility peers**
- **We believe execution of our strategy will deliver superior long-term value to both customers and shareholders**

<sup>1</sup> Based on adjusted 2016 EPS guidance midpoint of \$2.63 provided Feb. 19, 2016. <sup>2</sup> Issued and effective as of Feb. 16, 2017 Earnings Conference Call. <sup>3</sup> Based on July 7, 2017 closing share price.

# Our Strategic Plan

- Investing in and operating our utilities in a manner consistent with existing regulatory frameworks
- Enhancing regulatory frameworks and advocating for responsible energy and economic policies
- Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders



# Solid Operating Performance

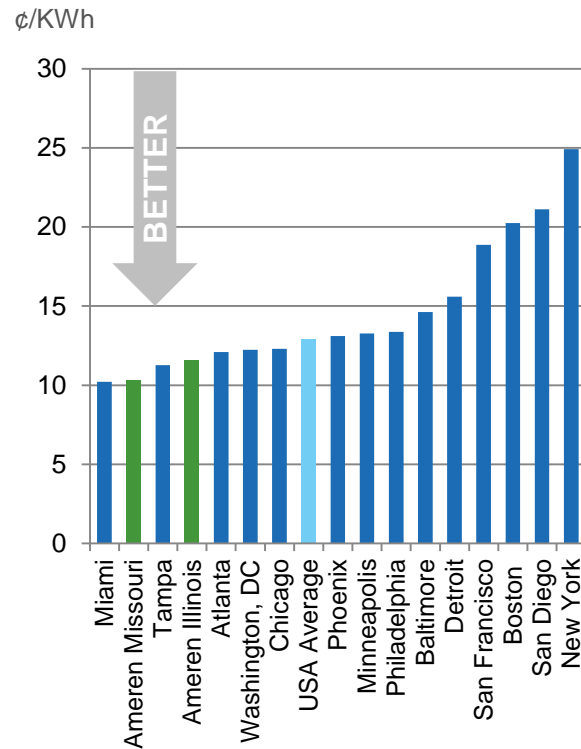
Electric rates  
are low

Strong safety performance

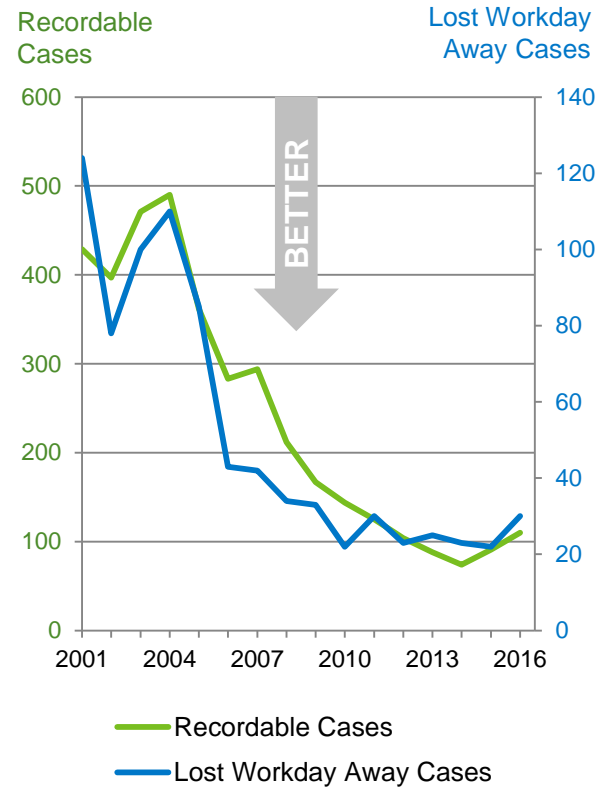
Delivery system reliability  
has improved

Generating plant  
performance remains solid

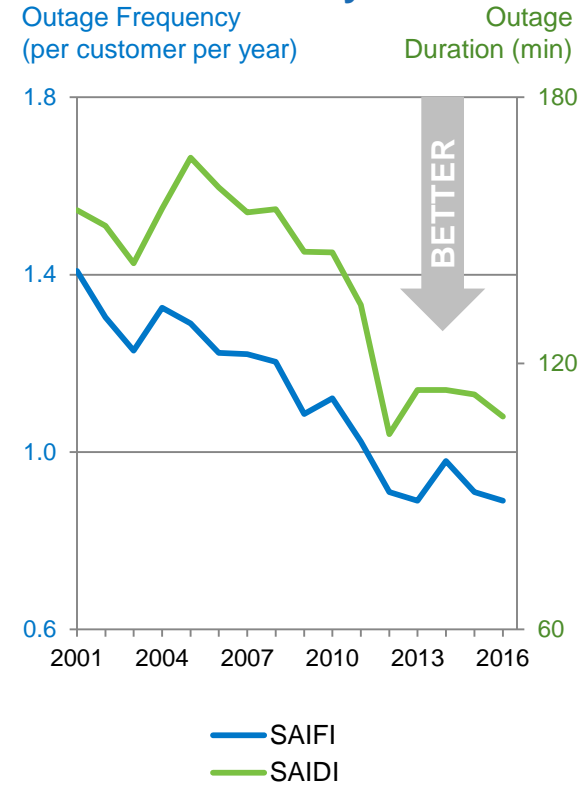
Average Residential  
Electricity Prices<sup>1</sup>



