



2025 FIRST QUARTER EARNINGS

Delivering For
Customers AND
Investors

April 24, 2025





Forward-Looking Statements



This presentation contains statements regarding PG&E Corporation's and Pacific Gas and Electric Company's (the "Utility") future performance, including expectations, objectives, and forecasts about operating results (including 2025 non-GAAP core earnings), debt and equity issuances, rate base growth, capital expenditures, cash flow, cost savings, customer bills, wildfire risk mitigation, dividends, load growth, and regulatory developments. These statements and other statements that are not purely historical constitute forward-looking statements that are necessarily subject to various risks and uncertainties. Actual results may differ materially from those described in forward-looking statements. PG&E Corporation and the Utility are not able to predict all the factors that may affect future results. Factors that could cause actual results to differ materially include, but are not limited to, risks and uncertainties associated with:

- wildfires that have occurred or may occur in the Utility's service area, including the extent of the Utility's liability in connection with the 2019 Kincadee fire, the 2021 Dixie fire, the 2022 Mosquito fire, and future wildfires;
- the Utility's ability to recover wildfire-related costs, including costs for the 2021 Dixie fire, from the Wildfire Fund (including the Utility's maintenance of a valid safety certificate and whether the Wildfire Fund has sufficient remaining funds) and through the WEMA and FERC TO rate cases;
- the Utility's implementation of its wildfire mitigation programs, including PSPS, EPSS, situational awareness and response, the undergrounding initiative, and the programs' effectiveness;
- the Utility's ability to safely and reliably operate, maintain, construct, and decommission its facilities;
- changes in the electric power and natural gas industries driven by technological advancements and a decarbonized economy;
- a cyber incident, cybersecurity breach, or physical attack;
- severe weather events, extended drought, and climate change, particularly their impact on the likelihood and severity of wildfires;
- the impact of legislative and regulatory developments, including those regarding wildfires, the environment, California's clean energy goals, the nuclear industry, extended operations at Diablo Canyon nuclear power plant, regulation of utilities' transactions with their affiliates, municipalization, privacy, import tariffs, and taxes;
- the timing and outcome of FERC and CPUC proceedings, including regarding ratemaking, cost recovery, and other matters;
- the outcome of self-reports, agency compliance reports, investigations, or other enforcement actions;
- PG&E Corporation and the Utility's substantial indebtedness, which may adversely affect their financial health and limit their operating flexibility;
- the timing and outcome of PG&E Corporation's and the Utility's litigation, including securities class action claims, and wildfire-related litigation;
- the Utility's ability to manage its costs effectively, timely recover costs through rates, and achieve projected savings and the extent of excess unrecoverable costs;
- the tax treatment of certain assets and liabilities, including whether PG&E Corporation or the Utility undergoes an "ownership change" that limits certain tax attributes;
- the impact of growing distributed and renewable generation resources, and changing customer demand for its natural gas and electric services;
- the Utility's ability to construct necessary infrastructure and the extent of customer demand for new load; and
- the other factors disclosed in PG&E Corporation's and the Utility's joint Annual Report on Form 10-K for the year ended December 31, 2024, their joint Quarterly Form 10-Q for the quarter ended March 31, 2025 (the "Form 10-Q"), and other reports filed with the SEC, which are available on PG&E Corporation's website at www.pgecorp.com and on the SEC's website at www.sec.gov.

Undefined, capitalized terms have the meanings set forth in the Form 10-Q. Unless otherwise indicated, the statements in this presentation are made as of April 24, 2025. PG&E Corporation and the Utility undertake no obligation to update information contained herein. This presentation was attached to PG&E Corporation's and the Utility's joint Current Report on Form 8-K that was furnished to the SEC on April 24, 2025, and is also available on PG&E Corporation's website at www.pgecorp.com.

