



Building a Brighter Energy Future

Early March Investor Meetings

Mar. 5-6, 2019

Cautionary Statements



Use of Non-GAAP Financial Measures

In this presentation, Ameren has presented core earnings per share, which is a non-GAAP measure and may not be comparable to that of other companies. A reconciliation of GAAP to non-GAAP information is included in this presentation. Generally, core earnings or losses include earnings or losses attributable to Ameren common shareholders and exclude income or loss from significant discrete items that management does not consider representative of ongoing earnings, such as the third quarter 2017 non-cash charge for the revaluation of deferred taxes resulting from a July 2017 change in Illinois law that increased the state's corporate income tax rate and the fourth quarter 2017 and third quarter 2018 non-cash charges for the revaluation of deferred taxes resulting from a December 2017 change in federal law that decreased the federal corporate income tax rate. Ameren uses core earnings internally for financial planning and for analysis of performance. Ameren also uses core earnings as the primary performance measurement when communicating with analysts and investors regarding our earnings results and outlook, as the company believes that core earnings allow the company to more accurately compare its ongoing performance across periods.

Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2018, and its other reports filed with the SEC under the Securities Exchange Act of 1934 contain a list of factors and a discussion of risks which could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

Earnings Guidance and Growth Expectations

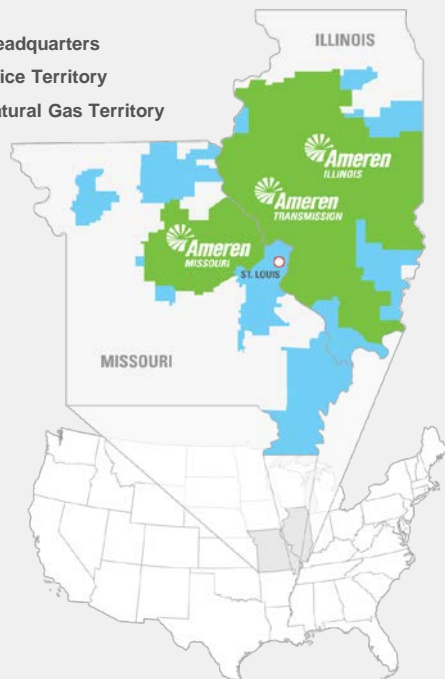
In this presentation, Ameren has presented earnings guidance and growth expectations issued and effective as of February 14, 2019. Earnings guidance for 2019 and multi-year growth expectations assume normal temperatures and are subject to the effects of, among other things, changes in 30-year U.S. Treasury bond yields; regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.

Company Description



Fully rate-regulated electric and natural gas utility

- Corporate Headquarters
- Electric Service Territory
- Electric & Natural Gas Territory



2.4M
electric
customers

0.9M
gas
customers

~5,000
circuit miles
FERC-regulated
electric
transmission

10,300MW
regulated electric
generation
capability

~\$17B
Equity market
capitalization

S&P 500
Component of
Stock Index

Ameren Businesses

Ameren Missouri

- Electric transmission, distribution, and generation business and a natural gas distribution business in Missouri regulated by MoPSC
- Serves 1.2 million electric and 0.1 million gas customers
- 10,300 MW of total generation capability

Ameren Illinois Electric Distribution

- Electric distribution business in Illinois regulated by ICC
- Serves 1.2 million electric customers

Ameren Illinois Natural Gas

- Natural gas distribution business in Illinois regulated by ICC
- Serves 0.8 million gas customers

Ameren Transmission

- Electric transmission businesses of Ameren Illinois and ATXI regulated by FERC
- Ameren Illinois invests in local reliability projects
- ATXI invests in regional multi-value projects

Our Value Proposition to Investors and Customers



Strong long-term growth outlook

- Expect 6% to 8% EPS CAGR from 2018-2023^{1,2}
- EPS growth driven by expected ~8% rate base CAGR from 2018-2023²
- Constructive frameworks for investment in all jurisdictions
- Strong long-term infrastructure investment pipeline beyond 2023



Attractive dividend

- Annualized equivalent dividend rate of \$1.90 per share provides attractive yield of ~3%³
 - Dividend was increased in Oct. 2018 for the fifth consecutive year
- Expect payout ratio to range between 55% and 70% of annual earnings



Attractive total return potential

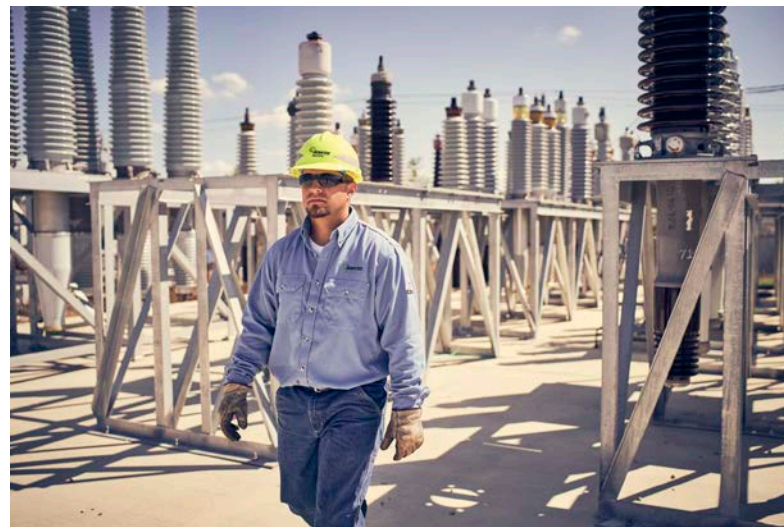
- Track record of delivering strong results
- Attractive combined earnings growth outlook and yield compared to regulated utility peers
- We believe execution of our strategy will continue to deliver superior long-term value to both customers and shareholders

¹ Using \$3.05 as the base which is 2018 core diluted EPS of \$3.37, less the 2018 Ameren Missouri estimated favorable weather impact of ~\$0.32 per diluted share (margins of ~\$0.43 per share less income tax expense of ~\$0.11 per share). ² Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ³ Based on Mar. 1, 2019 closing share price.

