



Building a Brighter Energy Future

**Barclays CEO Energy-Power
Conference**

Sep. 4, 2019

Cautionary Statements



Use of Non-GAAP Financial Measures

In this presentation, Ameren has presented core earnings per share, which is a non-GAAP measure and may not be comparable to that of other companies. A reconciliation of GAAP to non-GAAP information is included in this presentation. Generally, core earnings or losses include earnings or losses attributable to Ameren common shareholders and exclude income or loss from significant discrete items that management does not consider representative of ongoing earnings, such as the third quarter 2018 non-cash charge for the revaluation of deferred taxes resulting from a December 2017 change in federal law that decreased the federal corporate income tax rate. Ameren uses core earnings internally for financial planning and for analysis of performance. Ameren also uses core earnings as the primary performance measurement when communicating with analysts and investors regarding its earnings results and outlook, as the company believes that core earnings allow the company to more accurately compare its ongoing performance across periods.

Forward-looking Statements

Statements in this presentation not based on historical facts are considered "forward-looking" and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. These statements include (without limitation) statements as to future expectations, beliefs, plans, strategies, objectives, events, conditions, and financial performance. In connection with the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995, Ameren is providing this cautionary statement to identify important factors that could cause actual results to differ materially from those anticipated. In addition to factors discussed in this presentation, Ameren's Annual Report on Form 10-K for the year ended December 31, 2018, and its other reports filed with the SEC under the Securities Exchange Act of 1934 contain a list of factors and a discussion of risks which could cause actual results to differ materially from management expectations suggested in such "forward-looking" statements. All "forward-looking" statements included in this presentation are based upon information presently available, and Ameren, except to the extent required by the federal securities laws, undertakes no obligation to update or revise publicly any "forward-looking" statements to reflect new information or current events.

Earnings Guidance and Growth Expectations

In this presentation, Ameren has presented 2019 earnings guidance issued and effective as of August 2, 2019, and growth expectations that were issued and effective as of February 14, 2019. Earnings guidance for 2019 assumes normal temperatures for the last six months of this year and multi-year growth expectations assume normal temperatures. Earnings guidance for 2019 and multi-year growth expectations are subject to the effects of, among other things, changes in 30-year U.S. Treasury bond yields; regulatory, judicial and legislative actions; energy center and energy distribution operations; energy, economic, capital and credit market conditions; severe storms; unusual or otherwise unexpected gains or losses; and other risks and uncertainties outlined, or referred to, in the Forward-looking Statements section of this presentation and in Ameren's periodic reports filed with the SEC.

Company Description



Fully rate-regulated electric and natural gas utility

- Corporate Headquarters
- Electric Service Territory
- Electric & Natural Gas Territory



2.4M
electric
customers

0.9M
gas
customers

~5,000
circuit miles
FERC-regulated
electric
transmission

10,300MW
regulated electric
generation
capability

~\$19B
Equity market
capitalization

S&P 500
Component of
Stock Index

Ameren Businesses

Ameren Missouri

- Electric transmission, distribution, and generation business and a natural gas distribution business in Missouri regulated by MoPSC
- Serves 1.2 million electric and 0.1 million gas customers
- 10,300 MW of total generation capability

Ameren Illinois Electric Distribution

- Electric distribution business in Illinois regulated by ICC
- Serves 1.2 million electric customers

Ameren Illinois Natural Gas

- Natural gas distribution business in Illinois regulated by ICC
- Serves 0.8 million gas customers

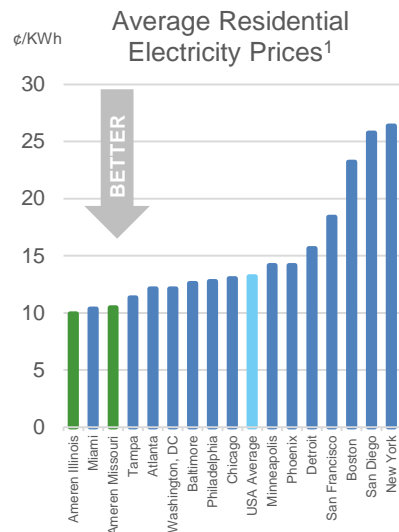
Ameren Transmission

- Electric transmission businesses of Ameren Illinois and ATXI regulated by FERC
- Ameren Illinois invests in local reliability projects
- ATXI invests in regional multi-value projects