Non-GAAP Core EPS¹

2025 Results

33¢

First Quarter



On Track

Guidance

\$1.48 - \$1.52

2025

Mid-Point
up 10%

At Least 9%

2026 - 2028

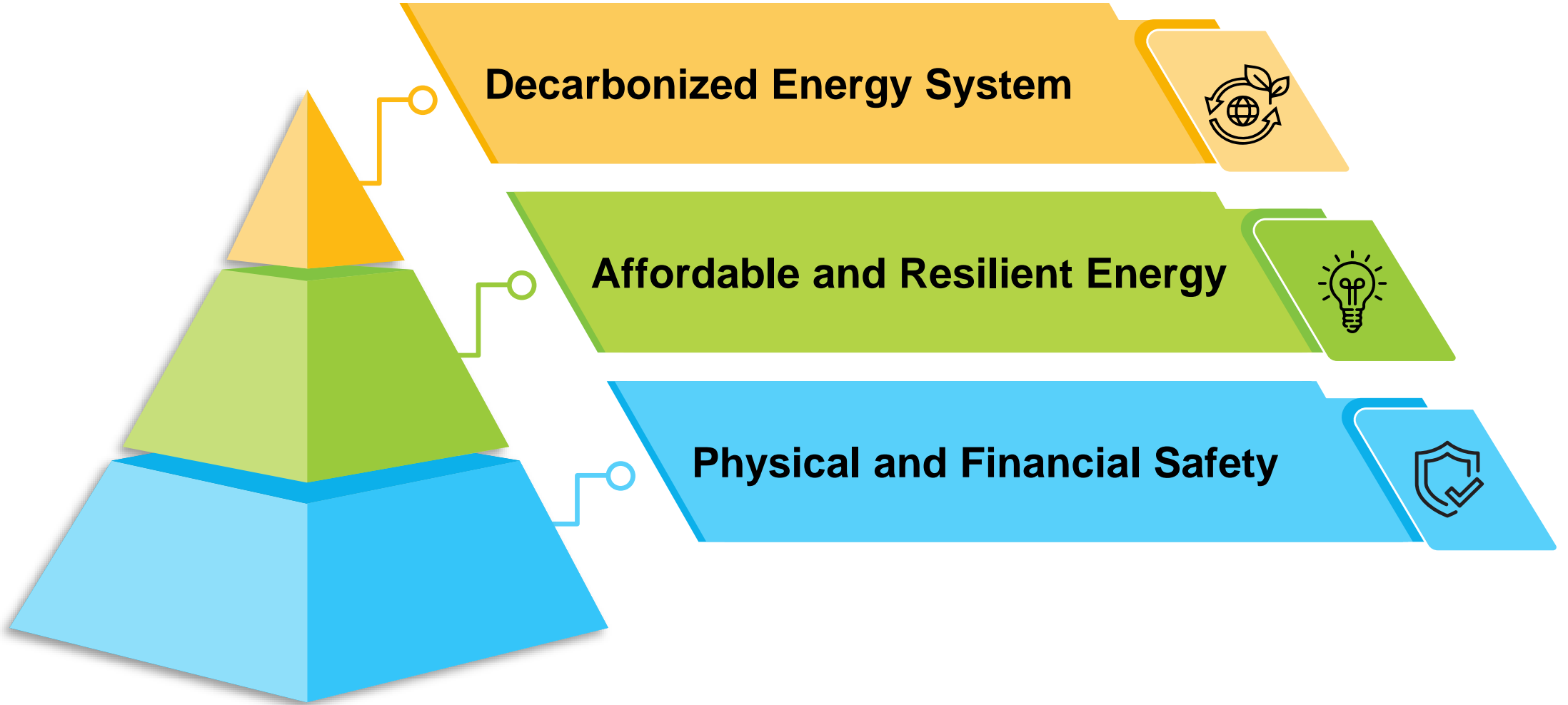


Derisked

2024 - 2028
Equity Need

Key Takeaways

- ▶ **On Track** for 2025 core EPS guidance (+10%)
- ▶ **Reaffirming** 2026 - 2028 core EPS guidance
- ▶ **Targeting** 20% dividend payout by 2028
- ▶ **Stabilizing** customer bills
- ▶ **Increasing** data center pipeline



Simple, Affordable Model

	PLAN ¹	OPPORTUNITY ¹
Customer Capital Investment	~9%	9% - 10%
Enablers		
O&M cost reduction (non-fuel) ²	2%	2% - 3%
Electric load growth ³	1% - 3%	2% - 4%
Other (including efficient financing) ⁴	2%	2%
Subtotal	5% - 7%	6% - 9%
Customer Bills: At or Below Assumed Inflation	2% - 4%	1% - 3%

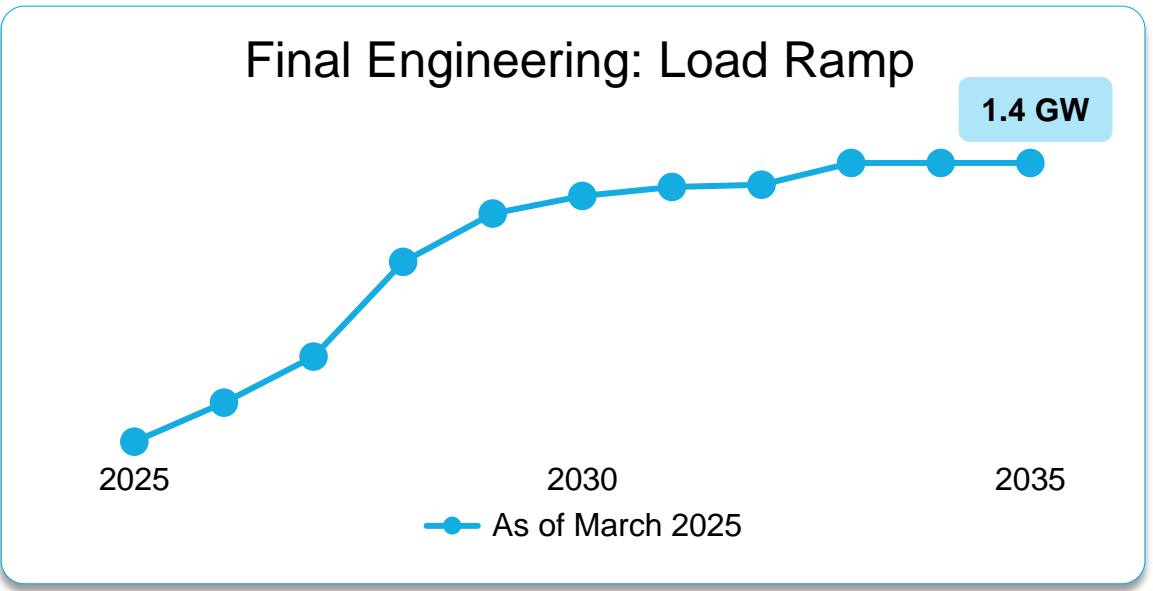
2027 – 2030 GRC Preview

- Investing in safety, reliability & beneficial load growth
- Passing along savings to customers
- Minimizing customer bill increases
- Filing due May 15, 2025
- Additional customer savings opportunities outside GRC

Data Center Pipeline¹

MWs	March 2025
Total	8,700
Application & Preliminary Engineering <ul style="list-style-type: none"> From application to selection of service option. Study fee required 	7,250
Final Engineering <ul style="list-style-type: none"> Begins after approval of preliminary engineering study (includes engineering, ordering long lead materials & permitting) Payment commensurate with work performed 	1,400
Construction <ul style="list-style-type: none"> Ends with customer energization 	50

- ✓ 18 projects, including hyperscalers and developers, in Final Engineering
- ✓ Pipeline projects online starting as early as 2026, driven by customer requested time to power
- ✓ Rule 30 application filed with CPUC in November 2024



Estimated Long-Term Customer Savings²:
 1 GW = 1%-2% Electric Bill Reduction



California Has Taken Action...



**Alice Reynolds,
CPUC President**

“ If the utility acted prudently... these [property damage] costs are covered by ratepayers. ”

In 2019...