Our Strategic Plan



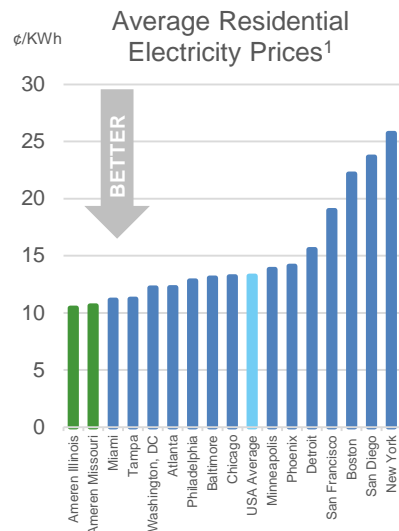
- Investing in and operating our utilities in a manner consistent with existing regulatory frameworks
- Enhancing regulatory frameworks and advocating for responsible energy and economic policies
- Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders



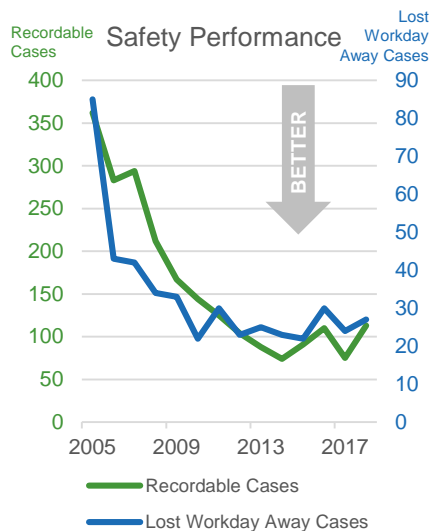
Solid Operating Performance



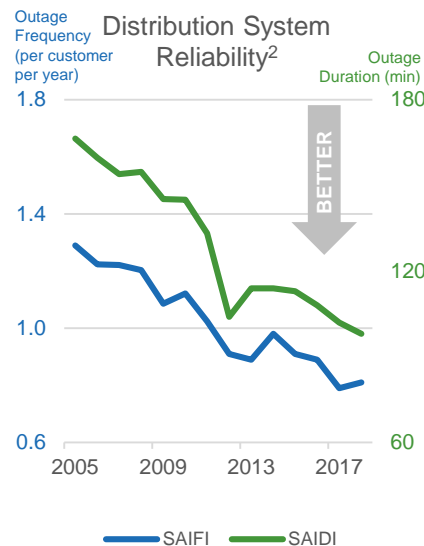
Electric rates are low



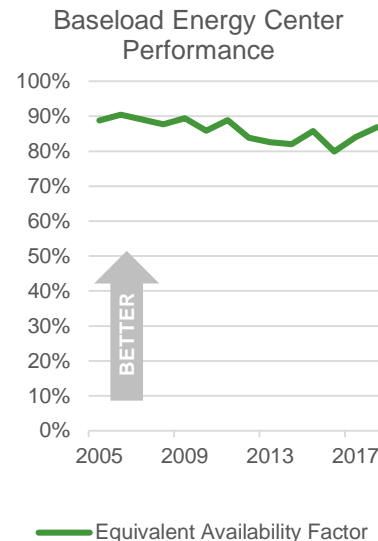
Strong safety performance



Delivery system reliability has improved



Generating plan performance remains solid



¹ Source: EEI Typical Bills and Average Rates Report for the twelve month period ending June 30, 2018. Includes major U.S. metropolitan areas for which EEI data is available.

² As measured by System Average Interruption Frequency Index (SAIFI), which measures total number of interruptions per customer served, and System Average Interruption Duration Index (SAIDI), which measures the average outage duration for each customer served.

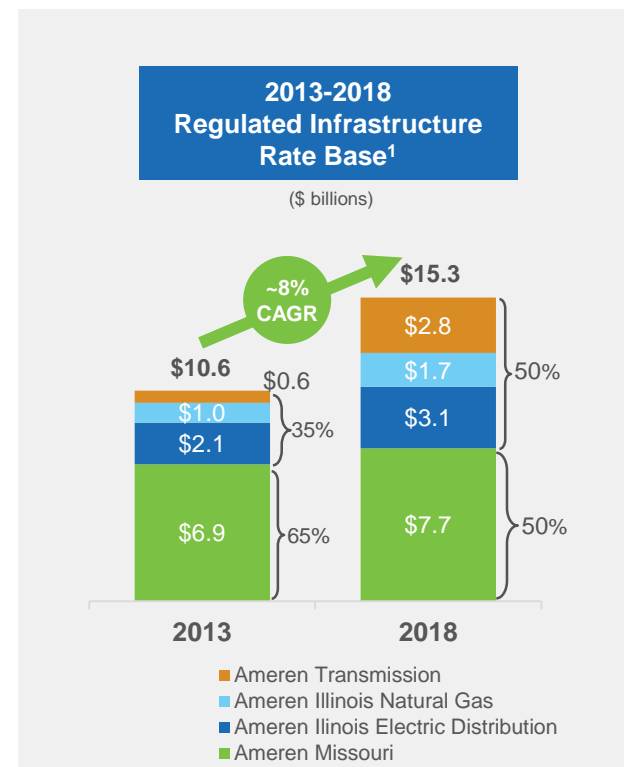
Achieved Greater Than 7% EPS CAGR From 2013-2018



Invested strategically, consistent with regulatory frameworks

- **Ameren Transmission**
 - Significant investment in local reliability and regional multi-value projects
- **Ameren Illinois Natural Gas**
 - Significant investment to strengthen safety and improve reliability
 - Obtained infrastructure rider for qualifying investments and volume balancing adjustment mechanism
- **Ameren Illinois Electric Distribution**
 - Significant investment to upgrade grid and improve reliability
 - Policymakers extended formula rates twice; obtained revenue decoupling and ability to capitalize energy efficiency plan costs
- **Ameren Missouri**
 - Invested to ensure safe and adequate service while pursuing legislation to support incremental investment, which was enacted in 2018
- **Delivered significant value to customers and shareholders while meaningfully improving Ameren's business risk profile and earned returns**
- **Positioned company for strong future earnings growth and to continue delivering superior value to customers and shareholders**

¹ Reflects year-end rate base except for Ameren Transmission, which is average rate base.



