

# **CorEnergy Releases Third Quarter 2013 Financial Results**

LEAWOOD, Kan.--(BUSINESS WIRE)-- CorEnergy Infrastructure Trust, Inc. (NYSE: CORR) ("the Company") today announced financial results for the third guarter ended September 30, 2013.

# Third Quarter Highlights and Subsequent Events

- Declared third quarter dividend of \$0.125 per share, paid on October 4, 2013
- Reiterated expectation for annualized dividend payments of no less than \$0.50 per share
- Successful IPO from legacy private company, Lightfoot's Arc Logistics Partners LP (NYSE: ARCX)
- Maintained stable revenue stream from the Pinedale LGS for third consecutive quarter
- Continued to meet asset requirements for Real Estate Investment Trust (REIT) status

#### **Quarterly Performance Review**

CorEnergy reported total revenues of \$7.6 million in the quarter ended September 30, 2013. A third quarter dividend of \$0.125 was declared on September 18, 2013 and paid on October 4, 2013. Total assets were \$284.4 million and total stockholders' equity was \$204.2 million as of September 30, 2013, compared to \$288.7 million and \$207.5 million, respectively, at June 30, 2013. The modest decrease in total assets is primarily due to the second quarter dividend payment made in July. The decrease in stockholders' equity is primarily due to the timing of the third quarter dividend payment. Net income attributable to common stockholders was \$439 thousand, or \$0.02 per common share.

"CorEnergy delivered another quarter of consistent performance across our business — stable revenues, sustained dividend distributions and strong operating fundamentals," said David Schulte, Chief Executive Officer of CorEnergy. "As our strategy takes hold, we continue to make progress with asset operators and other potential partners. With a large and growing opportunity set, a disciplined investment philosophy and a cohesive management team, we remain focused on our strategy of building a diverse portfolio of energy infrastructure assets."

Because a majority of the company's assets are now REIT-qualifying, management believes that non-GAAP performance measures utilized by REITs, including Funds from Operations ("FFO") and Adjusted Funds from Operations ("AFFO"), also provide useful insights into CorEnergy's operational performance.

Third Quarter Ended September 30, 2013 Financial Summary

	For the Three Month Period Ended September 30,				
	Total	Per Share			
Net Income (attributable to CorEnergy Stockholders)	\$ 439,452	\$0.020			
Funds From Operations (FFO)	\$3,062,274	\$0.130			
Adjusted Funds From Operations (AFFO)	\$3,336,584	\$0.140			
Dividends Paid to Stockholders (on October 4, 2013)	\$3,018,990	\$0.125			

FFO and AFFO are non-GAAP measures presented in accordance with the guidelines for calculation and reporting issued by the National Association of Real Estate Investment Trusts. FFO represents net income (computed in accordance with GAAP), excluding gains (or losses) from sales of depreciable operating property, real estate-related depreciation and amortization (excluding amortization of deferred financing costs or loan origination costs) and after adjustments for unconsolidated partnerships and joint ventures. The Company considers FFO an important supplemental measure of operating performance that is frequently used by securities analysts, investors and other interested parties. CorEnergy defines AFFO as FFO plus transaction costs, amortization of debt issuance costs, deferred leasing costs, above market rent, and certain costs of a nonrecurring nature, less maintenance, capital expenditures (if any), amortization of debt premium and adjustments to lease revenue resulting from the EIP sale. Management uses AFFO as a measure of long-term sustainable operational performance.

## **Real Property Assets and Leases**

## Pinedale Liquids Gathering System ("LGS"), Oil & Gas Gathering System, Wyoming

The Pinedale LGS, our largest acquisition of REIT-qualifying assets to date, is subject to a 15-year triple net participating lease with Ultra Petroleum ("UPL"). CorEnergy holds 81.05 percent of the economic interest in the Pinedale LGS. Prudential Financial, Inc., which invested \$30 million to fund a portion of the acquisition, holds the remaining 18.95 percent of economic interest.

As of September 30, 2013, approximately 94 percent of the Company's leased property, based on the gross book value of real estate investments, was leased to UPL. Approximately 88.7 percent of the Company's total lease revenue for the third quarter of 2013 was derived from UPL.

