



PG&E Corporation

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Citi Power Gas and Utilities Conference
June 5 and 6, 2008, Washington, DC





Cautionary Language Regarding Forward-Looking Statements

This presentation contains forward-looking statements regarding management's guidance for PG&E Corporation's 2008 and 2009 earnings per share from operations, targeted compound average growth rate for earnings per share from operations over the 2007-2011 outlook period, as well as management's projections regarding Pacific Gas and Electric Company's (Utility) capital expenditures, rate base and rate base growth. These statements are based on current expectations which management believes are reasonable including that the Utility's rate base averages \$18.2 billion in 2008 and \$20.3 billion in 2009, that the Utility earns at least its authorized rate of return on equity, that the Utility's ratemaking capital structure is maintained at 52 percent equity, and that the Utility is successful in implementing its initiatives to become more efficient and reduce costs. Actual results may differ materially. Factors that could cause actual results to differ materially include:

- the Utility's ability to manage capital expenditures and operating costs within authorized levels and recover costs through rates in a timely manner;
- the outcome of regulatory proceedings, including pending and future ratemaking proceedings at the California Public Utilities Commission (CPUC) and the Federal Energy Regulatory Commission;
- the adequacy and price of electricity and natural gas supplies, and the ability of the Utility to manage and respond to the volatility of the electricity and natural gas markets;
- the effect of weather, storms, earthquakes, fires, floods, disease, other natural disasters, explosions, accidents, mechanical breakdowns, acts of terrorism, and other events or hazards on the Utility's facilities and operations, its customers, and third parties on which the Utility relies;
- the potential impacts of climate change on the Utility's electricity and natural gas business;
- changes in customer demand for electricity and natural gas resulting from unanticipated population growth or decline, general economic and financial market conditions, changes in technology including the development of alternative energy sources, or other reasons;
- operating performance of the Utility's Diablo Canyon nuclear generating facilities (Diablo Canyon), the occurrence of unplanned outages at Diablo Canyon, or the temporary or permanent cessation of operations at Diablo Canyon;
- whether the Utility is able to maintain the cost efficiencies it has recognized from the completed initiatives to improve its business processes and customer service, and identify and successfully implement additional cost saving measures;
- whether the Utility incurs substantial unanticipated expense to improve the safety and reliability of its electric and natural gas systems;
- whether the Utility is able to achieve the CPUC's energy efficiency targets and timely recognize any incentives the Utility may earn;
- the impact of changes in federal or state laws, or their interpretation, on energy policy and the regulation of utilities and their holding companies;
- the impact of changing wholesale electric or gas market rules, including the California Independent System Operator's new rules to restructure the California wholesale electricity market;
- how the CPUC administers the conditions imposed on PG&E Corporation when it became the Utility's holding company;
- the extent to which PG&E Corporation or the Utility incurs costs and liabilities in connection with litigation that are not recoverable through rates, from third parties, or through insurance recoveries;
- the ability of PG&E Corporation and/or the Utility to access capital markets and other sources of credit in a timely manner on favorable terms;
- the impact of environmental laws and regulations and the costs of compliance and remediation;
- the effect of municipalization, direct access, community choice aggregation, or other forms of bypass;
- the impact of changes in federal or state tax laws, policies or regulations; and
- other risks and factors disclosed in PG&E Corporation's and the Utility's 2007 Annual Report on Form 10-K and other reports filed with the SEC.



PCG: Investment Case

- **PCG offers competitive growth in a constructive regulatory environment with an attractive valuation:**
 - \$13 billion planned CapEx 2008-2011
 - 85% of CapEx approved
 - 11.45% weighted ROE on 52% equity
 - High-performing, low-carbon generation
 - Decoupled revenues
 - Sustainable dividend, growing in-line with EPS

8% CAGR in EPS



PG&E Vision

Our Vision and Values

OUR VISION

The
leading
utility in the
United States

OUR GOALS

Delighted Customers
Energized Employees
Rewarded Shareholders

OUR STRATEGIES

Operational Excellence
Transformation

OUR VALUES

- We act with integrity and communicate honestly and openly
- We are passionate about meeting our customers' needs and delivering for our shareholders
- We are accountable for all of our own actions: these include safety, protecting the environment, and supporting our communities
- We work together as a team and are committed to excellence and innovation
- We respect each other and celebrate our diversity



2008 Business Priorities

- **Deliver on Financial Objectives**
- **Focus on Customer Service and Satisfaction**
- **Identify and Capture Operating Efficiencies**
- **Ensure Workforce Readiness and Alignment**
- **Improve System Reliability**