Four Constructive Regulatory Frameworks



Ameren Transmission

FERC-regulated: Formula ratemaking

- Allowed ROE is 10.82%¹, which includes the MISO participation adder of 50 basis points
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation
- Constructive rate treatment for ATXI's two remaining MISO-approved multi-value projects, including construction work in progress in rate base and 56% hypothetical equity ratio during development

Ameren Illinois Natural Gas

ICC-regulated: Future test year ratemaking

- Allowed ROE is 9.87%
- Infrastructure rider for qualifying capital investments made between rate cases
- Volume balancing adjustment (revenue decoupling) for residential and small nonresidential customers

Ameren Illinois Electric Distribution

ICC-regulated: Formula ratemaking extends through 2022

- Legislation proposed in Illinois General Assembly to remove 2022 sunset; session ends May 31, 2019
- Allowed ROE is 580 basis points above annual average yield of 30-year U.S. Treasury
- Provides recovery of prudently incurred actual costs; based on year-end rate base
- Revenue decoupling; constructive energy efficiency framework

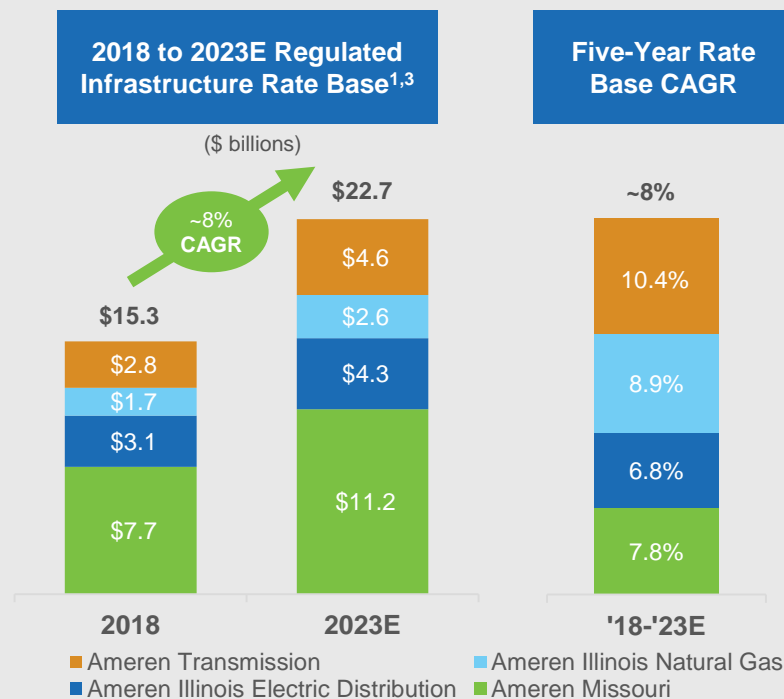
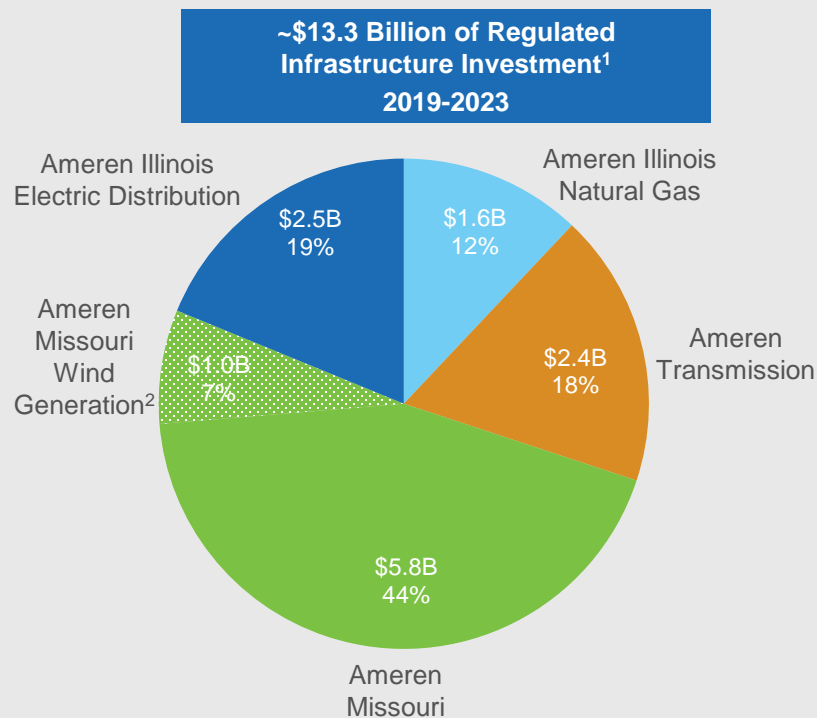
Ameren Missouri

MoPSC-regulated: Historical test year ratemaking with constructive trackers and riders

- Settled 2017 rate review; allowed ROE not specified, using 9.53% for AFUDC
- Infrastructure tracker for qualifying plant placed in-service between rate reviews (PISA)
- Fuel adjustment clause rider; pension/OPEB cost tracking mechanism
- Constructive energy efficiency framework under MEEIA

¹ FERC approved 50 bps ROE incentive adder for Mark Twain project in Nov. 2018 effective as of Feb. 2018.