On October 21, 2013, Ultra Petroleum entered into a definitive purchase and sale agreement to acquire oil-producing properties located in the Uinta Basin in northeast Utah for \$650.0 million. During its third quarter earnings call UPL indicated the potential to operate 2.5-4 rigs in 2014.

# Eastern Interconnect Project, Electric Transmission, New Mexico

The Company's 40 percent undivided interest in a 216-mile power transmission line that moves electric power across New Mexico between Albuquerque and Clovis, called the Eastern Interconnect Project ("EIP"), is leased to Public Service Company of New Mexico ("PNM") under a net operating lease.

Approximately 11.3 percent of the Company's total lease revenue for the third quarter of 2013 was derived from PNM. As of September 30, 2013, approximately 5.8 percent of the Company's leased property, based on the gross book value of real estate investments, was leased to PNM.

### **Private Company Update**

The fair value of Lightfoot Capital Partners LP ("Lightfoot") as of September 30, 2013, decreased approximately \$27 thousand or 0.3 percent, as compared to the valuation at June 30, 2013, primarily due to market value changes in the MLP comparable companies.

On November 5, 2013, Arc Logistics Partners LP ("Arc Logistics"), formed as a successor to the business and assets of Lightfoot's Arc Terminals LP, priced its initial public offering. CorEnergy will maintain its pro rata share of ownership in Lightfoot and its indirect ownership of Arc Logistics in the form of common units and subordinated common units. CorEnergy expects to receive dividend distributions from Lightfoot beginning in 2014.

The fair value of VantaCore as of September 30, 2013, increased \$956 thousand, or 8.2 percent, as compared to the fair value at June 30, 2013. The increase is attributable to a debt repayment of approximately \$3 million and changes in VantaCore's EBITDA which compared more favorably with selected public companies, increasing the multiples used to value VantaCore.

Mowood, LLC is the holding company of Omega Pipeline Company, LLC ("Omega"). Omega's sales revenue performance is higher year-to-date, which is largely attributable to an increase in sales volume due to overall cooler temperatures for the first half of 2013 as compared to the first half of 2012. Due to the seasonal nature of gas sales, operating results for interim periods are not necessarily indicative of the results that may be expected for the full year.

#### **REIT Qualification**

CorEnergy satisfied the quarterly REIT asset test for the quarter ended September 30, 2013, and anticipates that it will satisfy the quarterly asset tests and annual income test necessary to qualify and elect to be taxed as a REIT for 2013. Because certain CorEnergy assets do not qualify as REIT assets and do not produce REIT-qualifying income, the Company contributed those assets into wholly-owned taxable REIT subsidiaries prior to 2013.

# Outlook

CorEnergy expects its major energy infrastructure assets, the Pinedale LGS and the Eastern Interconnect Project, to produce stable and recurring revenues for the remainder of 2013. The Company believes that the cash flows from its holdings will continue to support the 2013 annualized dividend payments of no less than \$0.50 per share. A number of possible acquisitions ranging in value from \$50 to \$200 million are in preliminary stages of review. There can be no assurance that any of these acquisition opportunities will result in consummated transactions. The Company has a \$20 million revolving credit facility in place, which can be utilized for future acquisitions. As of September 30, 2013, there were no outstanding borrowings against the facility.

# 2013 Third Quarter Earnings Conference Call

CorEnergy will host a conference call Wednesday, November 13, 2013, at 1:00 p.m. CST to discuss its financial results. Please dial into the call at 877-407-8035 approximately five to ten minutes prior to the scheduled start time.

The call will also be webcast in a listen-only format. A link to the webcast will be accessible at corenergy.corridortrust.com.

A replay of the call will be available until 11:59 p.m. CST December 13, 2013, by dialing 877-660-6853. The Conference ID # is 13572660. A replay of the webcast will also be available on the company's website at <a href="mailto:corenergy.corridortrust.com">corenergy.corridortrust.com</a> through November 13, 2014.

# **About CorEnergy Infrastructure Trust, Inc.**

CorEnergy Infrastructure Trust, Inc. (NYSE: CORR), primarily owns midstream and downstream U.S. energy infrastructure assets subject to long-term triple net participating leases with energy companies. These assets include pipelines, storage tanks, transmission lines and gathering systems. The Company's principal objective is to provide stockholders with an attractive risk-adjusted total return, with an emphasis on distributions and long-term distribution. CorEnergy is managed by Corridor InfraTrust Management, LLC, a real property asset manager focused on U.S. energy infrastructure real assets, and is an affiliate of Tortoise Capital Advisors, L.L.C., an investment manager specializing in listed energy investments, with approximately \$13.1 billion of assets under management in NYSE-listed closed-end investment companies, open-end funds and other accounts as of September 30, 2013. For more information, please visit corenergy.corridortrust.com.