Delivering on Financial Objectives

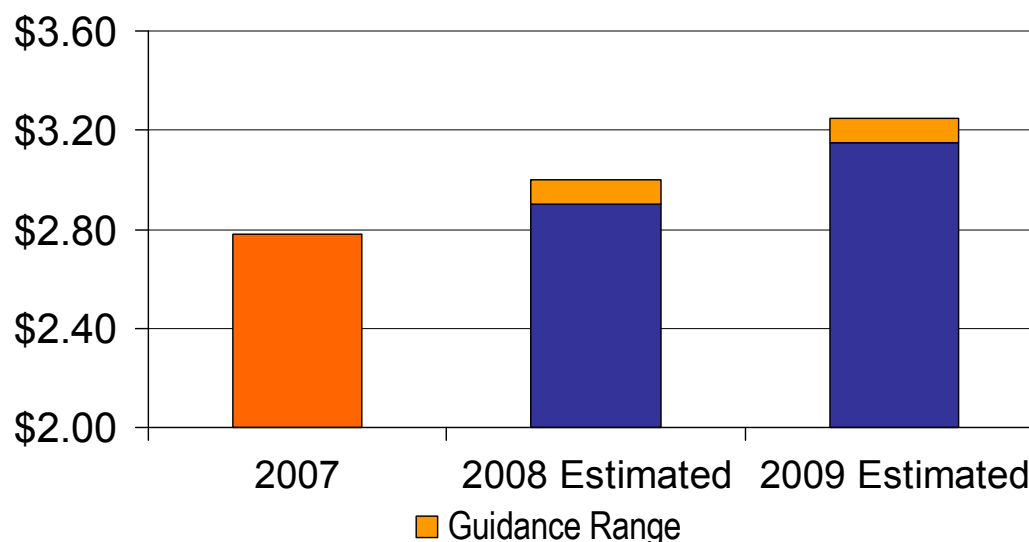
- **Invest in needed infrastructure**
- **Ensure adequate liquidity**
- **Meet EPS targets**
- **Generate strong cash flow**



Confirming EPS Guidance

- **EPS from Operations Guidance:**
 - 2008 guidance of \$2.90-\$3.00 per share
 - 2009 guidance of \$3.15-\$3.25 per share
 - 8% targeted CAGR 2007-2011

EPS from Operations*

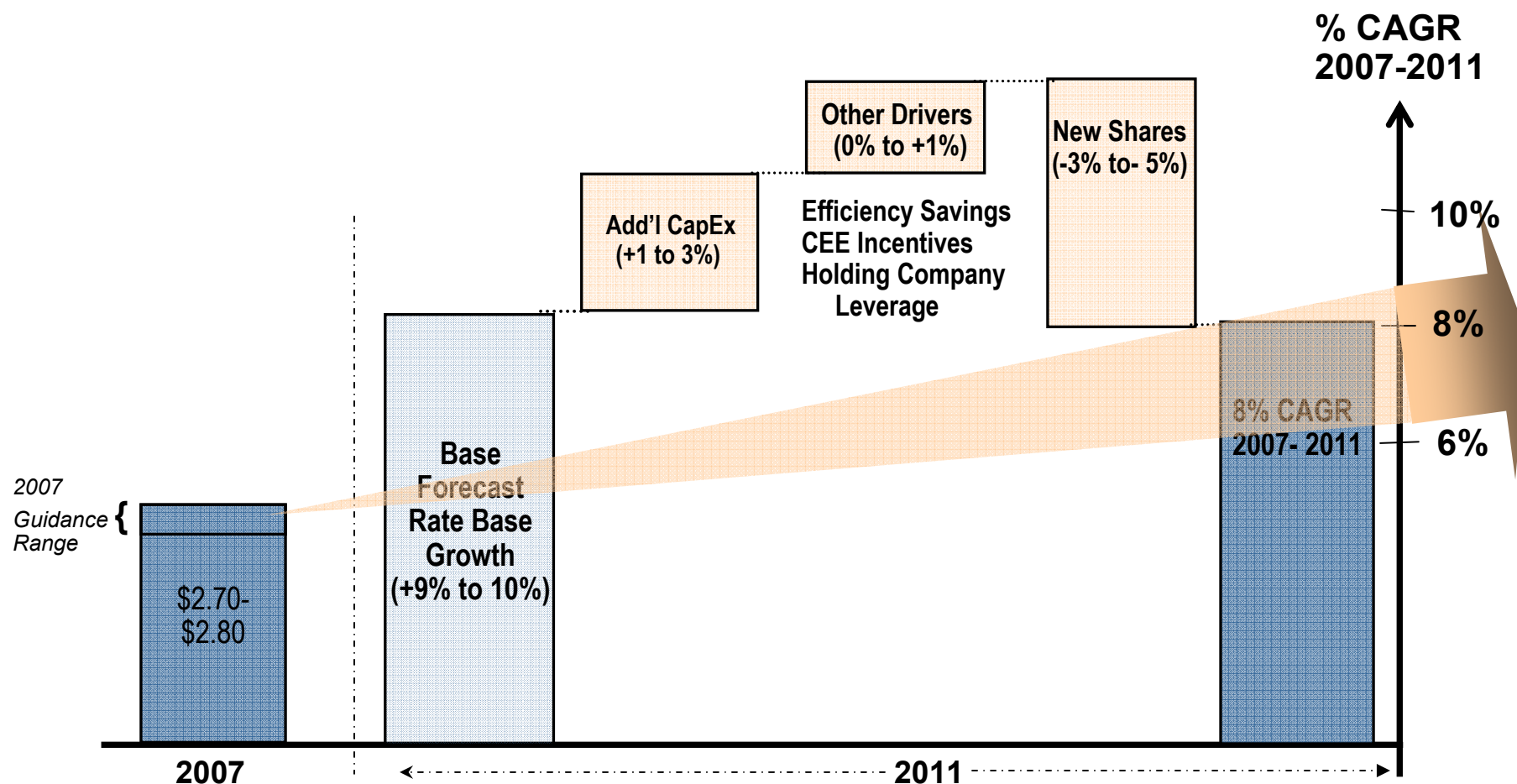


* Reg G reconciliation to GAAP for 2007 EPS from Operations, and 2008 and 2009 EPS Guidance available in Appendix and at www.pgecorp.com