AB 1054 was passed to:

- ✓ Build on provisions of 2018's SB 901
- ✓ Accelerate compensation for victims of utility-caused fires
- ✓ Move CA toward a safer, affordable, and reliable energy future
- ✓ Promote investment in wildfire risk reduction

What's True Today

- ✓ Wildfire Mitigation Plans
- ✓ Independent Safety Regulator
- ✓ Annual Safety Certification
- ✓ **Presumption of Prudency**
- ✓ **Cost Recovery & Prudent Manager Standard¹**
- ✓ **Disallowance Cap²**
- ✓ **Wildfire Fund for Claims Liquidity**

Moving Forward

PG&E's legislative priorities on wildfires are to build upon original principles of AB 1054:

- Promote investments which effectively mitigate wildfire risk
- Support financial health of the state's utilities to the benefit of customers
- Address concerns over the durability of the CA Wildfire Fund
- Preserve the cap on wildfire cost recovery disallowance
- Bolster investor confidence in CA's enhanced prudency standard and overall wildfire cost recovery framework

...And Is Building An Industry Leading Model

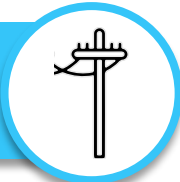
Situational Awareness And Response



Situational Awareness and Response*

- ✓ **643** Cameras Installed
- ✓ **1,589** Weather Stations Installed
- ✓ **24/7/365** HAWC Monitoring
- ✓ Advanced Meteorology & Fire Models
- ✓ Safety & Infrastructure Protection Teams

Enhanced Powerline Safety Settings (EPSS)



Enhanced Powerline Safety Settings (EPSS)

- ✓ Deenergizes lines within **0.1** second upon detection of a fault/enabled on **100%** of our distribution circuits in high fire threat districts and adjacent high fire risk areas

Public Safety Power Shutoff (PSPS)



Public Safety Power Shutoff (PSPS)

- ✓ In 2025, successfully executed **3** PSPS events; all included transmission lines
- ✓ In 2024, successfully executed **6** PSPS events; **4** included transmission lines