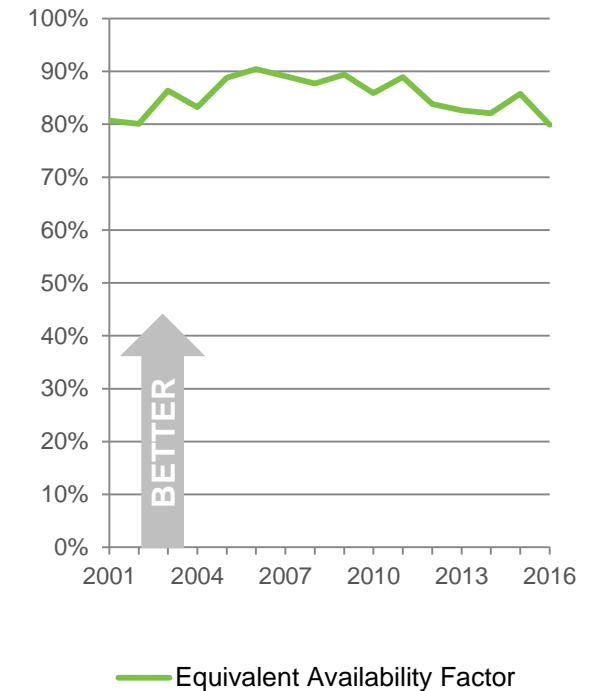
Safety  
Performance



Distribution System  
Reliability<sup>2</sup>



Baseload Energy  
Center Performance



<sup>1</sup> Source: EEI Typical Bills and Average Rates Report for the twelve month period ending Dec. 31, 2016. Includes major U.S. metropolitan areas for which EEI data is available.

<sup>2</sup> As measured by System Average Interruption Frequency Index (SAIFI), which measures total number of interruptions per customer served, and System Average Interruption Duration Index (SAIDI), which measures the average outage duration for each customer served.

# Our Regulatory Frameworks

## Ameren Transmission

### FERC-regulated: Formula ratemaking

- Allowed ROE is 10.82%, which includes the MISO participation adder of 50 basis points
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation
- Constructive rate treatment for ATXI's three MISO-approved multi-value projects, including construction work in progress in rate base and 56% hypothetical equity ratio during development

## Ameren Illinois Electric Distribution

### ICC-regulated: Formula ratemaking recently extended through 2022

- Allowed ROE is 580 basis points above annual average yield of 30-year U.S. Treasury
- Provides recovery of prudently incurred actual costs; based on year-end rate base
- Revenue decoupling; enhanced energy efficiency framework

## Ameren Illinois Natural Gas

### ICC-regulated: Future test year ratemaking with infrastructure rider

- Allowed ROE is 9.6%
- Volume balancing adjustment (revenue decoupling) for residential and small nonresidential customers

## Ameren Missouri Electric Service

### MoPSC-regulated: Historical test year ratemaking

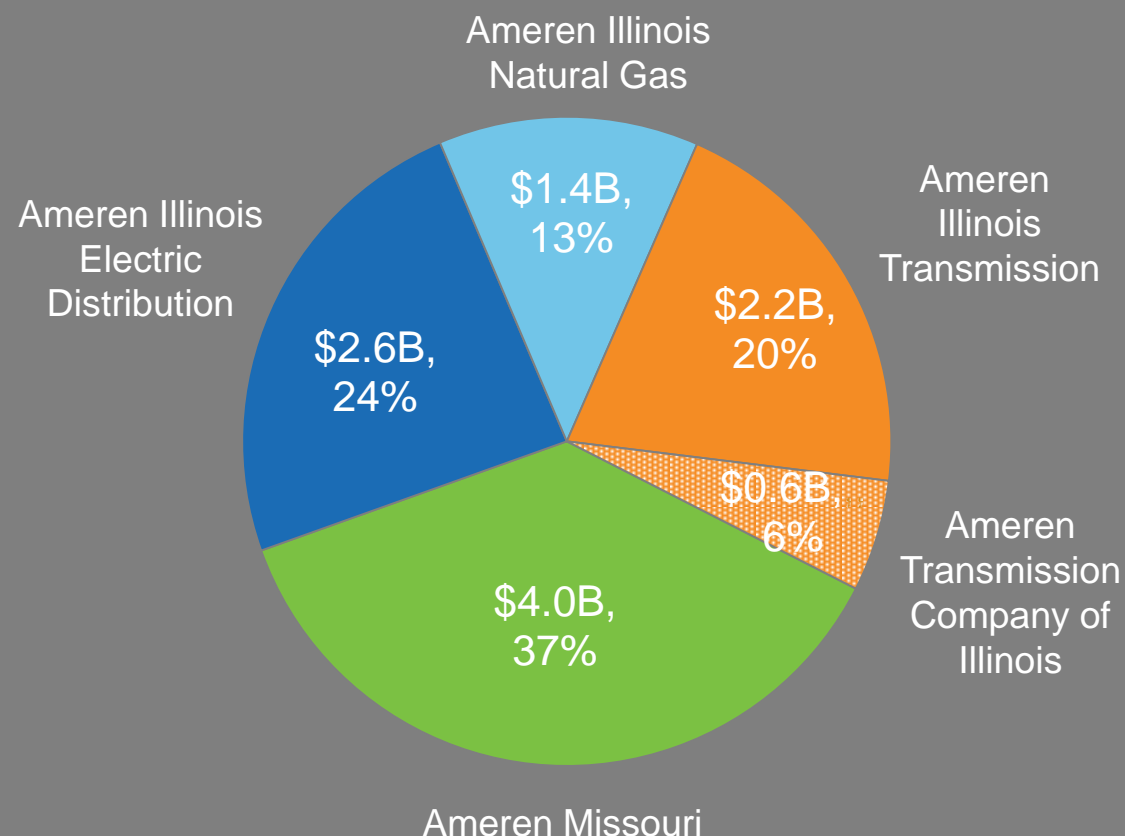
- Settled 2017 rate review, allowed ROE not specified but using 9.53% for allowance for funds used during construction
- Fuel adjustment clause rider; pension/OPEB, uncertain tax positions and renewable energy standards cost tracking mechanisms
- Constructive energy efficiency framework