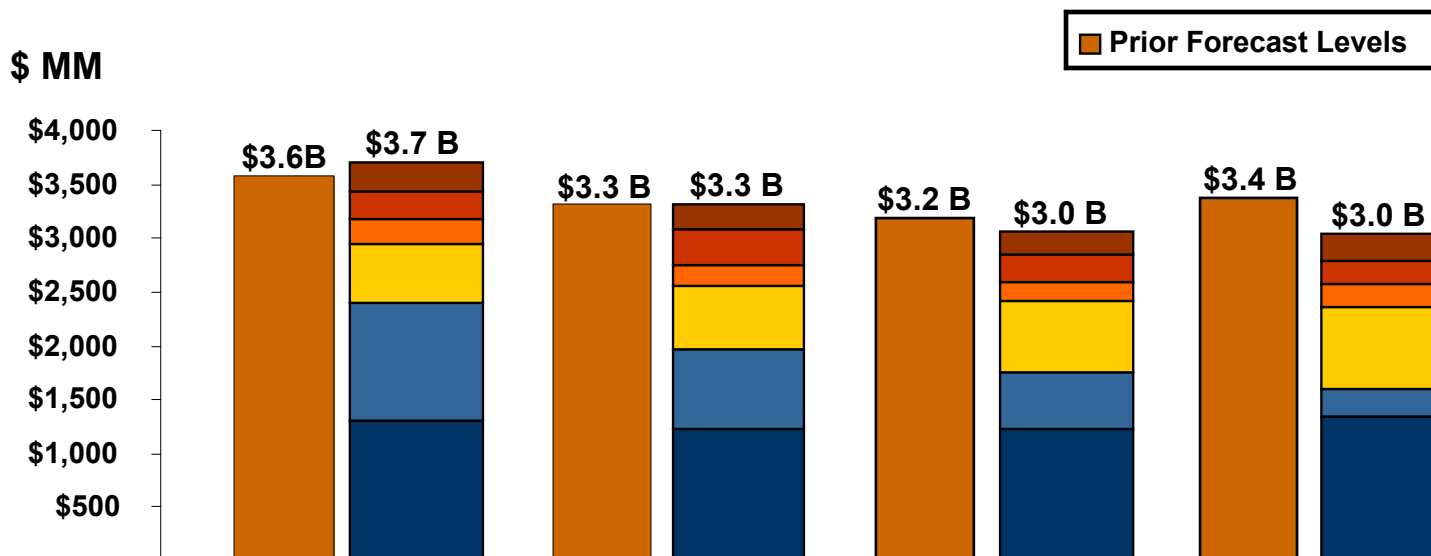
Achieving 8% Growth Target

Components of Compound Average Growth Rate 2007-2011





Capital Expenditure Outlook



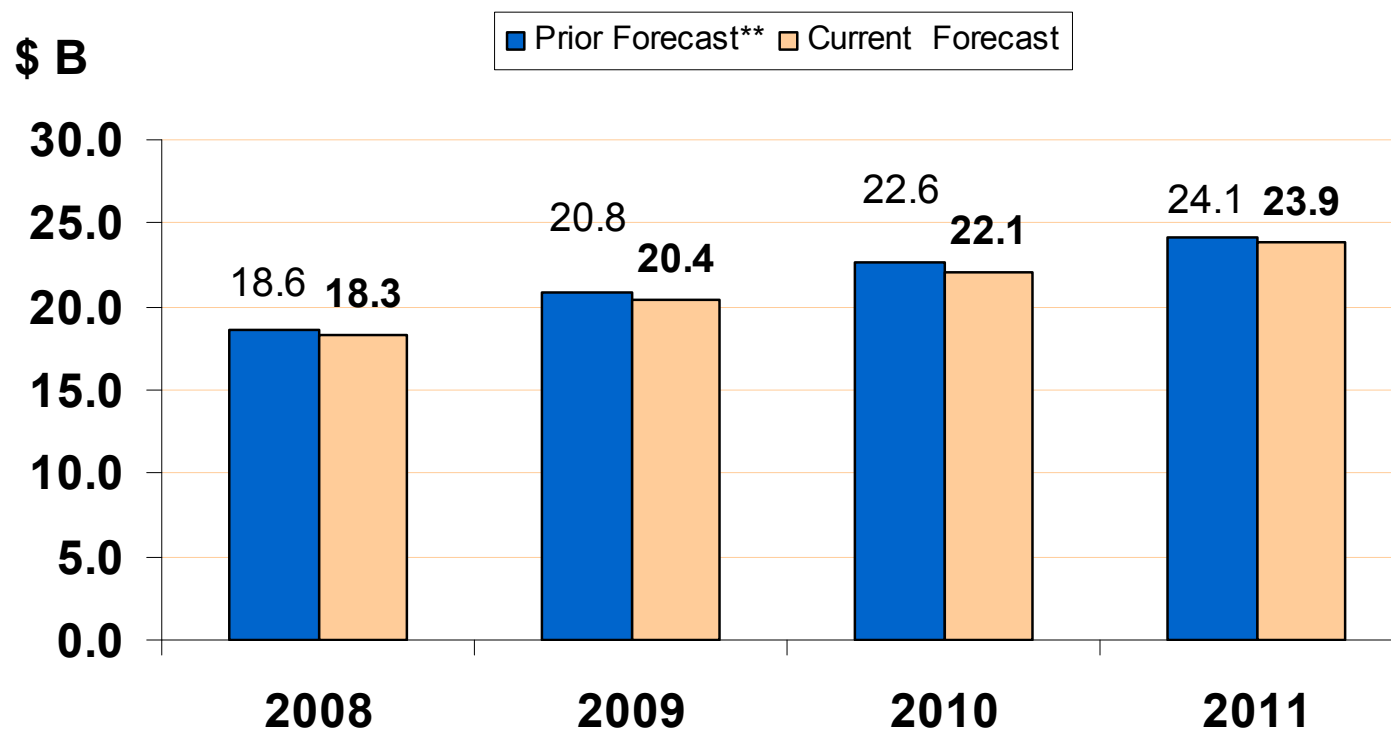
	2008	2009	2010	2011
Common Plant	\$260	\$230	\$200	\$250
SmartMeter Program	\$260	\$330	\$260	\$220
Gas Transmission	\$230	\$200	\$175	\$200
Electric Transmission	\$550	\$580	\$660	\$750
Generation	\$1,100	\$750	\$530	\$260
Distribution	\$1,300	\$1,200	\$1,200	\$1,350