Wildfire Mitigation Programs

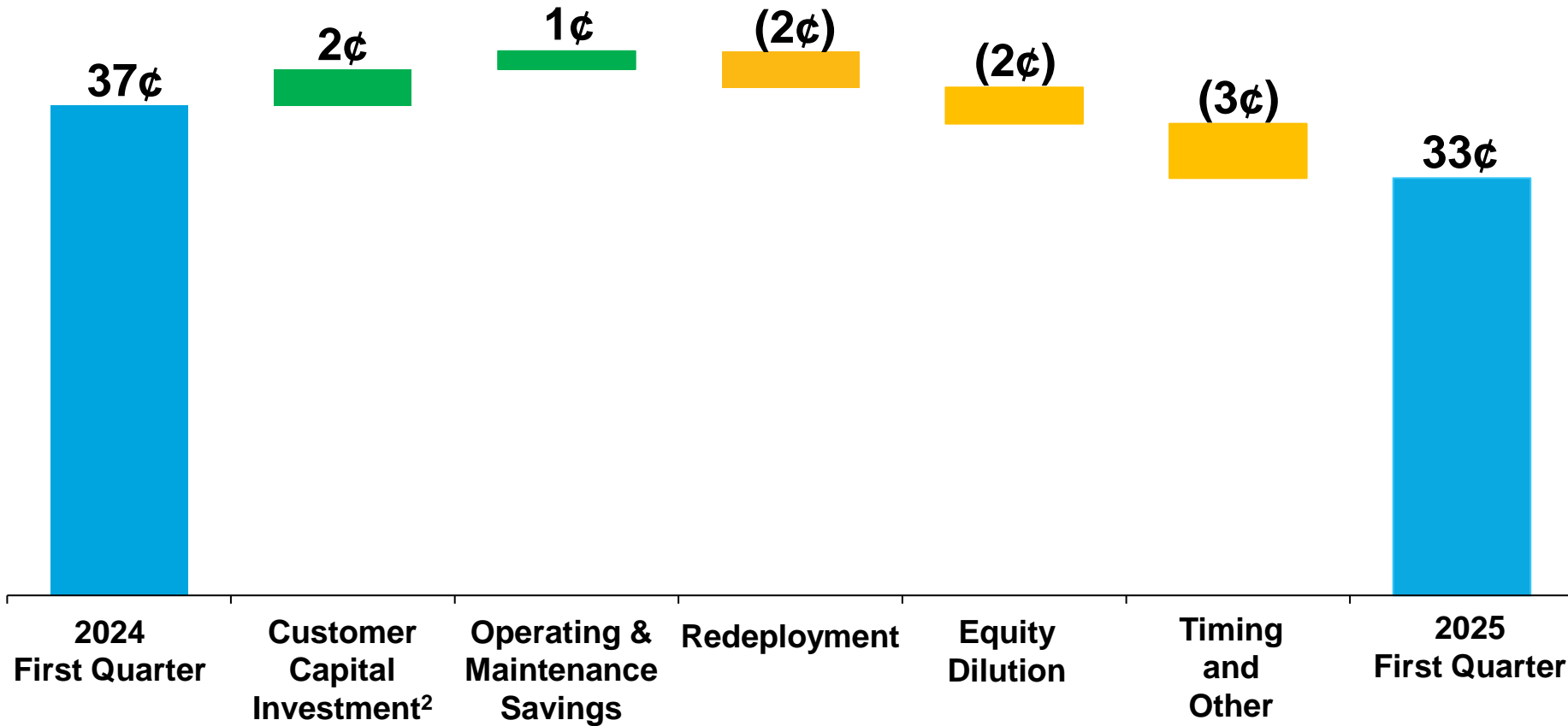


Wildfire Mitigation Programs

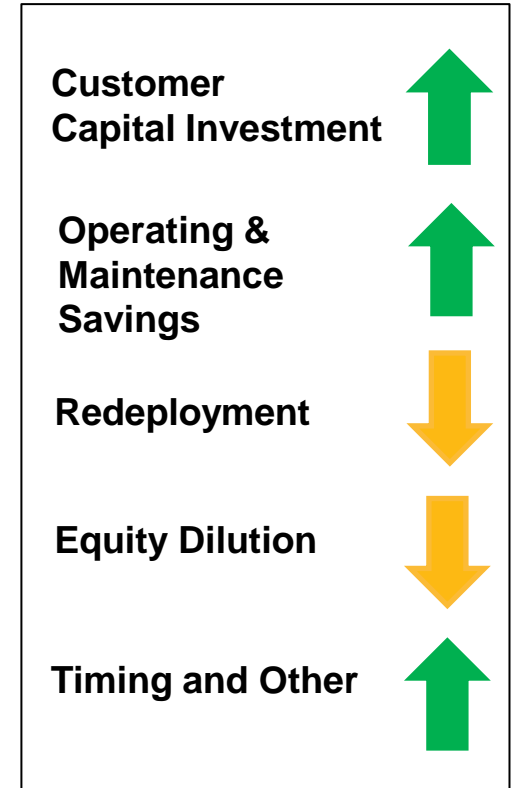
- ✓ **2,061** System Hardening Miles Completed**
- ✓ **899** Undergrounding Miles Completed**
- ✓ **1,585** Sectionalizing Devices Installed*
- ✓ **4M** Trees Removed*
- ✓ **64** Idle/Permanently Abandoned Lines Removed***

* 2019 – March 31, 2025 | ** The 10,000-Mile Undergrounding Program started in 2021 and System Hardening totals include data starting in 2018 | *** 2022 – March 31, 2025

First Quarter 2025 vs. 2024



Earnings Drivers Q2 through Q4



...On Track For 2025 Guidance Of \$1.48 - \$1.52

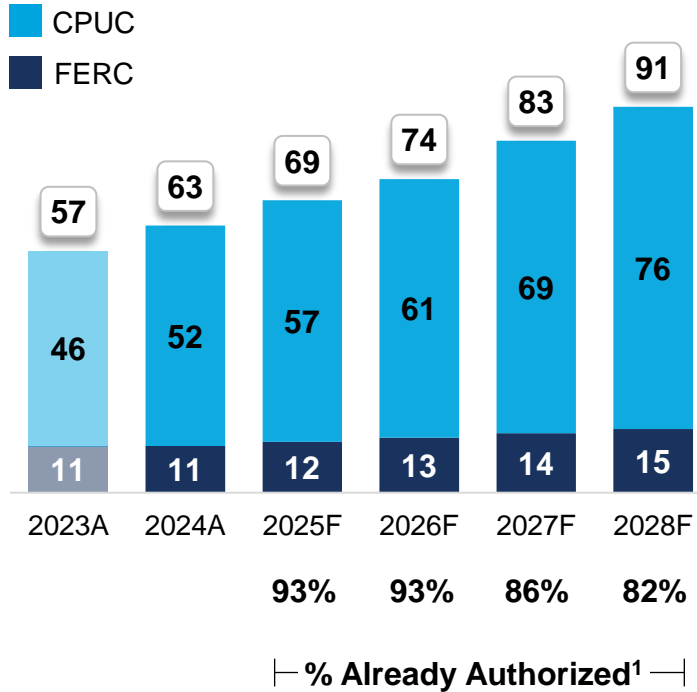


Five-Year Capital Plan...



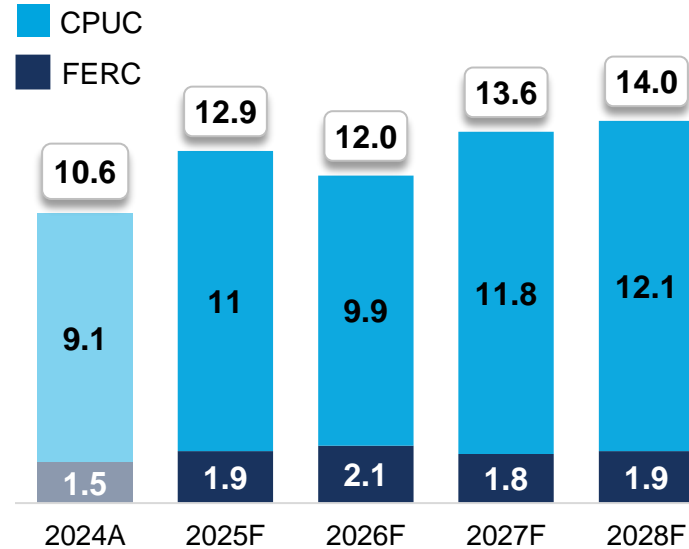
Weighted Average Rate Base (\$B)

~10% CAGR 2023-2028



CapEx (\$B)²

\$63B 2024-2028



Plus At Least \$5B Customer Beneficial Investment Opportunities³

- ▶ Transportation Electrification Capacity Investments
- ▶ Transmission Upgrades: Data Centers and System Investments
- ▶ Incremental New Business Connections
- ▶ Hydro and Storage
- ▶ IT and Automation

Credit Rating Improvements¹...