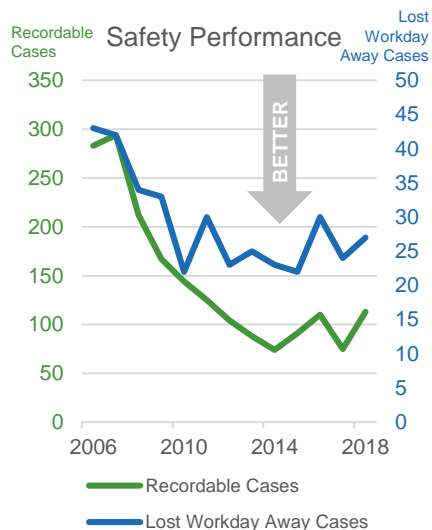
Solid Operating Performance



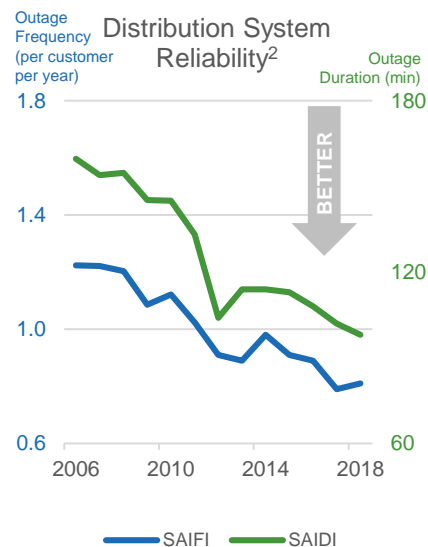
Electric rates are low



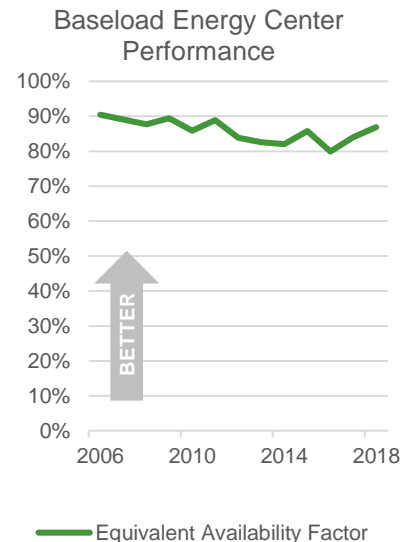
Strong safety performance



Delivery system reliability has improved



Generating plant performance remains solid



¹ Source: EEI Typical Bills and Average Rates Report for the twelve month period ending Dec. 31, 2018. Includes major U.S. metropolitan areas for which EEI data is available.

² As measured by System Average Interruption Frequency Index (SAIFI), which measures total number of interruptions per customer served, and System Average Interruption Duration Index (SAIDI), which measures the average outage duration for each customer served.

Our Value Proposition to Investors and Customers



Strong long-term
growth outlook

- Expect 6% to 8% EPS CAGR from 2018-2023^{1,2}
- EPS growth driven by expected ~8% rate base CAGR from 2018-2023¹
 - Includes ~\$1 billion wind generation investment related to build-transfer agreements at Ameren Missouri
- Constructive frameworks for investment in all jurisdictions
- Strong long-term infrastructure investment pipeline beyond 2023



Attractive
dividend

- Annualized equivalent dividend rate of \$1.90 per share provides attractive yield of ~2.5%³
 - Dividend was increased in Oct. 2018 for the fifth consecutive year
- Expect payout ratio to range between 55% and 70% of annual earnings



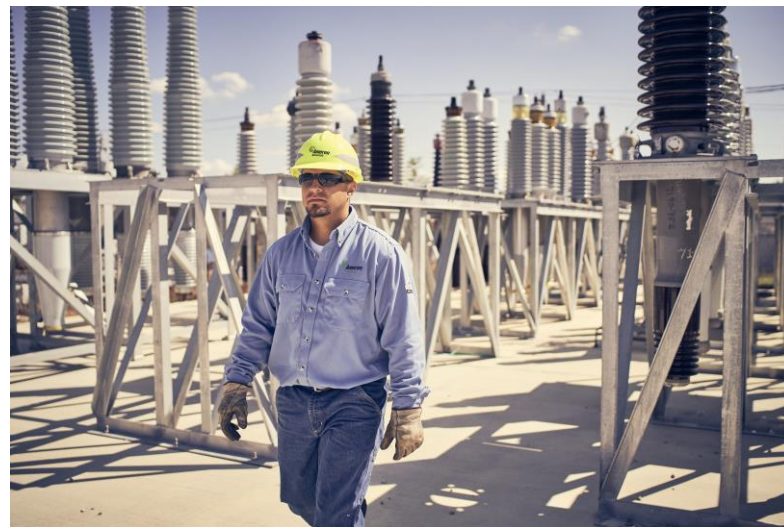
Attractive total
return potential

- Track record of delivering strong results
- Attractive combined earnings growth outlook and yield compared to regulated utility peers
- We believe execution of our strategy will continue to deliver superior long-term value to both customers and shareholders

¹ Issued and effective as of Feb 14, 2019 Earnings Conference Call. ² Using \$3.05 as the base, which is 2018 core diluted EPS of \$3.37 less the 2018 Ameren Missouri estimated favorable weather impact of ~\$0.32 per diluted share (margins of ~\$0.43 per share less income tax expense of ~\$0.11 per share). See page 24 for GAAP to core earnings reconciliation. ³ Based on Aug. 29, 2019 closing share price.