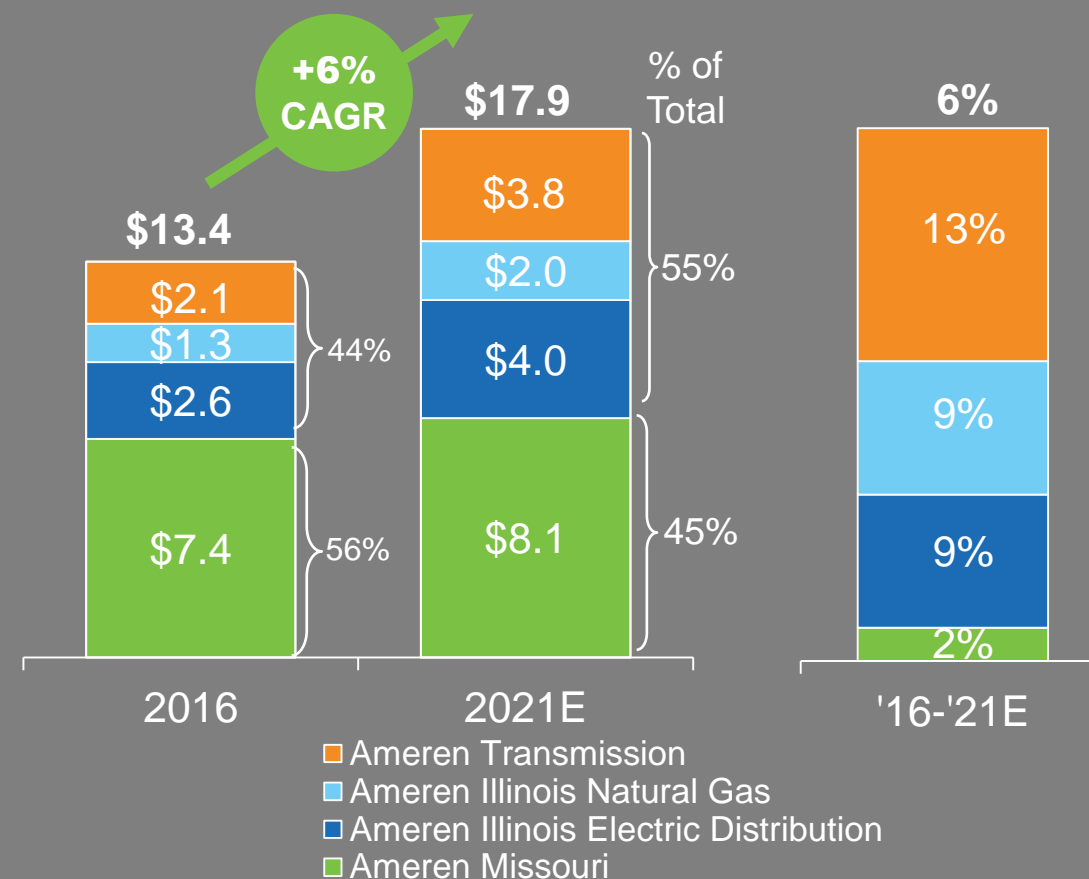


# Investing Strategically, Consistent with Regulatory Frameworks

## \$10.8 Billion of Regulated Infrastructure Investment<sup>1,2</sup> 2017-2021



## 2016 to 2021E Regulated Infrastructure Rate Base<sup>1,3</sup> (\$ Billions)



<sup>1</sup> Issued and effective as of Feb. 16, 2017 Earnings Conference Call. <sup>2</sup> Dollars reflect mid-points of five-year spending range rounded to nearest \$100 million. Excludes Ameren Illinois Electric Distribution's energy efficiency investments of ~\$0.4 billion as these are not capital expenditures. <sup>3</sup> Reflects year-end rate base except for Ameren Transmission, which is average rate base. Includes construction work in progress for ATXI multi-value projects. Includes expected Ameren Illinois Electric Distribution capitalization of energy efficiency investment, net of amortization, of ~\$0.3 billion in 2021. Outlook also reflects current federal income tax law.