	SCALE		DEBT RATING		
	Moody's	S&P/Fitch	Moody's	S&P	Fitch
Investment Grade	A2	A			
	A3	A-			
	Baa1	BBB+			
	Baa2	BBB			
	Baa3	BBB-			
Sub-Investment Grade	Ba1	BB+			
	Ba2	BB			
	Ba3	BB-			
	B1	B+			
Outlook			Stable	Positive	Positive

Utility Secured Debt Rating

- Present
- 2020

Corporation Secured Debt Rating

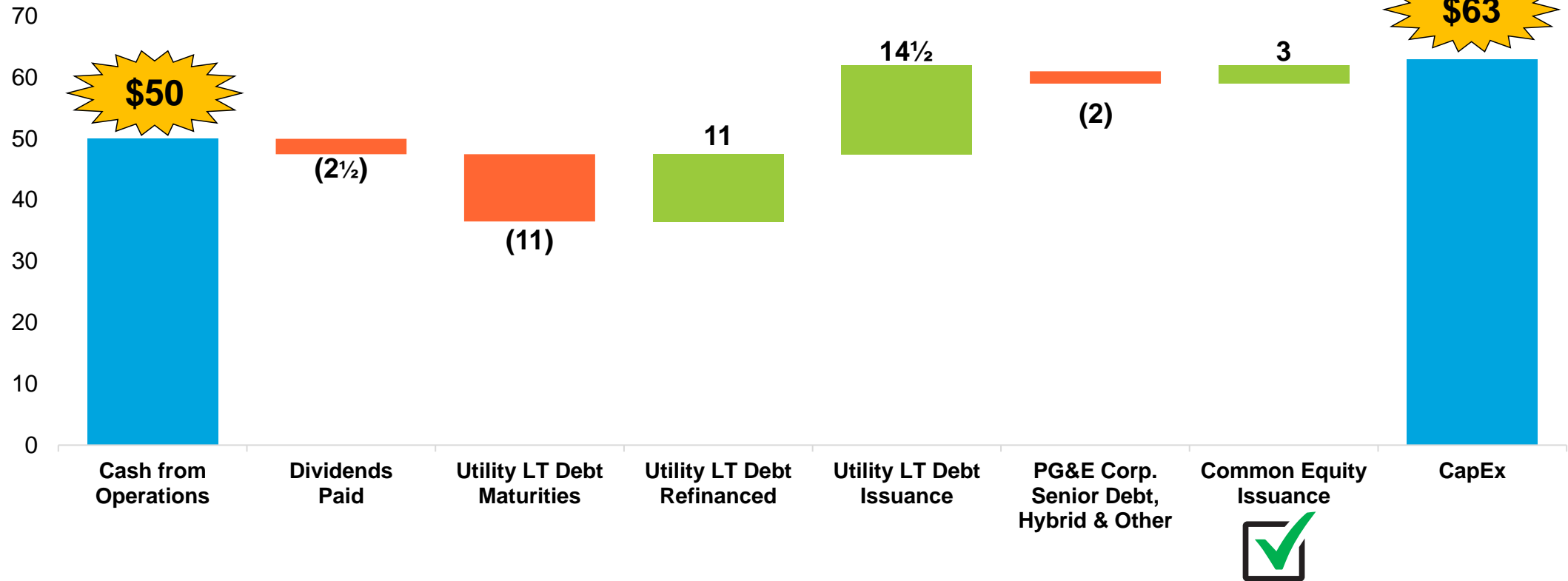
- Present
- 2020

...Helps Make Customer Investments Affordable

Endnotes are included in the Appendix

Five-Year Financing Plan 2024 – 2028

Amount
(\$billions)



2025 Guidance (billions)

\$4¹

\$1

Changes from prior quarter noted in **blue text**

...Supports Customer Capital Investment

O&M Cost Reduction Performance...



	2023 Actual	2024 Actual	2025 Plan	LONG-TERM PLAN ¹	OPPORTUNITY ¹
Examples of O&M Cost Reductions (Non-Fuel)²	(millions)	(millions)	(millions)	(millions)	(millions)
Resource Management	\$90	\$60	\$60	\$65	\$65 - \$100
Efficiencies and Insurance	350	370	25	50	50
Capital Conversion	-- ³	45	45	30	30 - 100
Planning, Execution and Automation	130	155	155	195	195 - 250
Net Cost Increases	<u>(60)⁴</u>	<u>(290)</u>	<u>(85)</u>	<u>(140)</u>	<u>(140) - (200)</u>
Net Savings	<u>\$510</u>	<u>\$340</u>	<u>\$200</u>	<u>\$200</u>	<u>\$200 - \$300</u>
Percent Savings	5½%	4%	2%	2%	2% - 3%

...Track Record Of Exceeding 2% Annual Reduction Target



Working With Policymakers And Stakeholders...