Our Strategic Plan

- Investing in and operating our utilities in a manner consistent with existing regulatory frameworks
- Enhancing regulatory frameworks and advocating for responsible energy and economic policies
- Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders



Four Constructive Regulatory Frameworks



Ameren Transmission

FERC-regulated: Formula ratemaking

- Allowed ROE is 10.82%, which includes the MISO participation adder of 50 basis points
- Rates reset each Jan. 1 based on forward-looking calculation with annual reconciliation
- Constructive rate treatment for ATXI's two remaining MISO-approved multi-value projects, including construction work in progress in rate base

Ameren Illinois Natural Gas

ICC-regulated: Future test year ratemaking

- Allowed ROE is 9.87%
- Infrastructure rider for qualifying capital investments made between rate cases
- Volume balancing adjustment (revenue decoupling) for residential and small non-residential customers

Ameren Illinois Electric Distribution

ICC-regulated: Formula ratemaking extends through 2022

- Support legislative initiative to extend formula ratemaking through 2032
- Allowed ROE is 580 basis points above annual average yield of 30-year U.S. Treasury
- Provides recovery of prudently incurred actual costs; based on year-end rate base
- Revenue decoupling; constructive energy efficiency framework

Ameren Missouri

MoPSC-regulated: Historical test year ratemaking with constructive trackers and riders

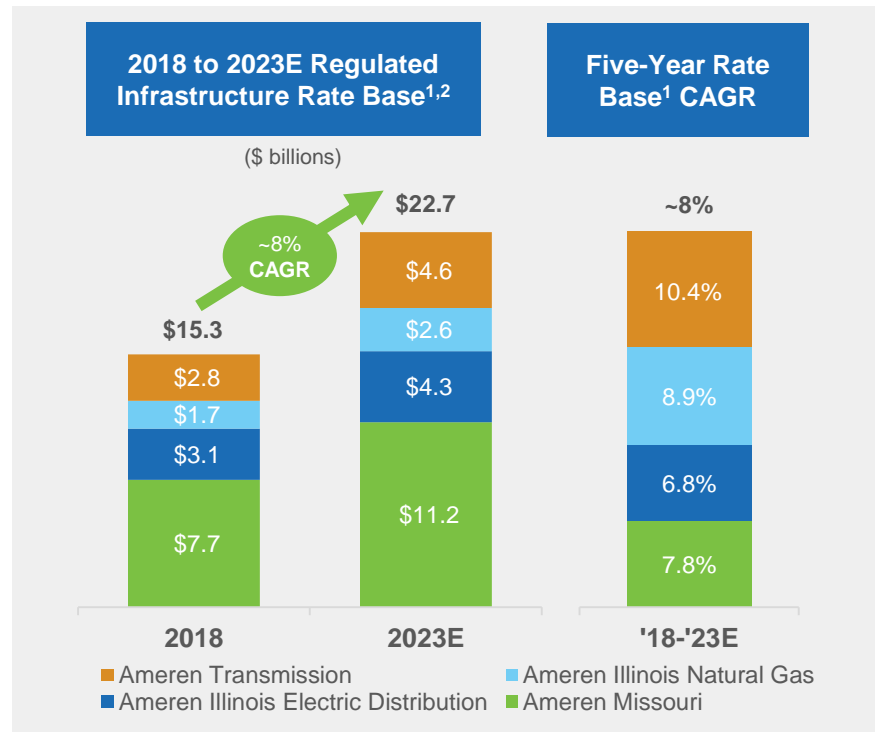
- Settled 2017 electric rate review; allowed ROE range 9.2% to 9.7%, using 9.53% for AFUDC
- Infrastructure tracker for qualifying plant placed in-service between rate reviews (PISA)
- Fuel adjustment clause rider; pension/OPEB cost tracking mechanism
- Constructive energy efficiency framework under MEEIA
- Settled 2019 natural gas rate review; allowed ROE range 9.4% to 9.95%, using 9.725% for ISRS

Executing Our Strategic Plan



Investing in and operating our utilities in a manner consistent with existing regulatory frameworks

- **Expect strong ~8% compound annual rate base growth from 2018 through 2023¹**
 - Includes ~\$1 billion wind generation investment related to build-transfer agreements
 - Sustainable infrastructure investment pipeline for benefit of customers and shareholders
- **Working to achieve constructive outcomes in regulatory proceedings for the benefit of customers**
 - Ameren Missouri electric rate review request for \$1 million annual revenue decrease
 - Ameren Missouri natural gas review request approved for \$1 million annual revenue decrease
 - Ameren Illinois annual electric formula rate update for \$7 million rate decrease
- **Continuous improvement and disciplined cost management to keep rates affordable**



¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ² Reflects year-end rate base except for Ameren Transmission, which is average rate base.

Ameren Missouri Smart Energy Plan Filed With MoPSC in Feb.



Investing in and operating our utilities in a manner consistent with existing regulatory frameworks

- **Five-year \$6.3 billion investment plan¹ with focus on modernizing energy grid and adding renewables**
 - Automate the electric distribution system
 - Upgrade aging and under-performing assets (e.g. substations and overhead)
 - Enhance underground revitalization program
 - Employ smart grid technologies, including smart meters
 - Develop a network to monitor and enable analytics from connected grid devices
- **Customer benefits**
 - More robust, resilient, secure and self-healing energy grid
 - Grid facilitates two-way energy flows to allow for more renewables, distributed energy resources and innovative products and services
 - Meet customers' desire for more stable and predictable rates
- **Customer rates**
 - Capped at 2.85% CAGR from Apr. 1, 2017 through Dec. 31, 2023
 - Reduced 6.1% on Aug. 1, 2018 for lower federal income tax rate
 - Electric rate review request for \$1 million annual revenue decrease filed July 2019
 - Economic development incentive for large customers



A lineman inspects an intellirupter, a smart switch, that can automatically reroute power until a line is fixed, improving reliability by up to ~50% more than a standard circuit.

¹ Plan includes ~\$1 billion for wind investment and excludes \$0.5 billion of natural gas and other investment in Ameren Missouri's five-year capital expenditure plan.