# **Forward-Looking Statements**

This press release contains certain statements that may include "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, included herein are "forward-looking statements." Although CorEnergy believes that the expectations reflected in these forward-looking statements are reasonable, they do involve assumptions, risks and uncertainties, and these expectations may prove to be incorrect. Actual results could differ materially from those anticipated in these forward-looking statements as a result of a variety of factors, including those discussed in CorEnergy's reports that are filed with the Securities and Exchange Commission. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Other than as required by law, CorEnergy does not assume a duty to update any forward-looking statement. In particular, any distribution paid in the future to our stockholders will depend on the actual performance of CorEnergy, its costs of leverage and other operating expenses and will be subject to the approval of CorEnergy's Board of Directors and compliance with leverage covenants.

# CorEnergy Infrastructure Trust, Inc. CONSOLIDATED BALANCE SHEETS

	Sept	ember 30, 2013	November 30, 2012	
Assets		Unaudited)		
Leased property, net of accumulated depreciation of \$9,967,558, and \$1,131,680,		•		
respectively	\$	234,763,415	\$	12,995,169
Other equity securities, at fair value		22,168,268		19,866,621
Cash and cash equivalents		18,918,718		14,333,456
Trading securities, at fair value		-		55,219,411
Property and equipment, net of accumulated depreciation of \$1,966,766 and \$1,751,202,				
respectively		3,389,401		3,589,022
Escrow receivable		-		698,729
Accounts receivable		1,142,898		1,570,257
Intangible lease asset, net of accumulated amortization of \$656,863 and \$413,580,				
respectively		437,908		681,191
Deferred debt issuance costs, net of accumulated amortization of \$401,942 and \$0,				
respectively		1,146,411		-
Deferred lease costs, net of accumulated amortization of \$47,930 and \$0, respectively		872,533		-
Hedged derivative asset		516,305		-
Current tax asset		770,763		-
Prepaid expenses and other assets		268,040		2,477,977
Total Assets	\$	284,394,660	\$	111,431,833
Liabilities and Equity				
Long-term debt	\$	70,000,000	\$	_
Accounts payable and other accrued liabilities	Ψ	2,574,541	Ψ	2,885,631
Dividends payable to shareholders		3,018,990		2,000,001
Lease obligation		5,010,550		27,522
Deferred tax liability		4,576,499		7,172,133
Line of credit		4,570,499		120,000
Unearned revenue		_		2,370,762
	<u> </u>	90 170 020	\$	
Total Liabilities	\$	80,170,030	<u> </u>	12,576,048
Equity				
Warrants, no par value; 945,594 issued and outstanding at September 30, 2013 and November 30, 2012 (5,000,000 authorized)	\$	1,370,700	\$	1,370,700
Capital stock, non-convertible, \$0.001 par value; 24,151,870 shares issued and				
outstanding at September 30, 2013 and 9,190,667 shares issued and outstanding				
at November 30, 2012 (100,000,000 shares authorized)		24,152		9,191
Additional paid-in capital		173,411,657		91,763,475
Accumulated retained earnings		-		5,712,419
Accumulated other comprehensive income		658,470		-
Total CorEnergy Equity		175,464,979		98,855,785
Non-controlling Interest		28,759,651		
Total Equity		204,224,630		98,855,785
Total Liabilities and Equity	\$	284,394,660	\$	111,431,833
Total Elabilities and Equity	Ψ	204,004,000	Ψ	111,701,000