Projects not included in forecasts include: SmartMeter™ Upgrade, Cornerstone Improvement Program, additional generation and gas pipeline investments, and BC Transmission



Rate Base Growth

Weighted Average Annual Rate Base* Prior Vs. Current Forecast



- Projected 2008-2011 rate base is not adjusted for the impact of the carrying cost credit that primarily results from the second series of the Energy Recovery Bonds. Earnings will be reduced by an amount equal to the deferred tax balance associated with the Energy Recovery Bonds regulatory asset, multiplied by the Utility's equity ratio and by its equity return. This rate base offset carrying cost declines to zero when the taxes are fully paid in 2012.

**Prior Forecast issued December 21, 2007



Additional CapEx

Proposed Projects Above 2008-2011 Base CapEx Forecast

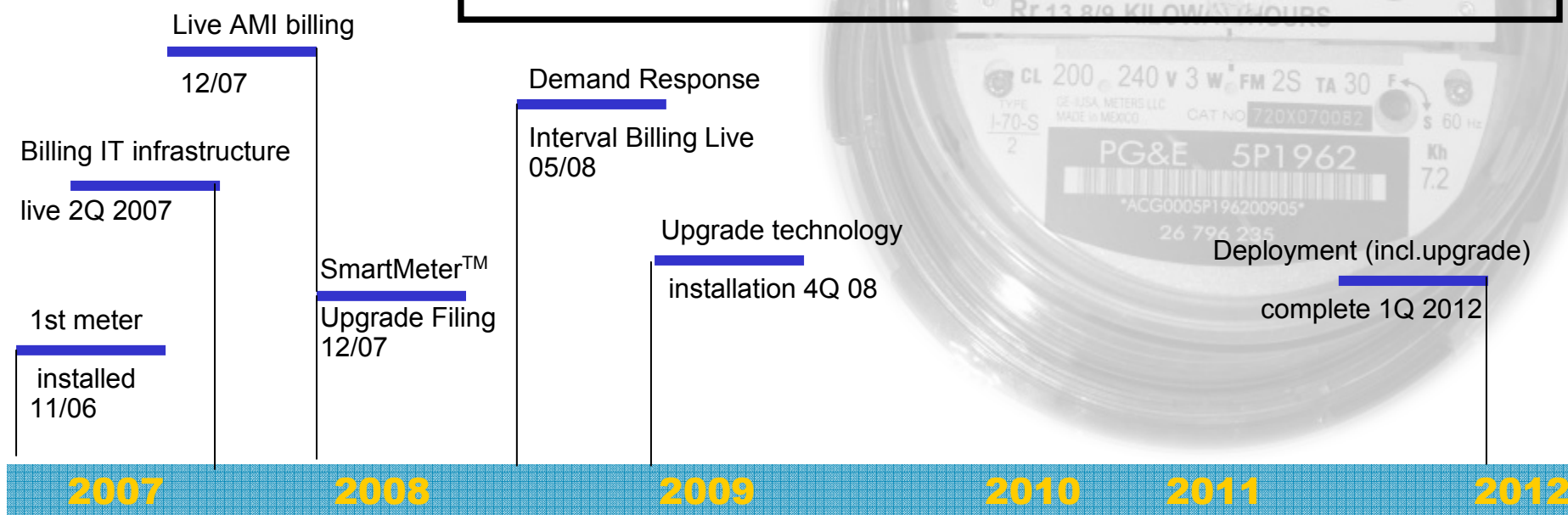
- **SmartMeter™ Program Upgrade**
 - \$460 MM capital total/ \$300 MM capital 2008-2011
 - Approval expected by year-end 2008
- **Cornerstone Improvement Program (Enhanced Reliability Investment)**
 - \$800 MM capital 2008-2011
 - \$1.5 B capital investment beyond 2011
 - CPUC action requested by 1/1/2009
- **BC Transmission**
 - Recovery of costs approved by FERC
 - Working on multi-utility partnership for development of the project
 - \$5+ B potential, with PG&E's share at 1/3 to 1/2
- **New Generation**
 - Prior RFO shortfalls
 - RFO for 2006-2016 period issued April 2008 for 800 – 1200 MW
 - Renewable investment opportunities
- **Pacific Connector LNG Pipeline**
 - ~\$50 MM capital 2008-2011
 - FERC approval expected by year end