Executing Our Strategy – Renewable Energy Investments



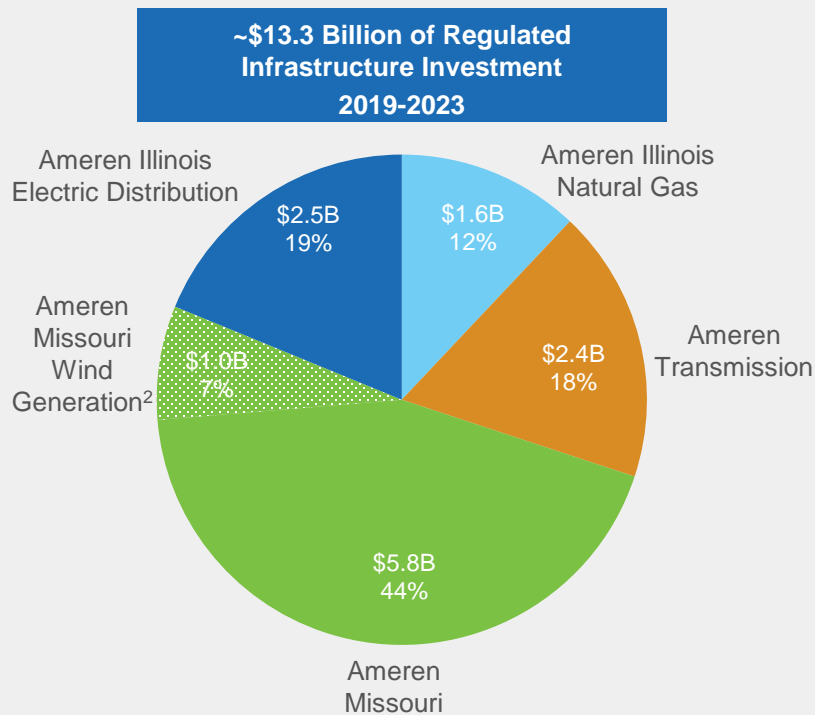
Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders

- **Build-transfer agreements in place for 700 MWs of wind generation in Missouri, ~\$1.2 billion investment¹, to comply with Missouri's RES**
 - 400 MW facility: CCN approved by MoPSC in Oct. 2018
 - Interconnection agreement executed in Aug. 2019
 - 300 MW facility: CCN approved by MoPSC in Aug. 2019
 - Final RTO interconnection costs received; expect interconnection agreement by Fall 2019
 - Facilities expected to be in-service Q4 2020
 - Use of PISA and RESRAM approved by MoPSC
- **Pursuing additional renewable energy opportunities for benefit of our customers**
- **Delivers benefits to customers, environment and communities we serve**
 - Investments advance transition of generation to cleaner, more diverse energy portfolio
 - Targeting substantial reductions in CO₂ emissions – 35% by 2030, 50% by 2040 and 80% by 2050, from 2005 levels



¹ ~\$1 billion included in five-year capital plan issued and effective as of Feb. 14, 2019 Earnings Conference Call reflected build transfer agreements for 557 MWs. Current build transfer agreement total of 700 MWs is expected to result in a net increase of ~ \$0.2 billion to the five-year capital plan.

Capital Investment Plan 2019-2023^{1,2}



Expected Funding Plan 2019-2023¹



- **Comfortable with capitalization levels at each legal entity**
 - Expect capitalization levels over the five-year period to remain in line with those at the end of 2018
- **Cash from Operations**
 - Return of capital through depreciation in rates
 - Return on equity-financed portion of rate base
 - ~\$1.0 to \$1.1 billion of income tax deferrals and tax asset utilization
 - Expect to not be a material federal or state cash taxpayer
 - Utilization of net operating losses and tax credit carryforwards, tax depreciation, and use of production tax credits beginning in 2020
- **Debt financing**
 - Issue long-term debt to refinance maturing obligations and to fund a portion of cash requirements
- **Equity financing**
 - Issuance of new common equity under Ameren's DRIP and employee benefit plans (~\$100 million/year)
 - On Aug. 5, entered into ~\$560 million forward sale agreement which is expected to fund a portion of the 700 MW wind generation investment; settlement on or prior to Mar. 31, 2021

¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call, except Aug. 5 forward sale agreement item. ² Ameren Missouri's wind generation investment reflected build transfer agreements for 557 MWs. Current build transfer agreement total of 700 MWs is expected to result in a net increase of ~ \$0.2 billion to the five-year capital plan.