# Regional Multi-Value Projects



## Significant FERC-Regulated Transmission Investment

- **Planned \$2.8 billion investment – 2017-2021<sup>1</sup>**
  - \$0.6 billion of regional multi-value projects at ATXI
  - \$2.2 billion of local reliability and connecting portions of regional multi-value projects at Ameren Illinois
- **Total Multi-Value Project Costs<sup>2</sup>**
  - Illinois Rivers Project - \$1.4 billion
    - ATXI ~\$1.3 billion; Ameren Illinois ~\$100 million
    - Four of nine line segments energized, all ten substations now in service; expect to complete project in 2019
  - Spoon River Project - \$150 million
    - ATXI ~\$145 million; Ameren Illinois ~\$5 million
    - Line construction began in Jan. 2017, both substations are complete; expect to complete project in 2018
  - Mark Twain Project - \$250 million
    - 100% ATXI project
      - Proposed alternative route primarily using existing rights of way
        - Finalizing routing options based on feedback received at public open houses
        - When routing is complete, plan to request county assents for transmission line road crossings and then file application for CCN with MoPSC
    - Expect to complete project in late 2019

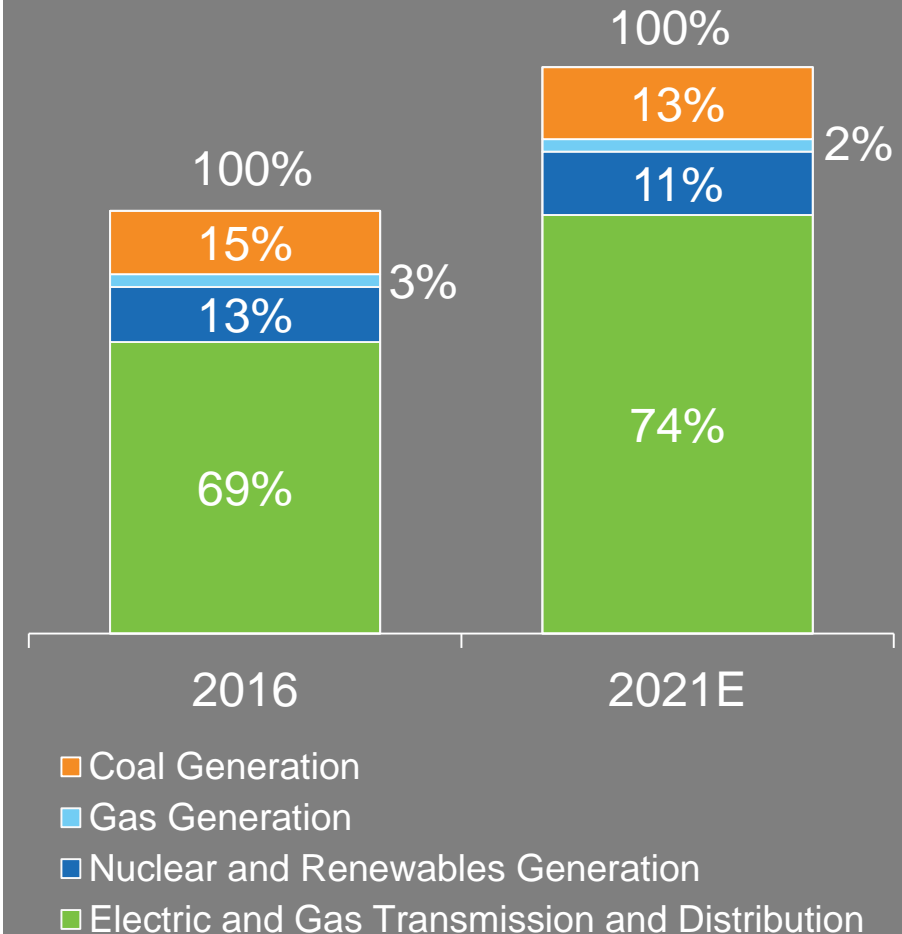
<sup>1</sup> Issued and effective as of Feb. 16, 2017 Earnings Conference Call. <sup>2</sup> Includes pre-2017 expenditures.