...To Deliver For Customers



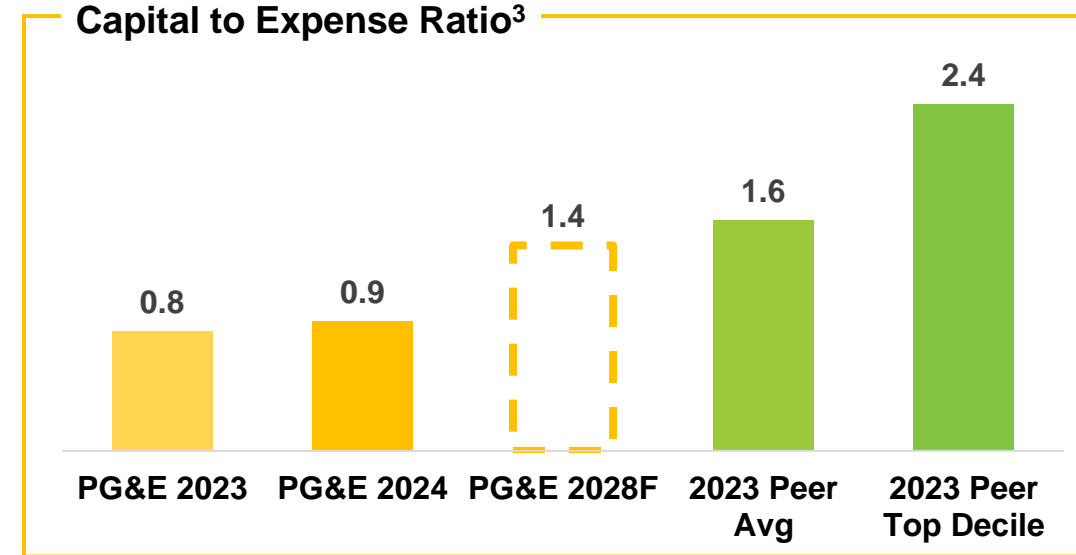
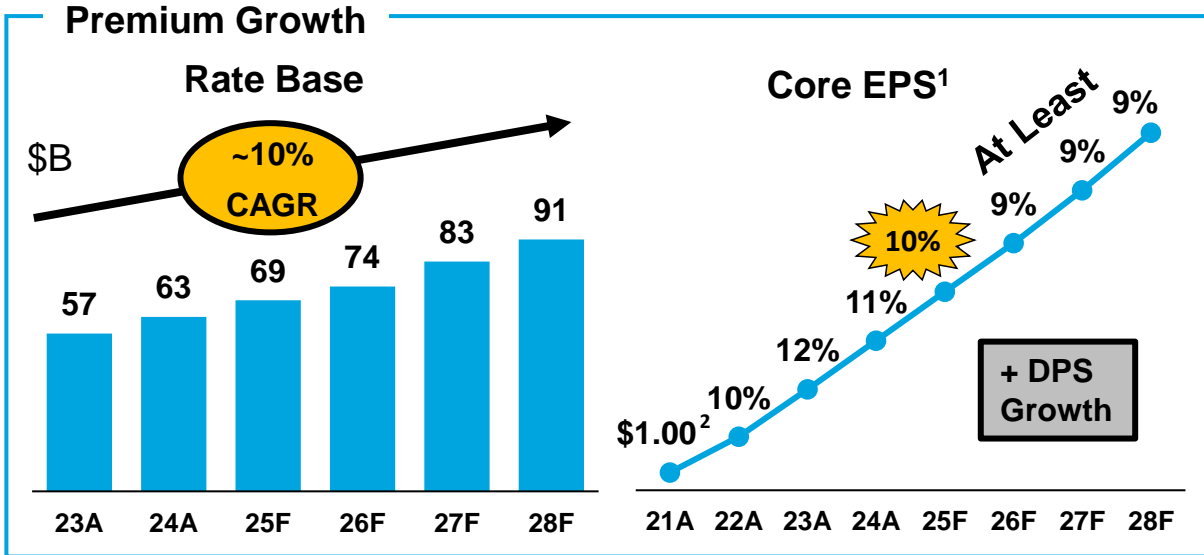
Differentiated Performance...



	2023A	2024A	2025F	Future
Customer Investment				
Rate Base Growth	14.5%	10.5%	9.5%	~10% ⁵
CA Regulatory Ranking (RRA)	Average/1	Average/1	Average/1	Above Average
Affordable Model				
Non-Fuel O&M Reduction ¹	5½%	4%	2%	2%
Load Growth ²	1% - 3%			
Customer Bills ³	2% - 4%			
Credit Ratings	BB-↑ /Ba2↑	BB↑ /Ba1↑ Mid-teens FFO/Debt ⁶		Investment Grade
Consistent Performance				
Non-GAAP Core EPS Growth ⁴	12%	11%	10%	At Least 9% 2026 - 2028
Operating Cashflow	\$4.7B	\$8.0B	\$9B	\$10B+
Risk Reduction				
Safety Certification	✓	✓	Valid through 12/11/25	
Financial	Common Dividend / Fire Victim Trust Exit	Equity Issuance / Dividend Guidance		Stronger Valuation

...Benefits Customers AND Investors

Differentiated Growth And Regulatory Visibility...



Data Center Pipeline

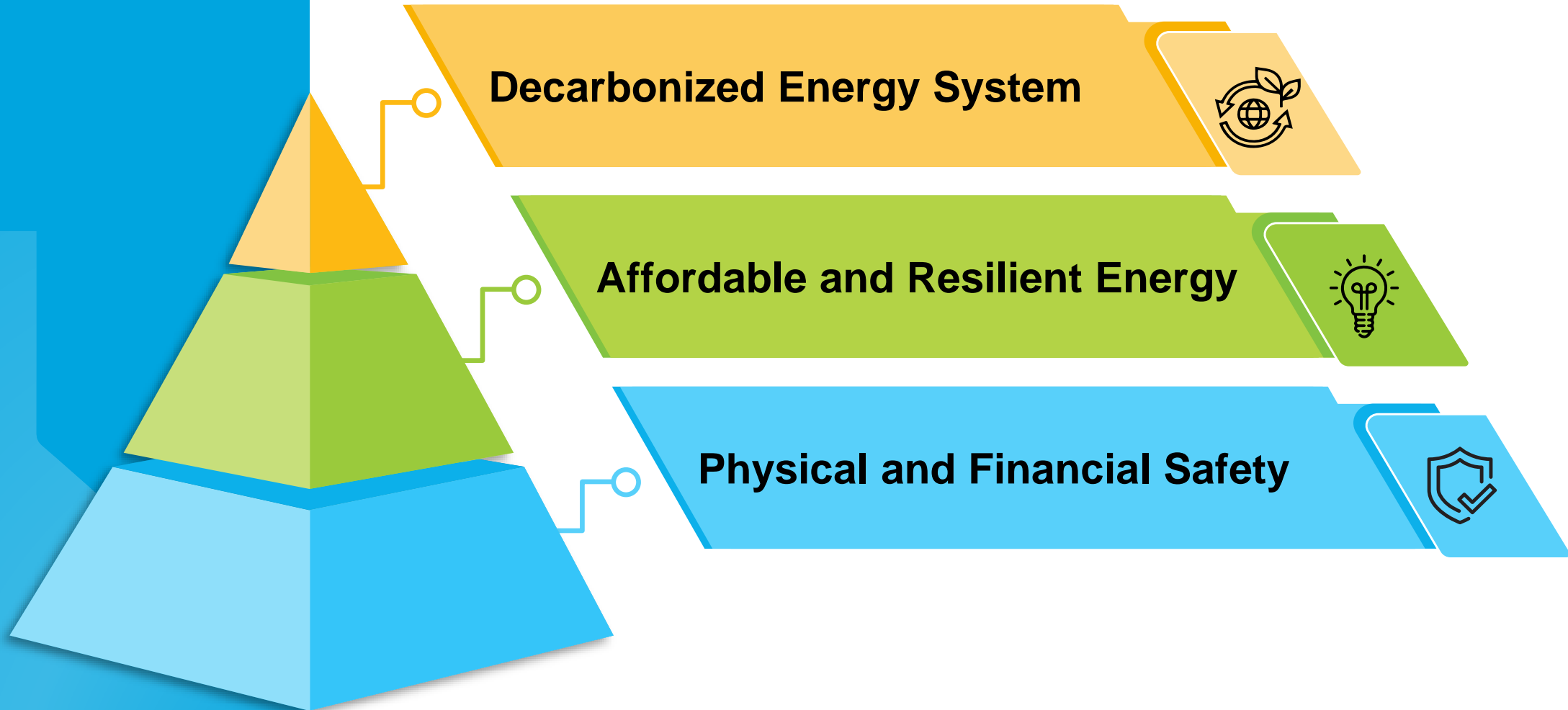
MWs	March 2025
Total	8,700
Application & Preliminary Engineering	7,250
Final Engineering	1,400
Construction	50