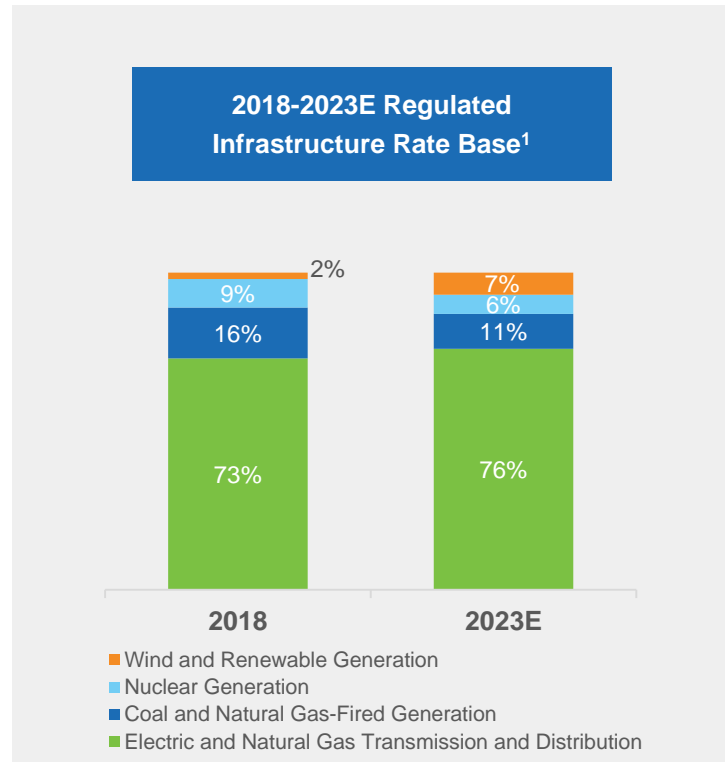
Executing Our Strategy – Investing in the Energy Grid



Creating and capitalizing on opportunities for investment for the benefit of our customers and shareholders

- **Expect energy grid will be increasingly more important and valuable to our customers, communities and shareholders**
 - Investing to modernize energy grid
 - Enable two-way energy flows to accommodate more renewables, distributed energy resources and innovative products and services
 - Provide customers with greater tools to manage energy usage
 - Support increased electrification of transportation sector and major industrial processes
 - Provide safe, reliable and secure natural gas
 - Electric and natural gas transmission and distribution investments expected to grow to ~76% of total rate base by year-end 2023
- **Transitioning generation to a cleaner energy mix**
 - Build-transfer agreements in place for 700 MWs of wind generation; expected to be in-service Q4 2020
 - Retiring fossil-fuel-fired Meramec Energy Center in 2022
 - Coal and natural gas-fired generation expected to be ~11% of total rate base by year-end 2023

¹ Issued and effective as of Feb. 14, 2019 Earnings Conference Call.



Summary



Expect to deliver strong earnings growth in 2019 with guidance in a range of \$3.15 to \$3.35¹ per diluted share



Successfully executing our strategy; well positioned for future growth



Strong long-term growth outlook

- Expect 6% to 8% compound annual EPS growth from 2018 through 2023^{2,3,4}
- Expect ~8% compound annual rate base growth from 2018 through 2023²



Attractive dividend

- Annualized equivalent dividend rate of \$1.90 per share provides yield of ~2.5%⁵
- Expect payout ratio to range between 55% and 70% of annual earnings



Attractive total shareholder return potential

¹ Issued and effective as of Aug. 2, 2019 Earnings Conference Call. ² Issued and effective as of Feb. 14, 2019 Earnings Conference Call. ³ Using \$3.05 as the base, which is 2018 core diluted EPS of \$3.37 less the 2018 Ameren Missouri estimated favorable weather impact of ~\$0.32 per diluted share (margins of ~\$0.43 per share less income tax expense of ~\$0.11 per share). ⁴ See page 24 for GAAP to core earnings reconciliation. ⁵ Based on Aug. 30, 2019 closing share price.

APPENDIX

2019 Earnings Analysis for Six Months Ended June 30



Key Earnings Variance Drivers

↓ Ameren Missouri earnings

- Lower electric retail sales: ~\$(0.19)
 - Weather vs. prior year: ~\$(0.23); vs. normal ~\$(0.03)
- Callaway Energy Center refueling and maintenance outage vs. none in 2018: \$(0.09)
- Energy efficiency performance incentives: +\$0.05
- Comparative impacts of timing differences in 2018 between income tax expense and revenue reductions related to federal tax reform: \$(0.02)
 - Not expected to impact full-year earnings comparison

↑ Ameren Transmission earnings

- Increased investments in infrastructure

↑ Ameren Illinois Natural Gas earnings

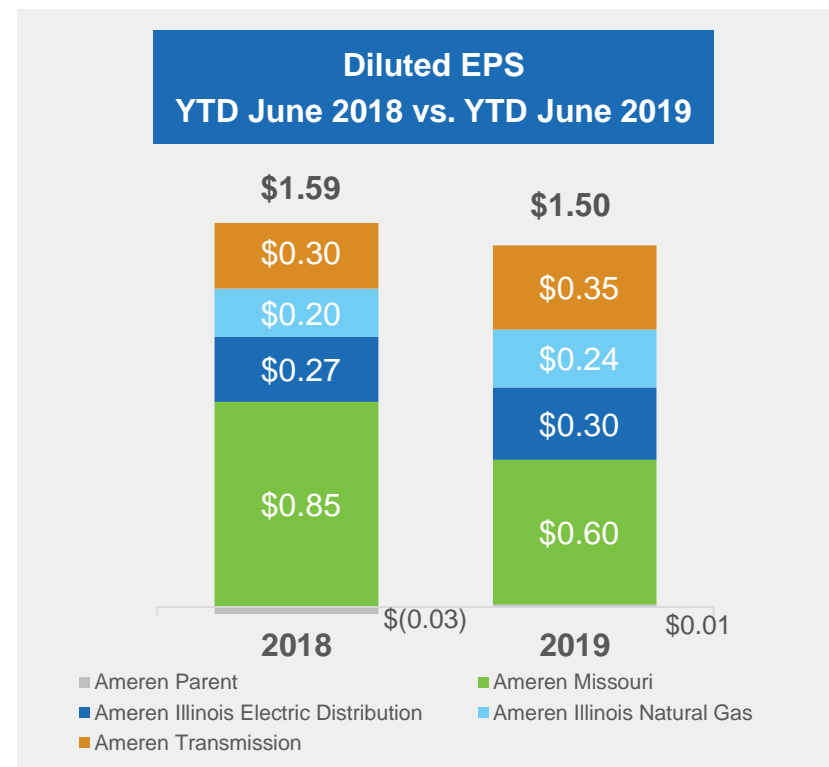
- Higher delivery service rates incorporating increased infrastructure investments and higher allowed ROE: +\$0.02
- Change in rate design; not expected to impact full-year results: +\$0.03