	F	or the Three M	onths Ended		For the Nine M			onths Ended	
	- · · · · · · · · · · · · · · · · · · ·		August 31, 2012		ptember 30, 2013	August 31, 2012			
Revenue									
Lease revenue	\$	5,638,244	\$	638,244	\$	16,914,732	\$	1,914,732	
Sales revenue		1,935,868		1,927,626		6,381,213		5,804,894	
Total Revenue		7,574,112		2,565,870		23,295,945		7,719,626	
Expenses									
Cost of sales (excluding depreciation expense)		1,411,318		1,381,161		4,891,305		4,416,947	
Management fees, net of expense reimbursements		647,380		298,051		1,937,588		800,397	
Asset acquisition expenses		640,302		144,270		725,513		238,969	
Professional fees		305,326		419,340		1,191,017		796,853	
Depreciation expense		2,857,412		246,804		8,571,860		740,437	
Amortization expense		15,342		-		45,963		-	
Operating expenses		204,446		196,644		714,830		558,450	
Directors' fees		74,437		28,739		124,994		58,050	
Other expenses		129,748		47,114		403,766		182,776	
Total Expenses		6,285,711		2,762,123		18,606,836		7,792,879	
Operating Income (Loss)		1,288,401		(196,253)		4,689,109		(73,253)	
Other Income (Expense)									
Net distributions and dividend income	\$	568,332	\$	(502,176)	\$	584,157	\$	(361,452)	
Net realized and unrealized gain (loss) on trading securities		(567,276)		5,935,768		(251,213)		5,197,958	
Net realized and unrealized gain (loss) on other equity									
securities		1,439,296		2,556,734		3,834,306		15,463,335	
Interest Expense		(818,134)		(16,780)		(2,462,790)		(69,418)	
Total Other Income (Expense)		622,218		7,973,546		1,704,460		20,230,423	
Income before income taxes		1,910,619		7,777,293		6,393,569		20,157,170	
Taxes									
Current tax expense (benefit)		(680,281)		19,265		187,367		29,265	
Deferred tax expense		1,785,406		2,769,520		2,180,456		7,415,596	
Income tax expense, net		1,105,125		2,788,785		2,367,823		7,444,861	
Net Income		805,494		4,988,508		4,025,746		12,712,309	
Less: Net Income attributable to non-controlling interest		366,042				1,103,469			
Net Income attributable to CORR Stockholders	\$	439,452	\$	4,988,508	\$	2,922,277	\$	12,712,309	
Net income	\$	805,494	\$	4,988,508	\$	4,025,746	\$	12,712,309	
Other comprehensive income									
Changes in fair value of qualifying hedges attributable to CORR Stockholders		(262,972)		-		658,470		_	
Changes in fair value of qualifying hedges attributable to		(===,=:=)				000,			
non-controlling interest		(61,485)		-		153,954		-	
Net Change in Other Comprehensive Income	\$	(324,457)	\$	-	\$	812,424	\$	-	
Total Comprehensive Income		481,037		4,988,508		4,838,170		12,712,309	
Less: Comprehensive income attributable to non-controlling		•		, ,		, ,			
interest		304,557		-		1,257,423		-	
Comprehensive Income (Loss) attributable to CORR									
Stockholders	\$	176,480	\$	4,988,508	\$	3,580,747	\$	12,712,309	
Earnings Per Common Share:			_					<del></del> -	
Basic and Diluted	\$	0.02	\$	0.54	\$	0.12	\$	1.38	
Weighted Average Shares of Common Stock Outstanding:			•				•		
Basic and Diluted		24,151,700		9,182,699		24,147,163		9,180,776	
Dividends declared per share	\$	0.125	\$	0.110	\$	0.375	\$	0.330	
·			-				-		

CorEnergy Infrastructure Trust, Inc.
CONSOLIDATED STATEMENTS OF EQUITY

Capital	Stock		Additional Paid-	Accumulated Other Comprehensive	Retained Earnings (Accumulated	Non- Controlling	
Shares	Amount	Warrants	in Capital	Income	Deficit)	Interest	Total