- ### Regulatory and Policy Environment
- ✓ 4-Year Revenue Certainty
 - ✓ 3-Year CoC Cycle w/ ROE Adjustment Mechanism
 - ✓ GRC Phase 2 Energization Approval
 - ✓ Constructive Legislation SB 884, SB 846, SB 410
 - ✓ CA Carbon Neutrality by 2045

...Building Trust With Customers AND Investors



Q&A



Appendix 1

Presentation Endnotes





Appendix 1: Presentation Endnotes



Slide titles are hyperlinks

[Slide 3: Reaffirming Guidance](#)

1. Non-GAAP core EPS is not calculated in accordance with GAAP. See Appendix 3, Exhibits A and C for reconciliations of EPS results and guidance, respectively, on a GAAP basis to non-GAAP core earnings per share and Appendix 3, Exhibit F regarding non-GAAP financial measures.

[Slide 5: Simple, Affordable Model](#)

1. These numbers are illustrative approximations and should not be interpreted as a guarantee of future performance.
2. The Utility's cost reduction strategies include increased efficiency and waste elimination driven by implementing the Lean operating system, improving its work management, identifying additional opportunities to improve its capital-to-expense ratio, and an improved organizational design. Factors that may cause the Utility's actual results to differ materially from its forecasts include whether the Utility can control its operating costs within the authorized levels of spending and timely recover its costs through rates; whether the Utility can achieve projected savings; the extent to which the Utility incurs unrecoverable costs that are higher than the forecasts of such costs; and changes in cost forecasts or the scope and timing of planned work resulting from changes in customer demand for electricity and natural gas or other reasons. Non-fuel operating and maintenance costs is designed to represent the Utility's operational efficiency. It excludes certain state-mandated programs where the Utility's role is to facilitate achieving public policy goals regarding energy efficiency, the cost of which the Utility recovers; and expenses paid for using the statutory revenues associated with Diablo Canyon extended operations authorized by SB 846. This calculation also does not include balancing account deferrals; property taxes; non-core items; and other adjustments such as write-offs for canceled work including the Pacific Generation transaction. 2% reduction is calculated relative to the prior year. Reductions available for redeployment.
3. Expected drivers of forecasted electric load growth include electric vehicle adoption, data centers, and building electrification.
4. Factors that may cause the Utility's actual results to differ materially from its forecasts include the ability of PG&E Corporation and the Utility to access capital markets and other sources of debt and equity financing in a timely manner on acceptable terms; their ability to raise financing through securitization transactions; actions by credit rating agencies to downgrade PG&E Corporation's or the Utility's credit ratings; the supply and price of electricity, natural gas, and nuclear fuel; its use of self-insurance for wildfire liability insurance; and the impact of any changes in federal or state tax laws, policies, regulations, or their interpretation, and PG&E Corporation's and the Utility's ability to obtain efficient tax treatment.

[Slide 6: Enabling Affordable Load Growth](#)

1. Scope includes applications received to serve new data center load, requesting 20 megawatts of power or more. The quarter over quarter increase is primarily attributable to existing applications that the Utility is now managing in the data center pipeline.
2. Assumes additional power supply costs from serving new data center load are not borne by other customers.

[Slide 7: California Has Taken Action](#)

1. Prior to the enactment of AB 1054, utilities bore the burden of proving that their conduct was reasonable in order to obtain recovery of costs through rates. AB 1054 changed the standard so that the conduct of a utility is deemed reasonable unless a party to the proceeding creates a serious doubt as to the reasonableness of the utility's conduct. Reasonable conduct is not limited to the optimum practice, method, or act to the exclusion of others, but rather encompasses a spectrum of possible practices, methods, or acts consistent with utility system needs, the interest of the ratepayers, and the requirements of governmental agencies of competent jurisdiction.
2. Cap does not apply if the Utility is found to have acted with conscious or willful disregard of the rights and safety of others.

[Slide 9: Non-GAAP Core EPS Comparison](#)

1. Non-GAAP core EPS is not calculated in accordance with GAAP. See Appendix 3, Exhibits A and C for reconciliations of EPS results and guidance, respectively, on a GAAP basis to non-GAAP core earnings per share and Appendix 3, Exhibit F regarding non-GAAP financial measures.
2. Quarter over quarter changes for customer capital investment were primarily due to the earnings impact from higher rate base, primarily offset by the change of the Utilities' authorized return on equity from 10.7% to 10.28%.

[Slide 10: Five-Year Capital Plan](#)

1. Percentage already authorized for CPUC-jurisdictional rate base holds constant the 2026 revenue requirement for 2027 and 2028 and assumes FERC-jurisdictional rate base is equivalent to amounts requested in the formula rate through Transmission Owner rate proceedings for years 2024 through 2028.
2. Rate base point estimates reflect authorized capital expenditures from the 2023 GRC final decision, SB 410 incremental authorized spend in July 2024, Oakland headquarters Petition for Modification in August 2024 and other CPUC-jurisdictional approvals (including the full amount recoverable through a balancing account where applicable) and above authorized capital spend that will support the Utility's plan, including strategic capital investments in electrification, energization, undergrounding, and wildfire mitigation.
3. Investment opportunities of at least \$5 billion are not reflected in the CapEx or rate base numbers.