Strong Rate Base Growth in All Regulatory Jurisdictions¹



¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ² Ameren Missouri's wind generation investment reflects up to 557 MWs related to build-transfer agreements. ³ Reflects year-end rate base except for Ameren Transmission, which is average rate base.

Expect to Deliver 6% to 8% EPS CAGR From 2018-2023¹



- **Expect 2019 EPS in a range of \$3.15 to \$3.35**
 - Midpoint represents nearly 7 percent EPS growth compared to 2018 weather-normalized core EPS²
- **Expect 6% to 8% EPS CAGR from 2018-2023¹**
 - Using 2018 weather-normalized core EPS² of \$3.05 as the base
 - Driven by continued execution of our strategy, including investing in infrastructure for the benefit of customers
 - Outlook accommodates range of Treasury rates, sales growth, spending levels and regulatory developments
 - Earnings growth in any individual year will be impacted by the timing of capital expenditures, regulatory rate reviews, Callaway refueling and maintenance outages and weather, among other factors

2018 Normalized Core EPS² vs.
2019E and
Five-Year EPS Growth



¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ² 2018 core diluted EPS of \$3.37, less the 2018 Ameren Missouri estimated favorable weather impact of ~\$0.32 per diluted share (margins of ~\$0.43 per share less income tax expense of ~\$0.11 per share).

Ameren Missouri Smart Energy Plan Filed With MoPSC on Feb. 14



Investing in and operating our utilities in a manner consistent with existing regulatory frameworks

- **Five-year \$6.3 billion investment plan¹ with focus on modernizing energy grid and adding renewables**
 - Automate the electric distribution system
 - Upgrade aging/under-performing assets (substations, overhead and underground)
 - Enhance underground revitalization program
 - Employ smart grid technologies, including smart meters
 - Develop a network to monitor and enable analytics from connected grid devices
- **Customer benefits**
 - More robust, resilient, secure and self-healing energy grid
 - Grid facilitates two-way energy flows to allow for more renewables, distributed energy resources and innovative products and services
 - Meet customers' desire for more stable and predictable rates
- **Customer rates**
 - Reduced 6.1% Aug. 1, 2018 for lower federal income tax rate
 - Base rates frozen until Apr. 1, 2020
 - Capped at 2.85% CAGR from Apr. 1, 2017 through Dec. 31, 2023
 - Economic development incentive for large customers



A lineman inspects an intellirupter, a smart switch, that can automatically reroute power until a line is fixed, improving reliability by up to ~50% more than a standard circuit.

¹ Plan excludes \$0.5 billion of natural gas and other investment in Ameren Missouri's five-year capital expenditure plan on page 9.

Executing Our Strategy – Ameren Missouri Wind Investment



Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders

- **Pursuing ownership of at least 700 MWs of wind generation by 2020 with multiple developers to comply with Missouri's RES**
 - Entered into build-transfer agreements for up to 557 MWs of wind generation, ~\$1 billion investment
 - 400-MW CCN approved by MoPSC; expect MISO interconnection agreement in fall 2019
 - 157-MW CCN request filed with MoPSC
 - In Feb. 2019, stipulation and agreement reached with MoPSC Staff and other parties, no parties oppose; expect MoPSC decision by May 1, 2019
 - Expect MISO interconnection agreement in early 2020
 - Negotiating with multiple developers for additional wind generation
 - RTO interconnection studies underway
 - Additional wind generation investments would be incremental to five-year capital plan
 - PISA and RESRAM will apply to project costs
- **Delivers benefits to customers, environment and communities we serve**
 - Advances transition of generation to cleaner, more diverse energy portfolio
 - Targeting substantial reductions in CO₂ emissions – 35% by 2030, 50% by 2040 and 80% by 2050, based on 2005 levels



Executing Our Strategy - Illinois Proposed Legislation



Enhancing regulatory frameworks and advocating for responsible energy and economic policies

- **Key provisions of House Bill 3152 and Senate Bill 2080 filed on Feb. 15 with Illinois General Assembly**
 - Extends Illinois Energy Infrastructure Modernization Act formula rate framework without sunset date (currently sunsets Dec. 31, 2022)
 - Continuation of performance metrics and energy assistance programs to low-income consumers
- **Policymakers extended formula rates twice since 2012**
- **Constructive regulatory framework has supported significant investments to modernize energy grid for the benefit of customers and communities we serve**
 - Improved reliability
 - Provided customers greater control over energy usage
 - Kept rates affordable; virtually unchanged since 2012
 - Created thousands of new jobs
- **Legislative session ends May 31**
 - If enacted, allows Illinois to continue on its path of being one of the leading states in the nation for grid modernization



Expected 2019-2023 Funding Plan¹



- **Comfortable with capitalization levels at each legal entity**
 - Expect capitalization levels over the five-year period to remain in-line with those at the end of 2018
- **Cash from Operations**
 - Return of capital through depreciation in rates
 - Return on equity-financed portion of rate base
 - ~\$1.0 to \$1.1 billion of income tax deferrals and tax asset utilization
 - Expect to not be a material federal or state cash taxpayer
 - Utilization of net operating losses and tax credit carryforwards, tax depreciation, and use of production tax credits beginning in 2020
- **Debt financing**
 - Issue long-term debt to refinance maturing obligations and to fund a portion of cash requirements
- **Equity financing**
 - Issuance of new common equity under Ameren's DRIP and employee benefit plans (~\$100 million/year)
 - Incremental common equity issuance to fund a portion of Ameren Missouri's expected wind generation investment



¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call.