SmartMeter™ Program Progress

- Over 550,000 meters installed
- 270,000 meters being read electronically

Year-end 2008 target: 1.3 million meters installed



* 2008 to 2011 estimates are based on forecasted construction schedules and additional contracted resources



Cornerstone Improvement Program

- **Proposed \$2.3 B/ 6-yr. System Upgrade**
 - Key to electric distribution system reliability improvements
 - Supporting distribution automation
 - Preparing for the grid of the future



Improved Operational Planning

Current-state	Performance Value
Multi-year operating plan	▪ Rigorous comprehensive process ▪ Both tactical <u>and</u> strategic view
Business Reviews	▪ Real-time decisions ▪ Sr. management dialogue and engagement
Project governance	▪ Holistic approach ▪ Multi-functional business case reviews, approvals and follow up
Efficiency Fund	▪ Current year funds invested for future year benefits

All current-state processes include integrated analysis with disciplined tracking and follow up to minimize surprises and ensure planned results



Identifying Operational Efficiencies

- **Strategic Sourcing**

- IT, Telecom, and consulting (\$1.4 B in annual spend)
- Contract extensions (\$1.2 B in annual spend)

- **Labor Productivity**

- Timekeeping and reporting process

- **Asset Management**

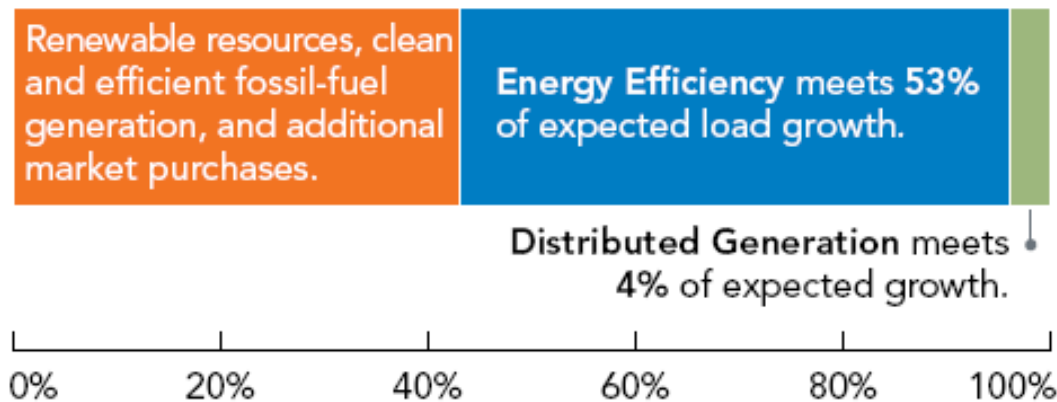
- Fleet Management (\$200 M in annual spend)
- Real Estate Optimization (\$100 M in annual spend)
- Inventory Management (\$150 M in asset value)
- Cash Cycle Management (\$50 M in annual spend)



Innovative EE and DR programs

Projected Energy Load Growth Met By Demand-Side Resources, 2007–2016

PG&E expects that more than half of the anticipated growth in electric energy demand will be mitigated through energy efficiency and distributed generation, such as customer-owned solar.



This chart shows the projected growth in energy load in PG&E's service area between 2007 and 2016. Projections are based on the California Energy Commission's revised electric demand forecast (November 2007).



Energy Efficiency Incentives

- Guidance assumes:
 - \$90 - \$130 MM in Energy Efficiency Incentives 2008-2011
 - 2 years in 2008, 1 year in 2009, hold-back in 2010, 2 years in 2011
- 2006-2008 Program effectiveness phase (“net-to-gross issues”) to be finalized by CPUC summer 2008
- Program goals for 2009-2011 to be finalized second half of 2008



Cash Flow and Equity Needs

Financing Needs 2008-2011 (in \$MM)

	<u>2007</u> Actual	<u>2008</u> Low High	<u>2009</u> Low High	<u>2010</u> Low High	<u>2011</u> Low High
Cash from operations*	1,953	3,225 to 3,125	2,275 to 2,175	2,400 to 2,250	2,825 to 2,675
Capital Expenditures	(2,768)	(3,650) to (3,750)	(3,275) to (3,375)	(2,975) to (3,125)	(2,975) to (3,125)
Change in Debt and Preferred Stock	<u>911</u>	<u>825</u> to <u>975</u>	<u>1,350</u> to <u>1,450</u>	<u>625</u> to <u>775</u>	<u>750</u> to <u>900</u>
Equity free cash flow	96	400 to 350	350 to 250	50 to (100)	600 to 450
Less: Corporate common stock dividends paid	<u>(496)</u>	<u>(525)</u> to <u>(550)</u>	<u>(575)</u> to <u>(625)</u>	<u>(650)</u> to <u>(700)</u>	<u>(750)</u> to <u>(800)</u>
Net Utility Equity Requirements	(400)	(125) to (200)	(225) to (375)	(600) to (800)	(150) to (350)