# Investing Strategically, with Focus on Transmission and Distribution

- **Expect energy grid will be increasingly important and valuable to a more sustainable future for our customers, the communities we serve and our shareholders**
  - Investing to modernize electric and gas transmission and distribution operations to make them safer, smarter and more resilient
  - Investing in smart meters and digital technologies to provide our customers with greater tools to manage their energy usage
  - Advancing efforts on innovative technologies to increase operating efficiencies, strengthen the energy grid, and create energy solutions for our customers
  - Electric and gas transmission and distribution investments are expected to comprise 74% of total rate base by the end of 2021
- **Transitioning generation to a cleaner, more diverse and sustainable portfolio**
  - Investments in coal and gas-fired generation are expected to decline to only 15% of total rate base by the end of 2021
  - 600 MW of coal-fired and over 200 MW of gas-fired capacity at Meramec energy center scheduled to be retired in 2022
  - New 20-year Ameren Missouri Integrated Resource Plan to be filed with MoPSC in Oct. 2017 focusing on a more sustainable future including expanding renewable generation and energy efficiency programs while reducing coal-fired generation

<sup>1</sup> Issued and effective as of Feb. 16, 2017 Earnings Conference Call.

## 2016 to 2021E Regulated Infrastructure Rate Base<sup>1</sup>



# 2017-2021 Capital Expenditure Funding Plan<sup>1</sup>

- **Cash from operations**

- Return of capital through depreciation in rates
- Return on equity-financed portion of rate base
- Income tax deferrals and tax assets of ~\$1.9 - \$2.0 billion
  - Income tax deferrals driven primarily by capital expenditures
  - Includes ~\$700 million of tax assets at year-end 2016
    - Net operating losses, tax credit carryforwards, expected tax refunds, and state over-payments
    - ~\$440 million of this at parent company
    - Expected to be realized into 2021

- **Debt financing**

- **No equity issuances expected**

- **Capitalization target: ~50% equity**

## Ameren Credit Ratings<sup>2</sup>

	Moody's	S&P
<b>Ameren Corporation</b>		
• Issuer	Baa1	BBB+
• Senior Unsecured	Baa1	BBB
<b>Ameren Missouri Senior Secured</b>	A2	A
<b>Ameren Illinois Senior Secured</b>	A1	A
<b>ATXI Senior Unsecured</b>	A2	Not Rated

All outlooks "Stable."

<sup>1</sup> Issued and effective as of Feb. 16, 2017 Earnings Conference Call. Expected funding reflects current federal income tax law.

<sup>2</sup> A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time.



# Regulatory and Legislative Update





# Constructive Missouri Electric Rate Review

## Unanimous Stipulation and Agreement approved by MoPSC March 8

- Increases annual base electric revenue requirement by \$92 million
  - Removes negative effect of lower sales to New Madrid smelter
- Decreases base level of net energy costs by \$54 million annually, excluding cost reductions associated with reduced sales volumes
- Reduces annual net amortizations and base level of expenses for regulatory tracking mechanisms by \$26 million
- Allowed ROE, rate base and common equity ratio not specified
  - MoPSC determined an implicit ROE in the range of 9.2% to 9.7% is reasonable
  - MoPSC staff supported use of 9.53% for allowance for funds used during construction
- Continues key riders<sup>1</sup> and tracking mechanisms
  - Fuel adjustment clause - Continues 95/5% sharing of variances in net energy costs included in base rates
  - Pension/OPEB, uncertain income tax positions and renewable energy standards trackers
- New rates effective April 1, 2017

<sup>1</sup> Separate from rate review, constructive energy efficiency framework continues.