Summary



Expect to deliver strong earnings growth in 2019 with guidance in a range of \$3.15 to \$3.35 per diluted share¹



Successfully executing our strategy; well positioned for future growth



Strong long-term growth outlook

- Expect 6% to 8% compound annual EPS growth from 2018 through 2023^{1,2}
- Expect ~8% compound annual rate base growth from 2018 through 2023¹



Attractive dividend

- Annualized equivalent dividend rate of \$1.90 per share provides yield of ~3%³
- Expect payout ratio to range between 55% and 70% of annual earnings



Attractive total shareholder return potential

¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ² Using \$3.05 as the base which is 2018 core diluted EPS of \$3.37, less the 2018 Ameren Missouri estimated favorable weather impact of ~\$0.32 per diluted share (margins of ~\$0.43 per share less income tax expense of ~\$0.11 per share). ³ Based on Mar. 1, 2019 closing share price.

A man in a blue shirt and glasses is sitting at a desk with multiple computer monitors displaying data. A white rectangular box with a black border is overlaid on the image, containing the word "APPENDIX" in bold, black, sans-serif font.

APPENDIX

GAAP to Core Earnings Reconciliation



(in millions, except per share amounts)	Year-Ended Dec. 31,			
	2017		2018	
GAAP Earnings / Diluted EPS	\$523	\$2.14	\$815	\$3.32
Charge for revaluation of deferred taxes resulting from increased Illinois state income tax rate	22	0.09	—	—
Less: Federal income tax benefit	(8)	(0.03)	—	—
Charge, net of tax benefit	14	0.06	—	—
Charge for revaluation of deferred taxes resulting from decreased federal income tax rate	162	0.66	13	0.05
Less: State income tax benefit	(8)	(0.03)	—	—
Charge, net of tax benefit	154	0.63	13	0.05
Core Earnings / Diluted EPS	\$691	\$2.83	\$828	\$3.37

- Core earnings for 2017 exclude a non-cash charge, at the parent company, for the revaluation of deferred taxes resulting from a July 2017 change in Illinois law that increased the state's corporate income tax rate, which decreased 2017 earnings by \$14 million.
- Core earnings for 2017 exclude a non-cash charge, primarily at the parent company, for the revaluation of deferred taxes resulting from a Dec. 2017 change in federal law that decreased the federal corporate income tax rate, which decreased 2017 earnings by \$154 million.
- Core earnings for 2018 exclude a non-cash charge for a true-up to the revaluation of deferred taxes associated with federal income tax reform resulting primarily from regulations related to bonus depreciation in August 2018, which decreased earnings by \$13 million.

2018 Earnings Analysis¹



Key Earnings Variance Drivers

↑ Ameren Missouri earnings

- Higher electric retail sales primarily due to warmer summer and colder winter temperatures: ~+\$0.42
 - Weather vs. prior year: ~+\$0.38; vs. normal ~+\$0.32
- Higher electric rates effective Apr. 1, 2017: +\$0.09
- Absence of Callaway refueling and maintenance outage: +\$0.09
- Higher other operations and maintenance expenses: \$(0.14)

↑ Ameren Transmission earnings

- Increased investments in infrastructure; comparable allowed ROE

↑ Ameren Illinois Electric Distribution earnings

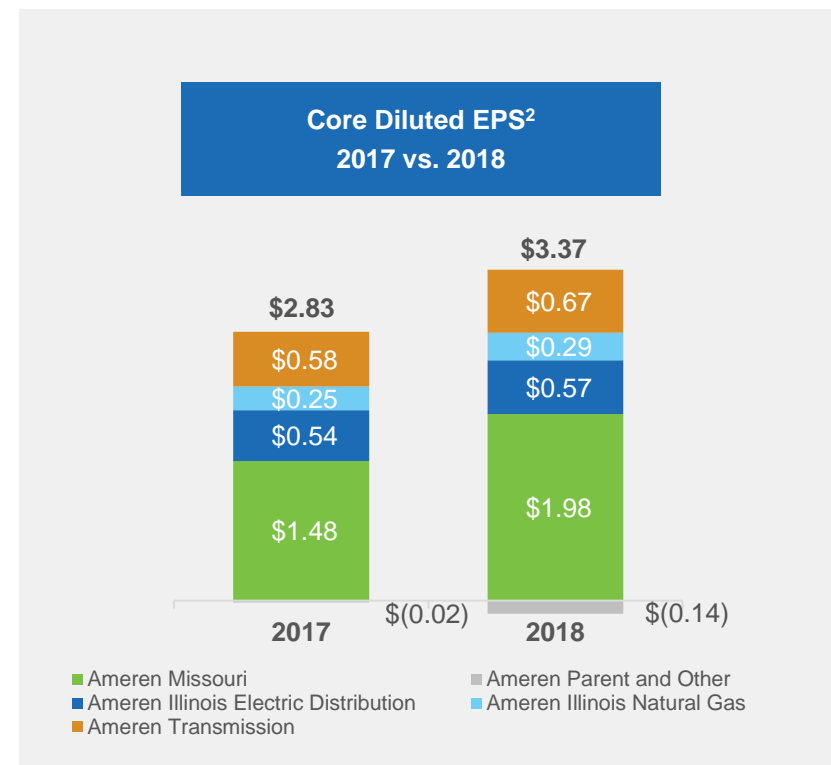
- Increased investments in infrastructure; higher allowed ROE

↑ Ameren Illinois Natural Gas earnings

- Increased investment qualifying for infrastructure rider
- Higher rates effective Nov. 8, 2018

↓ Parent Company and Other results

- Higher charitable donations and dilution
- Lower net state and federal tax benefits



¹ Year-over-year earnings variances calculated using ~27% Ameren consolidated 2018 statutory tax rate and 2017 weighted-average basic shares outstanding of 242.6 million. ² See page 17 for GAAP to core earnings reconciliation.