↑ Ameren Illinois Electric Distribution earnings

- Increased investments in infrastructure; lower allowed ROE

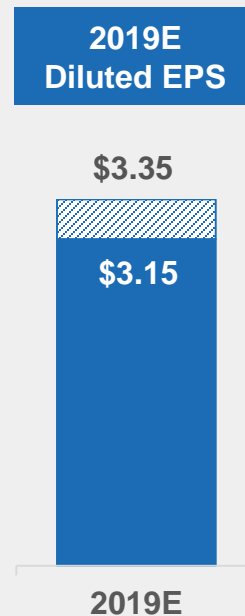
↑ Parent Company and Other results

- Tax benefits associated with share-based compensation: +\$0.03
- Lower income tax expense; not expected to impact full-year results: +\$0.01



2019 EPS Guidance and Select Balance of the Year Considerations

- Reaffirm 2019 diluted EPS guidance range of \$3.15 to \$3.35
- Select considerations for Q3-Q4 2019 EPS compared to Q3-Q4 2018 core EPS
 - Ameren Missouri return to normal weather in 2019: Q3 ~\$(0.06); Q4 ~\$(0.05)
 - Timing differences in 2018 between income tax expense and revenue reductions related to federal tax reform at Ameren Missouri; not expected to impact full-year earnings comparison: Q3 ~+\$0.02
 - Ameren Illinois Natural Gas change in rate design; not expected to impact full-year results: Q3 ~\$(0.02)
 - Timing of income tax expense at Parent Company; not expected to impact full-year results: Q3 ~\$(0.04); Q4 ~+\$0.03



July 2019 Missouri Electric Rate Review Filing



- **\$1 million annual revenue decrease request filed July 3 with MoPSC**
 - Request allows for continued use of fuel adjustment clause, which requires rates to be reset every four years, and provides flexibility to time next rate review filing to include wind generation investments
 - ROE: 9.95% and equity ratio: 51.9%
 - Rate base: \$8.0 billion (Dec. 31, 2019 estimate)
 - Test year ended Dec. 31, 2018, with certain pro-forma adjustments through Dec. 31, 2019¹
- **Continuation of previously authorized fuel adjustment clause and regulatory recovery mechanisms**
- **Initiation of new Smart Saver and EV Saver customer rate programs**
 - Allows residential customers more control over energy usage by utilizing new smart meters
 - Smart Saver rate: Customers can save if they use energy during non-peak times
 - EV Saver rate: Electric vehicle owners can save by charging vehicles overnight

Proposed Procedural Schedule:

Dec. 4, 2019

Revenue requirement testimony of MoPSC Staff and intervenors due

Feb. 27, 2020

MoPSC Staff reconciliation of parties' positions due

Mar. 2, 2020

Evidentiary hearings begin

May 30, 2020

New rates effective by this date

¹ Pro-forma adjustments expected for fuel costs, transportation costs, MISO multi-value transmission project expenses and payroll costs effective as of Jan. 1, 2020.

July 2019 Missouri Electric Rate Review Filing, cont'd



- **Key drivers of requested \$1 million annual revenue decrease**
 - Decreased net energy costs¹ otherwise subject to FAC recovery: ~\$(100) million
 - Cost recovery through higher weather-normalized customer sales volumes: ~\$(55) million
 - Decreased expenses, other than net energy costs: ~\$(20) million
 - Subject to regulatory recovery mechanisms: ~\$(80) million
 - New electric infrastructure investments
 - Depreciation and amortization expense: ~+\$115 million
 - Higher depreciation rates: ~+\$35 million
 - Otherwise deferred under PISA: ~+\$35 million
 - Pre-tax return on rate base²: ~+\$60 million
 - Otherwise deferred under PISA: ~+\$30 million
- **Expect MoPSC decision by late April 2020, with new rates effective in late May 2020**



¹ Net energy costs, as defined in the FAC, include fuel and purchased power costs, including fuel transportation, net of off-system sales and capacity revenues.

² Includes both debt and equity components.