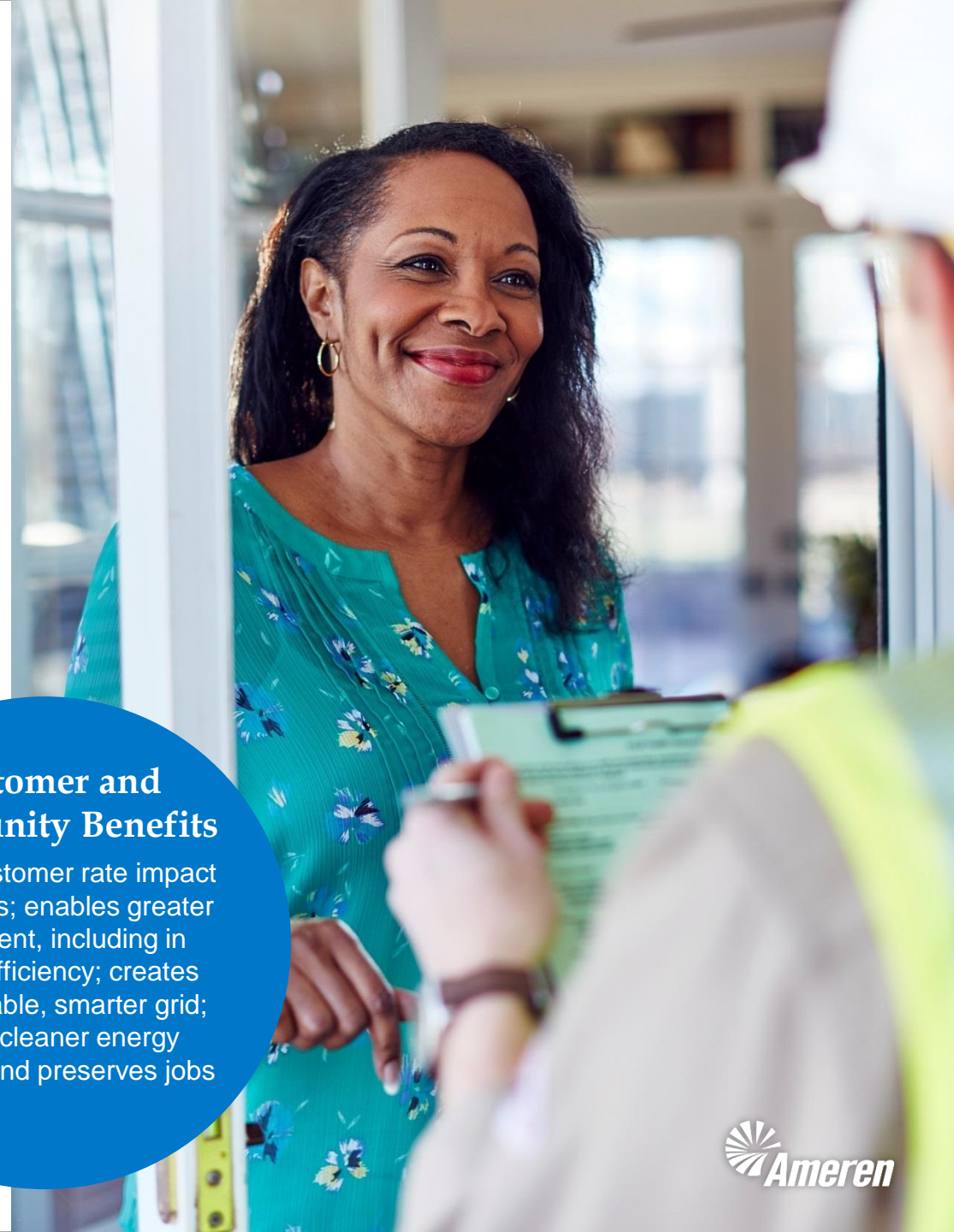


# Constructive Illinois Legislation

- **Future Energy Jobs Act enacted in Dec. 2016; effective June 2017**
- **Enhances and extends Ameren Illinois' Electric Distribution regulatory framework**
  - Extends constructive formula ratemaking through 2022
    - Enables continuation of Ameren Illinois' strong rate base growth plan
  - Allows capitalization of, and ability to earn return on, energy efficiency spend
    - Previously expensed as incurred
    - Expect to invest average of ~\$110 million/year
  - Provides revenue decoupling
    - Eliminates margin erosion due to, among other things, energy efficiency
    - Ensures consistent ability to earn allowed ROE
  - Deems common equity ratio of up to, and including, 50% as prudent

## Customer and Community Benefits

Strong customer rate impact protections; enables greater investment, including in energy efficiency; creates more reliable, smarter grid; retains cleaner energy sources; and preserves jobs



# Pending 2017 Illinois Electric Formula Rate Update

## Illinois electric distribution service

- \$16 million net revenue requirement decrease filed in April 2017 with ICC in required annual formula rate update consisting of:
  - \$29 million increase to reflect 2016 recoverable costs and expected 2017 net plant additions
  - \$26 million increase, including interest, to recover in 2018 the 2016 revenue requirement reconciliation
  - \$71 million decrease to reflect recovery by year-end 2017 of the 2015 revenue requirement reconciliation
- ICC Staff testimony recommended a \$17 million net revenue requirement decrease in late June
- Each year's electric distribution service earnings are a function of the rate formula and are not directly determined by that year's rate update filing or the current rates charged to customers

## RATE UPDATE SCHEDULE:

**Sep. 7-8, 2017**

*Evidentiary hearings*

**Nov. 6, 2017 (tentative)**

*ALJ proposed order*

**Dec. 9, 2017**

*Deadline for ICC final order*

**Jan. 2018**

*New rates effective*





# FERC MISO ROE Complaint Cases

## Complaint cases to reduce allowed base ROE for Ameren Transmission Segment

- In first case, FERC final order issued Sept. 28, 2016 confirmed ALJ initial recommendation of a 10.32% base ROE
  - Resulted in total current FERC-allowed ROE of 10.82%, including 50 basis point adder for MISO participation
- In second case, ALJ initial decision issued June 30, 2016 recommended a 9.70% base ROE
  - Awaiting FERC final order; FERC currently lacks quorum
  - Reserved for potential refunds
  - If approved by FERC, would result in total allowed ROE of 10.20%, including 50 basis point adder for MISO participation