2019 Earnings Guidance: Key Drivers and Assumptions¹



Midpoint represents nearly 7% EPS growth vs. 2018 weather-normalized core EPS

Ameren Missouri

- ↓ Return to normal weather: ~\$(0.32)
- ↓ Callaway refueling and maintenance outage scheduled for spring 2019: ~\$(0.09)
- ↓ Higher depreciation expense, net of PISA benefit: ~\$(0.03)
- ↑ Lower interest expense, including PISA benefit: ~+\$0.05
- ↑ Lower other operations and maintenance expenses: ~+\$0.05
- ↑ Higher electric margins, including MEEIA benefits

Ameren Illinois Electric Distribution

- ↑ Higher expected year-end rate base reflecting infrastructure investments
 - Year-end estimated rate base: ~\$3.4 billion compared to \$3.1 billion in 2018
 - Allowed ROE of 8.9% based on forecasted 2019 avg. 30-year Treasury yield of 3.1% plus 5.8%, comparable to 2018
 - 50 bps change in ROE impacts earnings by ~\$0.03 annually

Ameren Illinois Natural Gas

- ↑ Higher delivery service rates reflecting 2019 future test year and increase in allowed ROE to 9.87%
 - 2019 qualifying infrastructure plant rider revenues, which represent ~60% of annual capital expenditures, incremental to base rate increase

2019
EPS Guidance
Range of
\$3.15
to \$3.35

¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call.

2019 Earnings Guidance: Key Drivers and Assumptions¹



Midpoint represents nearly 7% EPS growth vs. 2018 weather-normalized core EPS

Ameren Transmission

- ↑ Higher average estimated rate base: ~\$3.2² billion compared to ~\$2.9² billion in 2018 reflecting infrastructure investments
 - FERC decisions in MISO ROE complaint cases uncertain
 - Guidance assumes 10.82% for full-year; Mark Twain project assumes 11.32%
 - 50 bps change in ROE impacts earnings by ~\$0.03 annually

Ameren Consolidated

- ↑ Estimated effective income tax rate of ~19% compared to core effective rate of 21% in 2018
- ↑ Lower expected donations at parent company: ~+\$0.03
- ↓ Increase in weighted average common shares outstanding: ~\$(0.02)

2019
EPS Guidance
Range of
\$3.15
to \$3.35

¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ² Estimated average transmission rate base for Ameren Illinois and ATXI is \$1.9 billion and \$1.3 billion for 2019, respectively, compared to \$1.6 billion and \$1.3 billion for 2018, respectively.

Select Regulatory Matters – Ameren Transmission

Base Allowed ROE

- **First and second complaint cases to reduce MISO's FERC base ROE**
 - In Sept 2016, FERC final order issued in first complaint case with base ROE of 10.32% and results in a total ROE of 10.82% including 50 basis point adder for MISO participation
 - Final order remains on appeal at FERC
 - In June 2016, ALJ recommended a 9.70% base ROE in the second complaint case
 - If approved by FERC, would result in total ROE of 10.20% including 50 basis point adder for MISO participation: \$44 million reserved for potential refunds
- **FERC proposed new base ROE methodology in MISO transmission owners' ROE complaint cases in Nov. 2018**
 - Methodology proposes a composite ROE zone of reasonableness using up to four models
 - MISO transmission owners, including Ameren, filed initial briefs Feb. 13 supporting the proposed new methodology with certain adjustments
 - Other intervenors opposed the proposed methodology and/or offered alternative adjustments
 - Reply briefs due by Apr. 10, 2019
 - Refunds paid in first complaint case may be subject to adjustment based on outcome of FERC's new proposed methodology
 - Unable to predict the timing and ultimate impact on MISO complaint cases



Select Regulatory Matters – Ameren Illinois



Ameren Illinois Electric Distribution

- In Nov. 2018, ICC approved a \$72 million net annual increase in formula rates effective Jan. 2019, consistent with Ameren Illinois' request
 - All-in 2019 residential electric rates, for customers taking delivery and energy service from Ameren Illinois, are virtually unchanged since formula ratemaking began in 2012
 - Each year's electric distribution earnings are a function of the rate formula and are not directly determined by that year's rate update filing or the current rates charged to customers

Ameren Illinois Natural Gas

- In Nov. 2018, ICC approved a \$32 million base rate increase effective Nov. 2018, consistent with Ameren Illinois' request
 - 9.87% ROE, 50% equity ratio and \$1.6 billion rate base
 - Rate base is year-end 2018 plus estimated average 2019 rate base, excluding 2019 QIP rate base
 - Includes QIP and income tax rider amounts that were transferred to base rates in 2019, ~\$42 million and ~\$(17) million, respectively, as well as \$5 million for new depreciation rates
 - Rate base under QIP rider reset to zero, ensuring rider does not exceed rate impact limitation