* Excludes cash from Energy Recovery Bond and Rate Recovery Bond revenues



Dividend Policy

- **Dividend Policy Objectives:**
 - Flexibility
 - Sustainability
 - Comparability
- **Target payout ratio range of 50% - 70%**
- **Growth balanced with funding for additional investment opportunities**



Financial Assumptions 2008-2011

- **Capital expenditure base forecast reflects projects that are highly likely or already approved**
- **CPUC authorized ROE is 11.35% and Utility earns at least 12% at FERC on projected rate base**
- **Ratemaking capital structure maintained at 52% equity**
- **Additional capital expenditures, CEE incentives, and operational efficiencies consistent with earnings targets**
- **Resolution of FERC generator claims in 2009-2011 results in financing needs**



Key Financial Takeaways

- **Delivering on Near-term EPS Guidance and 8% CAGR**
- **Investing in Attractive Rate Base Opportunities**
- **Utilizing Operating Efficiencies, Incentive Earnings and Leverage Effectively**
- **Delivering Strong Cash Flow and Liquidity**
- **Sustaining a Comparable Dividend**



Notes



Appendix

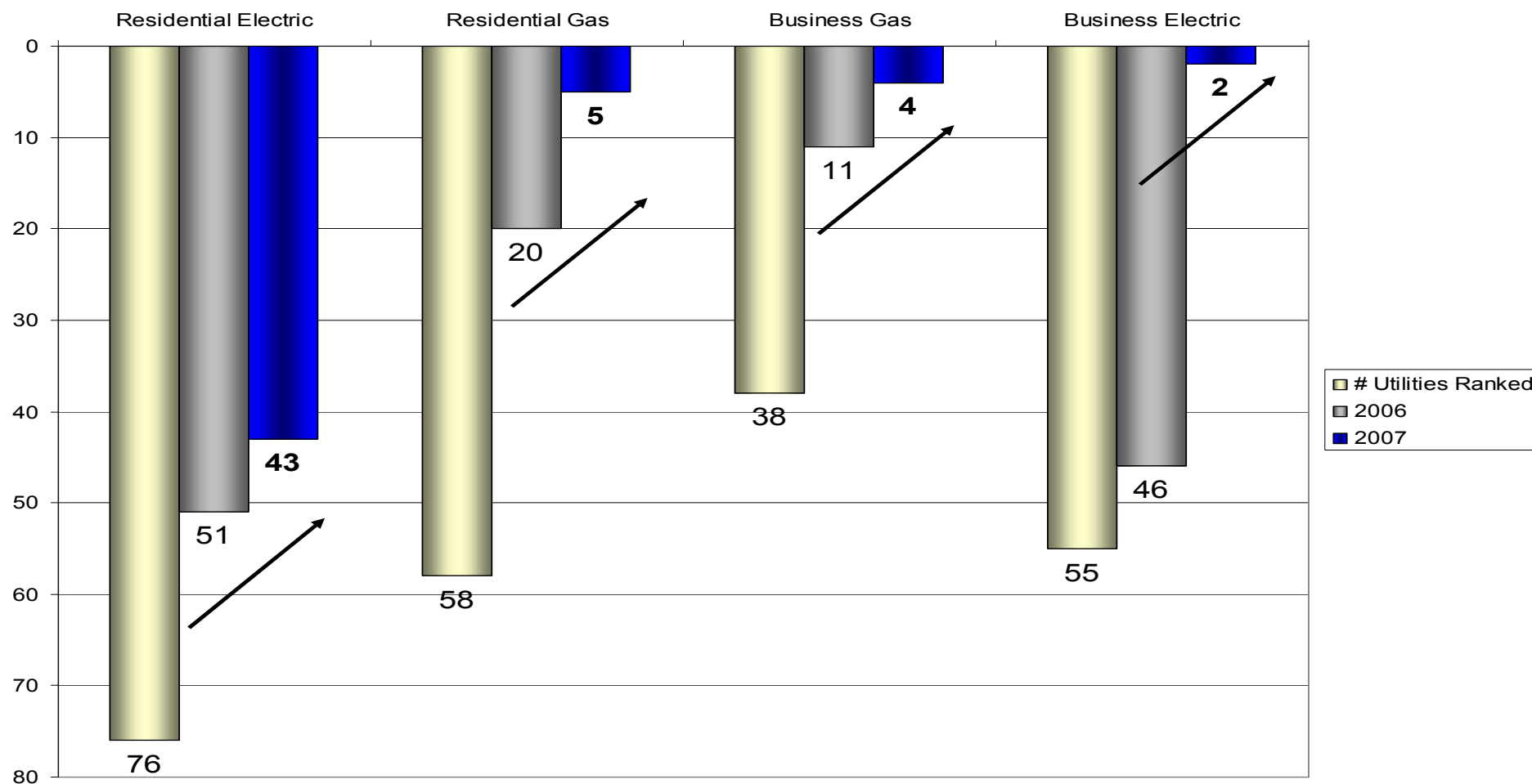
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JD Power Rankings