Select Regulatory Matters – Ameren Missouri and Ameren Illinois



Ameren Missouri Natural Gas

- **MoPSC approved \$1 million annual revenue decrease on Aug. 21, 2019**
 - Use of actual capital structure as of May 31, 2019 of 52.0% equity
 - Range of reasonable ROE: 9.4% to 9.95%; ISRS ROE: 9.725%
 - New rates effective Sep. 1, 2019

Ameren Illinois Electric Distribution

- **Requested \$7 million rate decrease from ICC in annual formula update**
 - Late June ICC Staff recommendation comparable to Ameren Illinois' request
 - Expect ICC decision by Dec. 2019, with new rates effective in Jan. 2020
 - If approved, all-in 2020 residential electric rates, for customers taking delivery and energy supply from Ameren Illinois, will have decreased an estimated ~1% since formula ratemaking began in 2012
 - Each year's electric distribution earnings are a function of the rate formula and are not directly determined by that year's rate update filing or the current rates charged to customers



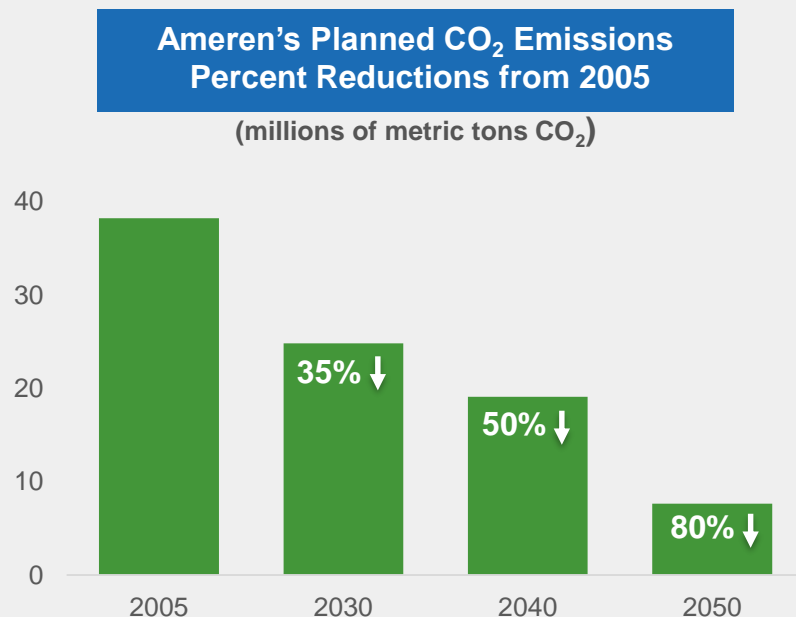
Select Regulatory Matters – Ameren Transmission



- **First and second complaint cases to reduce MISO's FERC base ROE**
 - In Sep. 2016, FERC order issued in first complaint case set base ROE of 10.32% resulting in a total ROE of 10.82% including 50 basis point adder for MISO participation; order remains on appeal at FERC
 - In June 2016, ALJ recommended a 9.70% base ROE in the second complaint case
 - If approved by FERC, would result in total ROE of 10.20%, including 50 basis point adder for MISO participation; \$44 million reserved for potential refunds
- **FERC proposed new base ROE methodology in MISO transmission owners' ROE complaint cases in Nov. 2018**
 - Methodology proposes using up to four models to determine reasonableness of existing ROE and reset ROE, if necessary
 - MISO transmission owners, including Ameren, filed briefs supporting proposed new methodology with certain modifications; other intervenors opposed and/or offered alternative adjustments
 - Refunds paid in first complaint case may be subject to adjustment based on outcome
 - Unable to predict the timing and ultimate impact on MISO complaint cases
- **In Mar. 2019, FERC issued Notices of Inquiry regarding base ROE and incentives**
 - Base ROE NOI broadens stakeholder input beyond parties to ongoing complaint cases
 - MISO transmission owners, including Ameren, filed comments in base ROE NOI proceeding consistent with briefs filed in complaint cases
 - Ameren filed comments in incentives NOI proceeding supporting RTO participation adder and a value-based ROE incentive approach
 - Unable to predict the timing and ultimate impact



ESG: Environmental Focus – Achieving Balance Responsibly



¹ Reflects Ameren Missouri's preferred plan included in IRP filed with MoPSC in Sep. 2017.

- **Transitioning Ameren Missouri's generation to a cleaner, more diverse portfolio in a responsible fashion**
 - Preferred plan¹ includes addition of at least 700 MWs of wind generation by 2020 and 100 MWs of solar generation by 2027
 - Potential for additional renewable generation as a result of improving technology and economics
 - Retiring ~3,000 MWs of fossil-fuel-fired generation by 2037¹
 - ~830 MWs in 2022, ~950 MWs in 2033, ~1,200 MWs in 2037
 - Next IRP to be filed with MoPSC in Fall 2020
- **Continuing substantial energy efficiency programs**
 - Combined Ameren Missouri and Ameren Illinois investing nearly \$182 million annually over the next few years to fund electric and gas energy efficiency
 - Estimated savings in 2018 enough to power ~65,000 homes
- **Climate Risk Report (Building a Cleaner Energy Future), Corporate Social Responsibility Report and other sustainability reports available at [Ameren.com/Sustainability](https://www.ameren.com/Sustainability)**
 - Preferred plan¹ consistent with and supports a 2 degree Celsius goal as outlined in the Paris Agreement