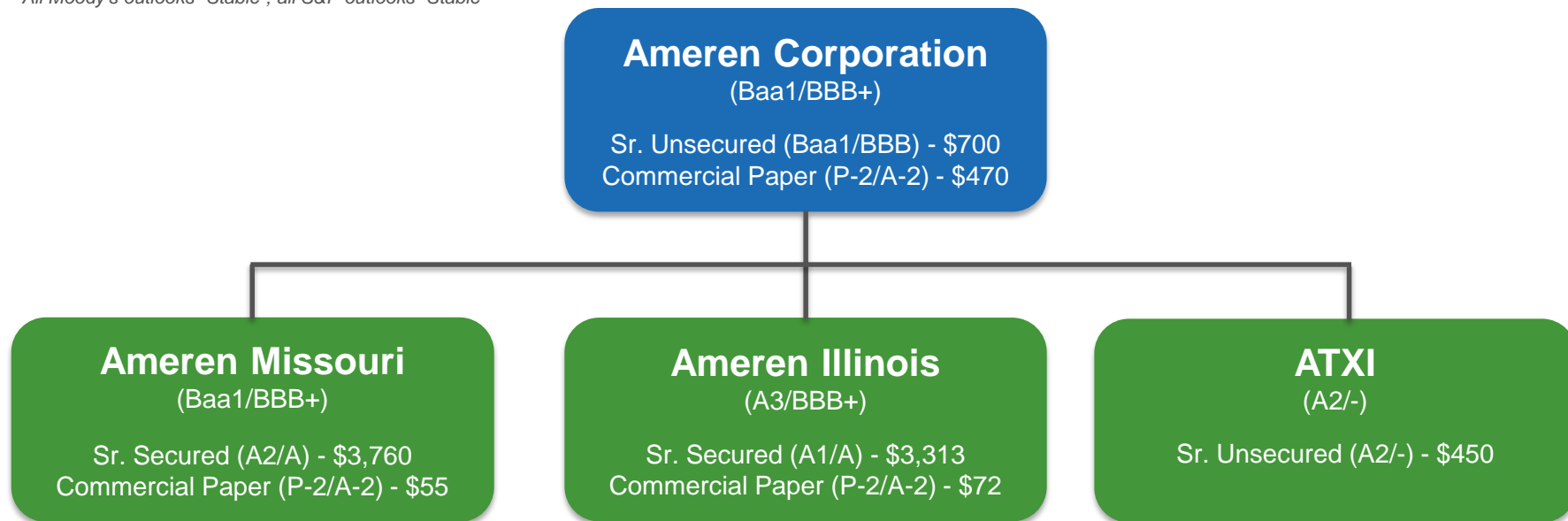


Ameren Organizational Structure and External Debt Balances¹



\$ in millions as of Dec. 31, 2018

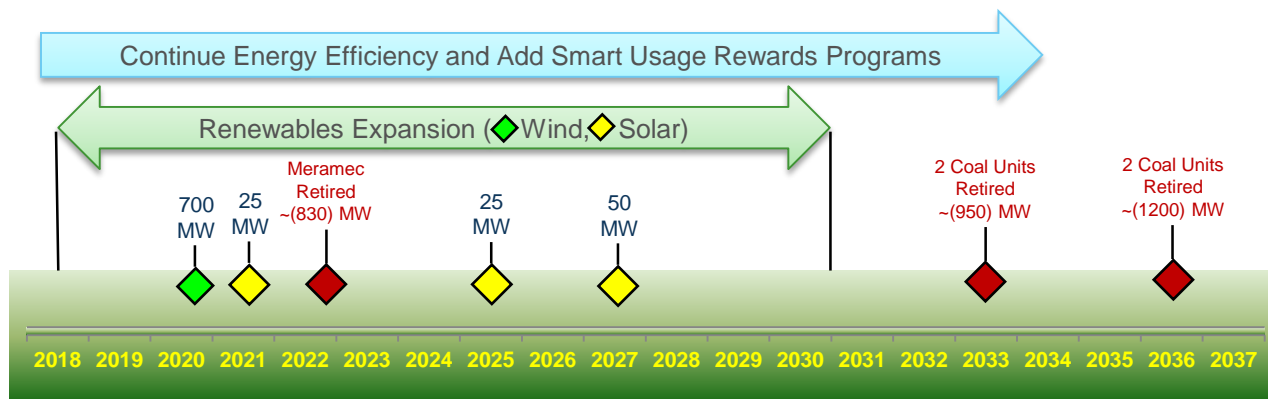
All Moody's outlooks "Stable"; all S&P outlooks "Stable"



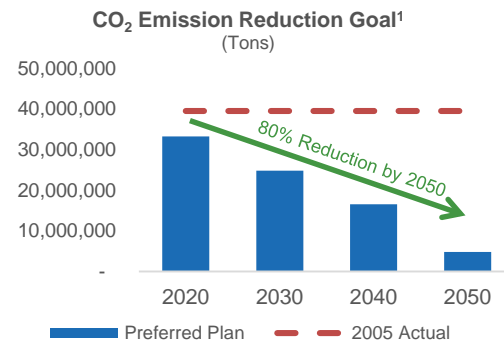
¹ Debt balances exclude unamortized debt expense, unamortized discount/premium, and capital leases. A credit rating is not a recommendation to buy, sell, or hold any security and may be suspended, revised, or withdrawn at any time.

Missouri 20-year Integrated Resource Plan

- Transitioning generation to a cleaner, more diverse portfolio in a responsible fashion
 - Preferred plan includes addition of at least 700 MWs of wind generation by 2020, representing potential ~\$1 billion wind investment
 - Preferred plan also includes addition of 100 MWs of solar generation over next 10 years, with 50 MWs expected by 2025
 - Potential exists for additional renewable generation as a result of improving technology and economics
 - Retiring over 50%, ~2,750 MWs, of existing coal generation by 2037
- Continuing substantial energy efficiency and adding smart usage rewards programs
 - Combined Missouri and Illinois electric energy efficiency spend of over \$150 million annually
- Targeting substantial reductions in CO₂ emissions – 35% by 2030, 50% by 2040 and 80% by 2050¹



¹ From 2005 level.