# Potential Federal Income Tax Reform

- **Ameren supports thoughtful, comprehensive tax reform that would drive economic growth, job creation and benefit our customers, communities and other key stakeholders by:**
  - Lowering the corporate tax rate
  - Maintaining interest deductibility
  - Preserving state and local tax deductibility
  - Retaining normalization of income taxes for ratemaking
  - Flowing back excess deferred taxes to customers over life of assets
- **Still relatively early in process, with many moving parts, but we believe Ameren is well-positioned to maintain strong growth outlook**
- **Will continue to actively work with our industry and policy makers to advance the interests of our key stakeholders**







# Appendix

# 2017 First Quarter Earnings Analysis

## Key Earnings Variance Drivers:

### ⬆️ Higher Ameren Transmission earnings

- Increased investments in infrastructure made under modern, constructive regulatory framework

### ⬆️ Higher Ameren Illinois Electric Distribution earnings

- Change in timing of interim period revenue recognition reflecting the recently enacted Future Energy Jobs Act, which decoupled revenues from sales volumes: +\$0.08
  - Change in revenue recognition will not affect full-year earnings
- Increased investments in infrastructure made under modern, constructive regulatory framework and higher allowed ROE

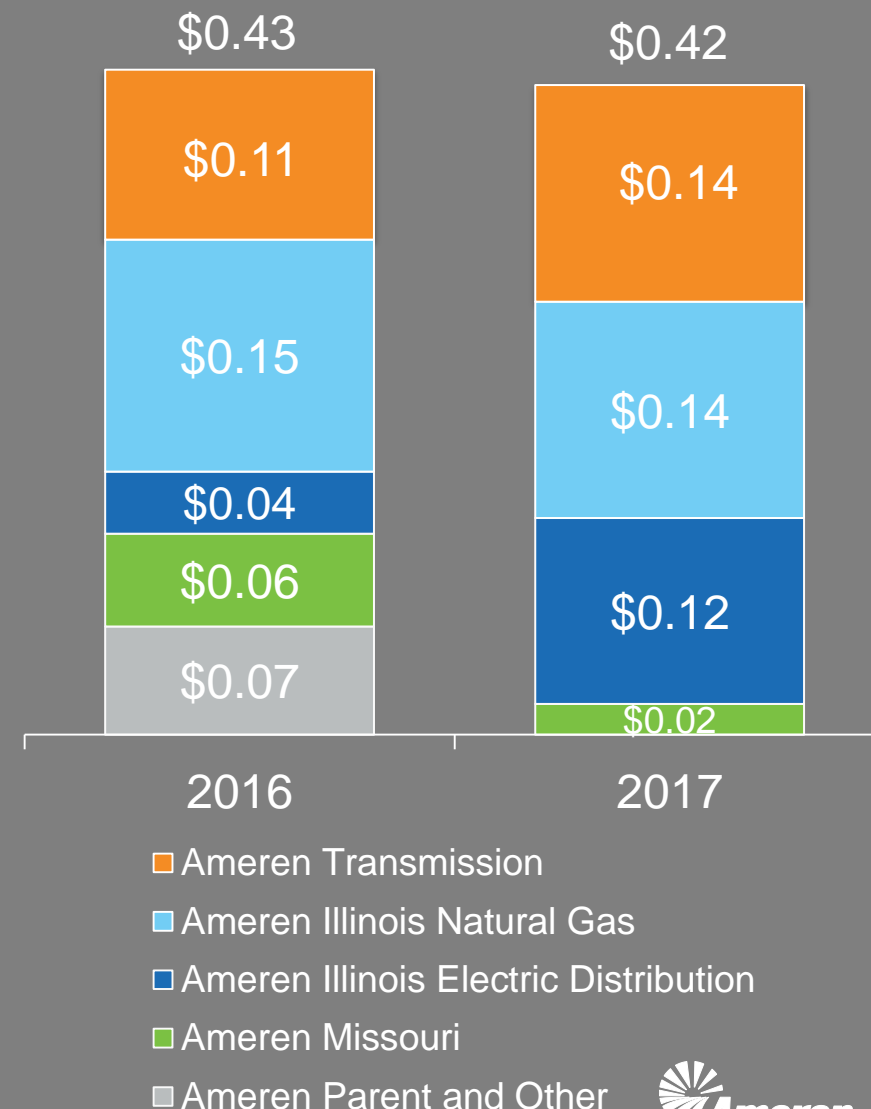
### ⬇️ Lower Ameren Missouri earnings

- Lower electric retail sales driven by very mild winter temperatures: ~\$(0.03)
  - ~\$(0.08) vs. normal
- Higher depreciation expense: \$(0.02)
- Lower other operations and maintenance expenses not subject to riders or regulatory tracking mechanisms: +\$0.01

### ⬇️ Lower Parent Company and other net costs

- Lower tax benefits associated with share-based compensation: \$(0.07)