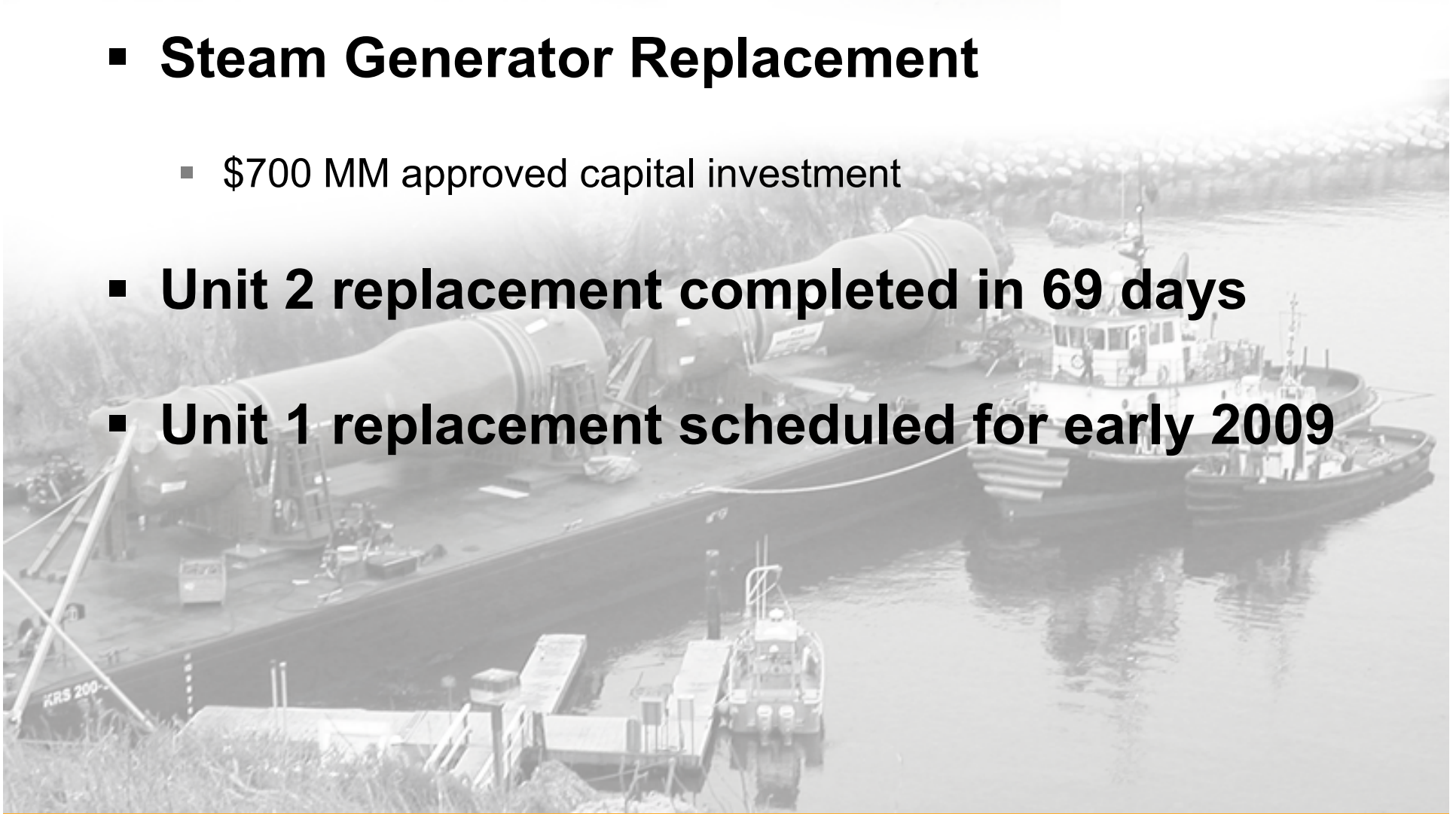
2007 Higher than 2006





Diablo Steam Generator Replacement

- **Steam Generator Replacement**
 - \$700 MM approved capital investment
- **Unit 2 replacement completed in 69 days**
- **Unit 1 replacement scheduled for early 2009**





Gateway Generating Station

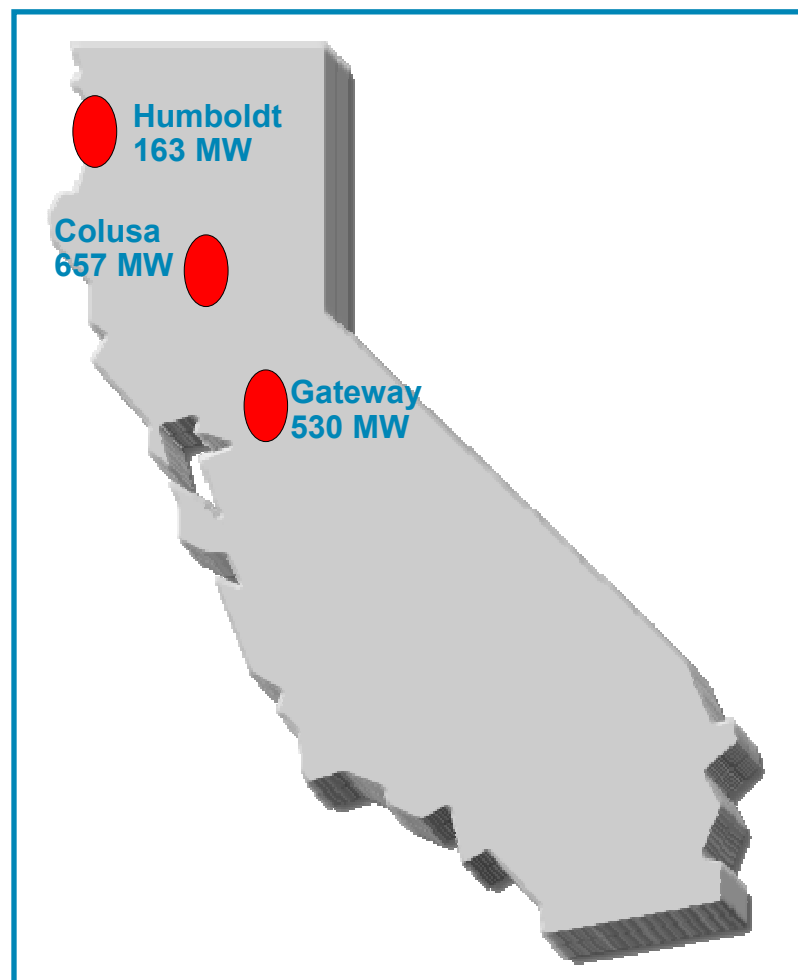
- More than 50% complete
- >1,000,000 hours with no injury
- On budget, on time
- Begins operations 1Q 2009