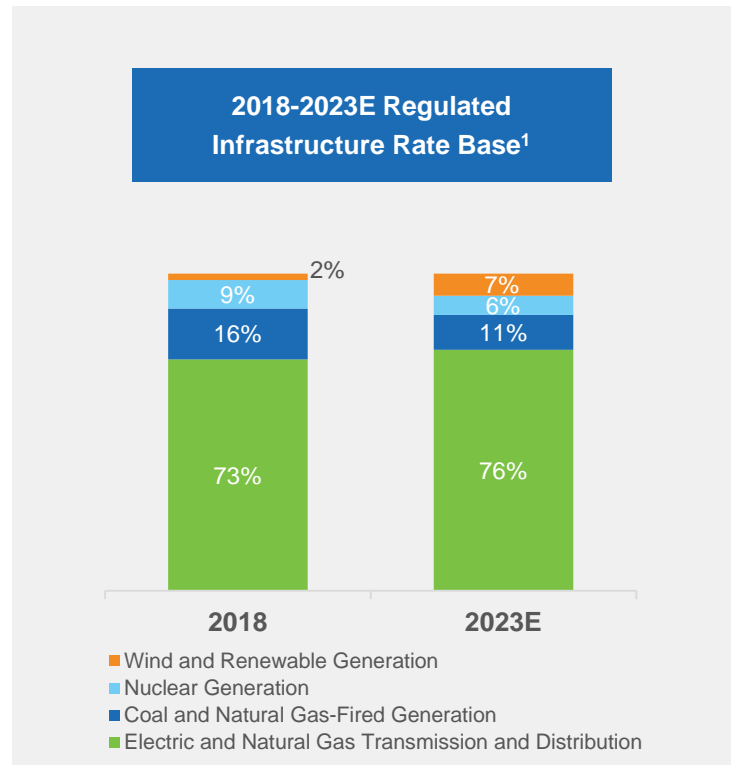
Executing Our Strategy – Investing in the Energy Grid



Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders

- **Expect energy grid will be increasingly more important and valuable to our customers, communities and shareholders**
 - Investing to modernize energy grid
 - Enable two-way energy flows to accommodate more renewables, distributed energy resources and innovative products and services
 - Provide customers with greater tools to manage energy usage
 - Support increased electrification of transportation sector and major industrial processes
 - Provide safe, reliable and secure natural gas
 - Electric and natural gas transmission and distribution investments expected to grow to ~76% of total rate base by year-end 2023¹
- **Transitioning generation to a cleaner, more diverse portfolio**
 - Pursuing at least 700 MWs of wind generation by 2020
 - Retiring coal-fired Meramec Energy Center in 2022
 - Coal and natural gas-fired generation expected to be ~11% of total rate base by year-end 2023¹

¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call.



Investor Relations Calendar



MARCH 2019

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
					1 Wells Fargo Investor Meeting	2
3	4	5 Morgan Stanley Utilities Conf.	6 BAML Power Utilities Conf.	7	8	9
10	11	12	13	14	15	16
17	18 Australia Investor Meetings	19 Australia Investor Meetings	20	21	22	23
24/31	25	26	27	28	29	30

Mar. 1 Wells Fargo hosted investor meeting in St. Louis
Mar. 5 Morgan Stanley Utilities Conference in New York
Mar. 6 BAML Power Utilities Conference in Boston
Mar. 18-19 Australia investor meetings hosted by Wolfe Research

APRIL 2019

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
	1	2 Europe Investor Meetings	3 Europe / MUFG Conf.	4 Europe Investor Meetings	5	6
7	8	9 UBS Utility Conf.	10	11 Q1 2018 Quiet Period Begins	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

Apr. 2-4 Europe investor meetings hosted by UBS
Apr. 3 MUFG Fixed Income Conference in New York
Apr. 9 UBS Utility Mini-Conference in Chicago
Apr. 11 Q1 2018 quiet period begins

Select Regulatory Matters



Missouri Public Service Commission

- Senate Bill 564: <http://www.senate.mo.gov/18info/pdf-bill/perf/SB564.pdf>
- Order approving Renewable Choice Program agreement: Docket No. ET-2018-0063
- Order approving CCN for 400-MW wind facility and use of RESRAM: Docket No. EA-2018-0202
- CCN filing with MoPSC for up to 157-MW wind facility: Docket No. EA-2019-0021
- Order approving 2019-2024 MEEIA Energy Efficiency Plan: Docket No. EO-2018-0211
- Order approving Charge Ahead Program to support efficient electrification: Docket. No. ET-2018-0132
- Pending Natural Gas rate review filing: Docket No. GR-2019-0077
- Smart Energy Plan filing: Docket No. EO-2019-0044
- Website: <https://www.efis.psc.mo.gov/mpsc/DocketSheet.html>



Illinois Commerce Commission

- Electric distribution rate order: Docket No. 18-0807
- Natural gas distribution rate order: Docket No. 18-0463
- Proceeding regarding NextGrid: <https://www.icc.illinois.gov/NextGrid/>
- House Bill 3152 and Senate Bill 2080: <http://www.ilga.gov/legislation/billstatus.asp>
- Website: <http://www.icc.illinois.gov>



Federal Energy Regulatory Commission

- Pending complaint challenging MISO base ROE: Docket No. EL15-45
- FERC proposed new base ROE methodology in pending ROE complaint cases: Docket No. EL14-12 (first complaint) and EL15-45 (second complaint)
- Ameren Illinois & ATXI Projected 2019 Attachment O:
http://www.oasis.oati.com/woa/docs/AMRN/AMRNdocs/2019_Transmission_Rates_List.html
- Website: <http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp>

Glossary of Terms and Abbreviations



AFUDC – Allowance for funds used during construction

ALJ – Administrative Law Judge

ATXI – Ameren Transmission Company of Illinois

B – Billions

bps – Basis points

CAGR – Compound annual growth rate

CCN – Certificate of Convenience and Necessity

CO₂ – Carbon dioxide

DRIP – Dividend Reinvestment and Stock Purchase Plan

E – Estimated

EPS – Earnings per share

FERC – Federal Energy Regulatory Commission

GAAP – General Accepted Accounting Principals

ICC – Illinois Commerce Commission

MEEIA – Missouri Energy Efficiency Investment Act

MISO – Midcontinent Independent System Operator, Inc.

MoPSC – Missouri Public Service Commission

MW – Megawatt

QIP – Qualifying Infrastructure Plant

OPEB – Other post-employment benefits

PISA – Plant-in-service accounting

RES – Renewable Energy Standard

RESRAM – Renewable Energy Standard Rate Adjustment Mechanism

ROE – Return on equity

RTO – Regional transmission organization

SEC – Securities and Exchange Commission