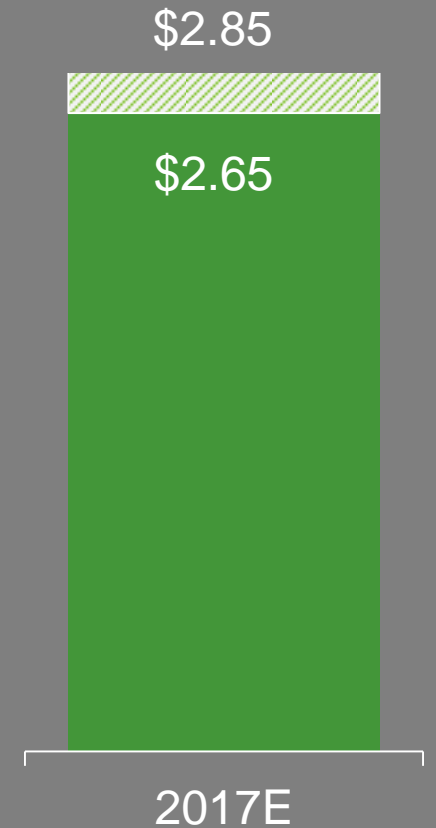
## EPS Q1 2016 vs. Q1 2017



# 2017 EPS Guidance and Select Balance of Year Considerations<sup>1</sup>

- **Affirmed 2017 diluted EPS guidance range of \$2.65 to \$2.85**
  - Very mild winter temperatures vs. normal expected to be offset by early resolution of Missouri rate review and continued disciplined cost management
- **Q2-Q4 2017 compared to Q2-Q4 2016**
  - ➡ Ameren Missouri rate review settlement effective April 1, 2017
    - Increased electric service rates, including removal of negative effect of lower sales to New Madrid smelter: ~+\$0.18
    - Decreased net base energy costs, excluding cost reductions associated with reduced sales volumes: ~+\$0.10
    - Reduced net amortizations and base level of expenses for regulatory tracking mechanisms: ~+\$0.05
  - ➡ Increased electric distribution and transmission infrastructure investments by ATXI and Ameren Illinois
  - ⬇ Increased Ameren Missouri depreciation, transmission and property tax expenses
  - ⬇ Absence of Ameren Missouri 2016 performance incentive award for 2015 energy efficiency plan: Q3 \$(0.05); Q4 \$(0.02)
  - ⬇ Return to normal temperatures in 2017
    - Ameren Missouri: Q2 ~\$(0.05); Q3 ~\$(0.08); Q4 ~+\$0.01
    - Ameren Illinois: Q2 ~\$(0.01); Q3 ~\$(0.02)
  - ⬇ Change in timing of interim period revenue recognition at Ameren Illinois electric distribution; in 2016, this change would have resulted in the following estimated interim period EPS changes:
    - Q1 2016 ~+\$0.08, Q2 2016 ~+\$0.04, Q3 2016 ~\$(0.23), Q4 2016 ~+\$0.11
  - ➡ Ameren Missouri Callaway refueling and maintenance outage scheduled for fall 2017 vs. spring 2016
    - Q2 ~+\$0.07, Q4 ~\$(0.08)

## 2017E Diluted EPS



<sup>1</sup> Issued and effective as of May 4, 2017 Earnings Conference Call.



# Select Regulatory Matters



## Missouri Public Service Commission

- 2016 electric rate review: Docket No. ER-2016-0179
  - Order granting CCN for ATXI's Mark Twain transmission project: Docket No. EA-2015-0146
  - Missouri Court of Appeals Decision vacating Mark Twain CCN: <https://www.courts.mo.gov/file.jsp?id=111179>
  - Working proceeding regarding emerging issues: Docket No. EW-2017-0245
  - Website: <https://www.efis.psc.mo.gov/mpsc/DocketSheet.html>
- 



## Illinois Commerce Commission

- Pending electric distribution rate update: Docket No. 17-0197
  - Website: <http://www.icc.illinois.gov>
- 



## Federal Energy Regulatory Commission

- Pending complaint challenging MISO base ROE: Docket No. EL15-45
  - Website: <http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp>
- 

## Other Filings

- Ameren Illinois & ATXI Projected 2017 Attachment O:  
[http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2017\\_Transmission\\_Rates\\_List.html](http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2017_Transmission_Rates_List.html)

# Glossary of Terms and Abbreviations

**ALJ** – Administrative Law Judge

**ATXI** – Ameren Transmission Company of Illinois

**B** – Billion

**CAGR** – Compound annual growth rate

**CCN** – Certificate of Convenience and Necessity

**E** – Estimated

**EPS** – Earnings per share

**FERC** – Federal Energy Regulatory Commission

**GAAP** – General Accepted Accounting Principles

**ICC** – Illinois Commerce Commission

**M** – Million

**MISO** – Midcontinent Independent System Operator, Inc.

**MoPSC** – Missouri Public Service Commission

**MW** – Megawatt

**New Madrid smelter** – New Madrid, Missouri aluminum smelter (formerly owned by Noranda Aluminum, Inc.)

**OPEB** – Other Post-Employment Benefits

**ROE** – Return on Equity

**SEC** – U.S. Securities and Exchange Commission