2011	9,176,889	9,177	1,370,700	95,682,738	-	(6,636,302)	-	90,426,313
Net Income Distributions to	-	-	-	-	-	12,348,721		12,348,721
stockholders sourced as return of capital	_	_	_	(4,040,273)	_	_	-	(4,040,273)
Reinvestment of distributions to	40.770			, , ,				
stockholders	13,778	14		121,010				121,024
Balance at November 30, 2012	9,190,667	9,191	1,370,700	91,763,475	_	5,712,419	_	98,855,785
Net Loss	3,130,007		1,370,700			(1,503,396)	(18,347)	(1,521,743)
Net offering	_	_	_	_	<del>-</del>	(1,303,390)	(10,547)	(1,321,743)
proceeds	14,950,000	14,950	_	83,493,200	_	_	_	83,508,150
Non-controlling	,,	,		,,				,,
interest								
contribution							30,000,000	30,000,000
Balance at								
December 31,								
2012	04 440 007	04.444	4 070 700	475.050.075		4 000 000	00 004 050	040 040 400
(Unaudited)	24,140,667	24,141	1,370,700	175,256,675		4,209,023	29,981,653	210,842,192
Net Income	-	-	-	- (4 000 700)	-	2,922,277	1,103,469	4,025,746
Dividends	-	-	-	(1,923,762)	-	(7,131,300)	-	(9,055,062)
Distributions to non-controlling								
interest	_	_	_	_	_	_	(2,479,425)	(2,479,425)
Reinvestment of							(=, 0, .=0)	(=, 0, .=0)
dividends paid								
to stockholders	11,203	11	-	78,744	-	-	-	78,755
Net change in								
cash flow								
hedges					658,470		153,954_	812,424
Balance at								
September 30, 2013								
(Unaudited)	24,151,870	\$24,152	\$1,370,700	\$173,411,657	\$ 658,470	\$ -	\$28,759,651	\$204,224,630
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CorEnergy Infrastructure Trust, Inc.
CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

		For the Nine Months Ended			
	Septe	ember 30, 2013	Αu	gust 31, 2012	
Operating Activities		_			
Net Income	\$	4,025,746	\$	12,712,309	
Adjustments to reconcile net income to net cash provided by operating activities:					
Distributions received from investment securities		(567,276)		3,685,593	
Deferred income tax, net		2,180,456		7,415,596	
Depreciation		8,571,860		740,437	
Amortization		650,330		132,934	
Realized and unrealized (gain) loss on trading securities		251,213		(5,197,958)	
Realized and unrealized gain on other equity securities		(3,834,306)		(15,463,335)	
Changes in assets and liabilities:					
(Increase) decrease in accounts receivable		(220,004)		402,204	
Increase in lease receivable		-		(711,229)	
(Increase) decrease in prepaid expenses and other assets		330,715		(1,418,941)	
Increase (decrease) in accounts payable and other accrued liabilities		(1,571,999)		535,745	
Net change in derivative contracts, not designated as hedges		64,123		-	
Decrease in current tax liability		(4,626,710)		-	
Decrease in unearned income		(2,133,685)		-	
Net cash provided by operating activities	\$	3,120,463	\$	2,833,355	
Investing Activities					
Proceeds from sale of long-term investment of trading and other equity securities		5,563,865		9,354,272	
Deferred lease costs		(5,620)		-	

Acqusition expenditures Purchases of property and equipment Proceeds from sale of property and equipment Return of capital on distributions received		(37,696) (42,242) - 1,142,488		(30,321) 3,076
Net cash provided by investing activities	\$	6,620,795	\$	9,327,027
Financing Activities				
Payments on lease obligation		(20,698)		(59,702)
Debt financing costs		(10,999)		-
Net change in derivative contracts, designated as hedges		(34,884)		-
Dividends paid		(6,036,072)		(1,952,477)
Distributions to non-controlling interest		(2,479,425)		-
Advances on revolving line of credit		139,397		2,585,000
Payments on revolving line of credit		(139,397)		(2,460,000)
Payments on long-term debt		-		(1,283,000)
Dividend reinvestment		78,755		-
Net cash used in financing activities	\$	(8,503,323)	\$	(3,170,179)
Net Change in Cash and Cash Equivalents	\$	1,237,935	\$	8,990,203
Cash and Cash Equivalents at beginning of period		17,680,783		2,793,326
Cash and Cash Equivalents at end of period	\$	18,918,718	\$	11,783,529
Supplemental Disclosure of Cash Flow Information				
Interest paid	\$	1,948,486	\$	155,450
Income taxes paid	\$ \$	4,781,617	\$	96,000
Non-Cash Investing Activities	Ψ	4,701,017	Ψ	90,000
Security proceeds from sale in long-term investment of other equity securities	\$	-	\$	26,565,400
Non-Cash Financing Activities  Reinvestment of distributions by common stockholders in additional common shares	\$	78,755	\$	66,884

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Source: CorEnergy Infrastructure Trust, Inc.

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