ESG: Social and Governance Focus – Culture of Sustainability



- **Diverse Board of Directors focused on strong accountability and governance**
 - Board committed to maintaining a balance of perspectives, qualifications, qualities and skills
 - 50% are women or ethnically diverse
 - All members are independent except Chairman/CEO
 - ESG matters overseen directly by full Board or through applicable standing committees
 - Human Resources Committee oversees human capital management practices and policies, including diversity and inclusion
- **All-In Culture: purpose-driven, dedicated coworkers who care, serve with passion, deliver and win as a team**
 - Workforce: Attract, develop, retain a diverse, innovative, talented workforce with safety-first mindset
 - Coworkers actively participate in ERGs including military, minorities, LGBTQ, multi-generational and women
 - Volunteer tens of thousands of service hours annually
 - Community: Committed to being socially responsible and economically impactful
 - Spent over \$600 million with diverse-owned suppliers in 2018
 - Contributed over \$10 million to local charities in 2018
 - Targeted efforts to serve veterans, low income, and underserved communities including through energy assistance programs

Hyperlinked below



**TOP UTILITY
IN THE
UNITED STATES
FOR DIVERSITY
& INCLUSION**
DiversityInc



**MILITARY
FRIENDLY
EMPLOYER**
G.I. Jobs
Magazine



**BEST PLACE
TO WORK
FOR LGBTQ
EQUALITY**
Corporate
Equality Index



**TOP 50
COMPANIES
FOR DIVERSITY**
Black Enterprise
Magazine



**TOP 50
EMPLOYER**
Minority Engineer
Magazine



**GREAT PLACE
TO WORK**
Certified 2019

2018 GAAP to Core Earnings Reconciliation



(in millions, except per share amounts)	Year Ended	
	Dec. 31, 2018	
GAAP Earnings / Diluted EPS	\$815	\$3.32
Charge for revaluation of deferred taxes resulting from decreased federal income tax rate	13	0.05
Core Earnings / Diluted EPS	\$828	\$3.37

- Core earnings for 2018 exclude a non-cash charge for a true-up to the revaluation of deferred taxes associated with federal income tax reform resulting primarily from regulations related to bonus depreciation in August 2018, which decreased earnings by \$13 million.

Select Regulatory Matters



Missouri Public Service Commission

- Order approving Renewable Choice Program agreement: Docket No. ET-2018-0063
- Order approving CCN for 400-MW wind facility and use of RESRAM: Docket No. EA-2018-0202
- Order approving CCN for 300-MW wind facility: Docket No. EA-2019-0181
- Order approving 2019-2024 MEEIA Energy Efficiency Plan: Docket No. EO-2018-0211
- Pending electric rate review filing: Docket No. ER-2019-0335
- Order approving natural gas rate review filing: Docket No. GR-2019-0077
- Pending proposed enhancements to Charge Ahead Program to support efficient electrification: Docket. No. ET-2018-0132
- Smart Energy Plan filing: Docket No. EO-2019-0044
- Website: <https://www.efis.psc.mo.gov/mpsc/DocketSheet.html>



Illinois Commerce Commission

- Pending electric distribution rate filing: Docket No. 19-0436
- Website: <http://www.icc.illinois.gov>



Federal Energy Regulatory Commission

- Pending complaint challenging MISO base ROE: Docket No. EL15-45
- FERC proposed new base ROE methodology in pending ROE complaint cases: Docket No. EL14-12 (first complaint) and EL15-45 (second complaint)
- FERC Notices of Inquiry regarding policies for base ROE and incentive adders: Docket No. PL19-3-000 (incentive adders) and PL19-4-000 (base ROE)
- Ameren Illinois & ATXI Projected 2019 Attachment O:
http://www.oasis.oati.com/woa/docs/AMRN/AMRNdcs/2019_Transmission_Rates_List.html
- Website: <http://elibrary.ferc.gov/idmws/search/fercadvsearch.asp>

Investor Relations Calendar



SEPTEMBER 2019

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
1	2	3	4 Barclays Power Conf.	5 Fireside Chat with Dan Ford	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

Sep. 4 Barclays CEO Energy-Power Conference in New York
 Sep. 5 Fireside Chat with UBS Dan Ford

OCTOBER 2019

SUN.	MON.	TUES.	WED.	THUR.	FRI.	SAT.
		1	2	3 Wolfe Research Conf.	4 Boston Investor Meetings	5
6	7	8	9	10	11 Q3 2019 Quiet Period begins	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	30	31				

Oct. 3 Wolfe Research Conference in New York
 Oct. 4 Boston Investor Meetings hosted by Wolfe Research
 Oct. 11 Q3 2019 Quiet Period begins

Glossary of Terms and Abbreviations

AFUDC – Allowance for funds used during construction

ALJ – Administrative Law Judge

ATXI – Ameren Transmission Company of Illinois

CAGR – Compound annual growth rate

CCN – Certificate of Convenience and Necessity

CO₂ – Carbon dioxide

E – Estimated

EPS – Earnings per share

ERG – Employee resource group

ESG – Environmental, social and governance

FAC – Fuel adjustment clause

FERC – Federal Energy Regulatory Commission

GAAP – General Accepted Accounting Principals

ICC – Illinois Commerce Commission

IRP – Integrated resource plan

ISRS – Infrastructure System Replacement Surcharge

MEEIA – Missouri Energy Efficiency Investment Act

MISO – Midcontinent Independent System Operator, Inc.

MoPSC – Missouri Public Service Commission

MW – Megawatt

NOI – Notice of Inquiry

OPEB – Other post-employment benefits

PISA – Plant-in-service accounting

RES – Renewable Energy Standard

RESRAM – Renewable Energy Standard Rate Adjustment Mechanism

ROE – Return on equity

RTO – Regional transmission organization

SEC – Securities and Exchange Commission