New Generation: Colusa & Humboldt

- **Project Status:**
 - Colusa: CEC permits received; construction imminent
 - Humboldt: Slight delays in permitting, construction expected to begin by end of year
- **Strategy for execution mirrors successes at Gateway**
- **Experienced project teams in place**





Earnings Drivers Reconciliation

Cumulative four-year totals

(pre-tax earnings in \$MM)

Need identified in December 2007 (2008-2011)

\$335- \$575

Potential sources identified in December 2007 to fill need:

▪ Additional Rate Base Investment	\$125- \$175
▪ CEE Program Incentives	\$100- \$200
▪ Operational Efficiencies	<u>\$110- \$200</u>
Total Need	\$335- \$575

Items now identified, implemented, completed or included in operating plans:

▪ CEE Program Incentives	\$90- \$130
▪ Operational Changes and Efficiencies	<u>\$100- \$140</u>
Total items identified, implemented, completed or included in operating plans	\$190- \$270

Remaining four-year need (2008-2011)

\$145- \$305

Opportunities identified but not yet implemented to fill remaining need:

▪ Additional Rate Base Investment	\$200- \$250
▪ Operational Efficiencies	<u>\$50- \$110</u>
Total opportunities identified but not yet implemented to fill remaining need	\$250- \$360



Operational Changes and Efficiencies in Current Operating Plan

- + Economic Stimulus Act of 2008
- + Resolution of outstanding tax audits
- + Settlement of outstanding generator claims
- Delay in electric transmission project (C3ET)
- + Workforce reductions
- + Strategic sourcing
- + Cash cycle management
- + Inventory management
- + Fleet management
- + Real estate optimization



Measuring Our Performance

Compensation Aligned with Business Focus

2008 Compensation metrics	Percentage weight
Delivering on EPS Goals <i>(Measurement of earnings from ongoing core operations)</i>	40%
Brand Health Index <i>(Composite of customer surveys and marketing research)</i>	20%
Reliable Energy Delivery <i>(Composite of various reliability metrics)</i>	20%
Employee Engagement Survey <i>(Measurement of employee engagement at PG&E)</i>	10%
Safety Performance <i>(Measurement of occupational injury or illness based on OSHA Recordables)</i>	10%



Utility Net Plant

Historical Plant by Line of Business (in \$B)

Business Line	Gross Plant* 12/31/2007	Net Plant* 12/31/2007	Estimated Useful Lives
Generation	\$2.2	\$1.9	4 to 37 years
Electric Distribution	\$16.1	\$9.8	16 to 58 years
Electric Transmission	\$4.7	\$3.1	40 to 70 years
Gas Distribution	\$5.2	\$2.8	24 to 52 years
Gas Transportation	\$3.1	\$2.1	25 to 45 years
Gas Storage	\$0.1	\$0.1	25 to 48 years
Other	\$3.8	\$2.5	5 to 43 years
Total	\$35.2	\$22.3	

*The Utility's composite depreciation rate was approximately 3.28%, 3.09%, and 3.28% in 2007, 2006 and 2005 respectively



2007 EPS - Reg G Reconciliation

	<u>2007</u>
EPS on an Earnings from Operations Basis	\$2.78
Items Impacting Comparability	<u>0.00</u>
EPS on a GAAP Basis	\$2.78

* Earnings per share from operations is a non-GAAP measure. This non-GAAP measure is used because it allows investors to compare the core underlying financial performance from one period to another, exclusive of items that do not reflect the normal course of operations.



EPS Guidance -Reg G Reconciliation

2008

Guidance Range

	<u>Low</u>	<u>High</u>
EPS Guidance on an Earnings from Operations Basis*	\$2.90	\$3.00
Estimated Items Impacting Comparability	<u>0.00</u>	<u>0.00</u>
EPS Guidance on a GAAP Basis	\$2.90	\$3.00

2009

Guidance Range

	<u>Low</u>	<u>High</u>
EPS Guidance on an Earnings from Operations Basis*	\$3.15	\$3.25
Estimated Items Impacting Comparability	<u>0.00</u>	<u>0.00</u>
EPS Guidance on a GAAP Basis	\$3.15	\$3.25

* Earnings per share from operations is a non-GAAP measure. This non-GAAP measure is used because it allows investors to compare the core underlying financial performance from one period to another, exclusive of items that do not reflect the normal course of operations.