[Slide 11: Credit Rating Improvements](#)

1. A securities rating is not a recommendation to buy, sell, or hold securities and may be subject to revision or withdrawal at any time.

[Slide 12: Five-Year Financing Plan](#)

1. Includes funds to refinance long-term debt maturing in 2026.



Appendix 1: Presentation Endnotes



Slide titles are hyperlinks

[Slide 13: O&M Cost Reduction Performance](#)

1. These numbers are illustrative approximations and should not be interpreted as a guarantee of future performance.
2. Non-fuel operating and maintenance costs is designed to represent the Utility's operational efficiency. It excludes certain state-mandated programs where the Utility's role is to facilitate achieving public policy goals regarding energy efficiency, the cost of which the Utility recovers; and expenses paid for using the statutory revenues associated with Diablo Canyon extended operations authorized by SB 846. This calculation also does not include balancing account deferrals; property taxes; non-core items; and other adjustments such as write-offs for canceled work including the Pacific Generation transaction. 2% reduction is calculated relative to the prior year. Reductions available for redeployment.
3. Denoted amount is not material.
4. A higher discount rate used to measure the projected benefit costs at December 31, 2023 compared to December 31, 2022 resulted in lower pension and other post-retirement benefits service cost in the amount of \$321 million. This decrease is embedded in 2023 net cost increases.

[Slide 15: Differentiated Performance](#)

1. The Utility's cost reduction strategies include increased efficiency driven by implementing the Lean operating system, improving its work management, identifying additional opportunities to convert expenses to capital expenditures, and an improved organizational design. Factors that may cause the Utility's actual results to differ materially from its forecasts include whether the Utility can control its operating costs within the authorized levels of spending and timely recover its costs through rates; whether the Utility can achieve projected savings; the extent to which the Utility incurs unrecoverable costs that are higher than the forecasts of such costs; and changes in cost forecasts or the scope and timing of planned work resulting from changes in customer demand for electricity and natural gas or other reasons. Non-fuel operating and maintenance costs is designed to represent the Utility's operational efficiency. It excludes certain state-mandated programs where the Utility's role is to facilitate achieving public policy goals regarding energy efficiency, the cost of which the Utility recovers; and expenses paid for using the statutory revenues associated with Diablo Canyon extended operations authorized by SB 846. This calculation also does not include balancing account deferrals; property taxes; non-core items; and other adjustments such as write-offs for canceled work including the Pacific Generation transaction. 2% reduction is calculated relative to the prior year. Reductions available for redeployment.
2. Expected drivers of forecasted electric load growth include electric vehicle adoption, data centers, and building electrification.
3. Factors that may cause customer bills to differ from forecast include risks and uncertainties associated with energy supply costs, emergency response costs, the timing and outcomes of regulatory proceedings, and customer energy usage.
4. Non-GAAP core EPS is not calculated in accordance with GAAP. See Appendix 3, Exhibits A and C for reconciliations of EPS results and guidance, respectively, on a GAAP basis to non-GAAP core earnings per share and Appendix 3, Exhibit F regarding non-GAAP financial measures.
5. CAGR is from 2023 through 2028.
6. FFO/Debt is not calculated in accordance with GAAP. See Appendix 3, Exhibit E for a reconciliation of Operating income and Total debt on a GAAP basis to FFO/Debt and Appendix 3, Exhibit F regarding non-GAAP financial measures.

[Slide 16: Differentiated Growth And Regulatory Visibility](#)

1. Non-GAAP core EPS is not calculated in accordance with GAAP. See Appendix 3, Exhibits A and C for reconciliations of EPS results and guidance, respectively, on a GAAP basis to non-GAAP core earnings per share and Appendix 3, Exhibit F regarding non-GAAP financial measures.
2. Non-GAAP core EPS for the full year 2020 was \$1.61 based on weighted average of approximately 1.257 billion shares outstanding. For illustrative purposes, 2020 non-GAAP core EPS has been recast using common shares outstanding on a fully diluted basis as of December 31, 2020 of approximately 2.124 billion shares. Non-GAAP core EPS for the full year 2021 was \$1.00 per share on a fully diluted basis and \$1.08 using a basic share count. The impact of dilution was \$(0.08) per share. See Appendix 9, Exhibit A of the earnings presentation for the fourth quarter and full year 2021, available [here](#), for a reconciliation of EPS results on a GAAP basis to non-GAAP core earnings per share and Appendix 9, Exhibit H regarding non-GAAP financial measures.
3. Represents Capital expenditures divided by Operating and maintenance, as disclosed in the applicable Annual Report on Form 10-K for prior periods.

[Slide 23: Appendix 2: 2025 Factors Impacting Earnings](#)

1. Non-GAAP core EPS is not calculated in accordance with GAAP. See Appendix 3, Exhibit C for a reconciliation of EPS guidance on a GAAP basis to non-GAAP core earnings per share and Appendix 3, Exhibit F regarding non-GAAP financial measures.
2. The low end of the share count range assumes no PG&E Corporation mandatory convertible preferred shares (MCPs) have converted into common stock. The high end of the range assumes all of the MCPs have converted based on a PG&E Corporation common stock price of \$20.55, consistent with the prospectus supplement filed December 3, 2024.
2. 2025 equity earning rate base reflects 2023 GRC final decision and the April 15, 2021 FERC order denying the Utility's request for rehearing related to TO18, TO19, and TO20 formula rates.
3. The capital structure of an investor-owned utility is the proportional authorization of shareholders' equity and debt that comprise a company's long-range financing or its capitalization. The CPUC currently authorized capital structure is comprised of 47.5% long-term debt, 0.5% preferred equity, and 52% common equity.
4. Refer to Appendix 3, Exhibit C: PG&E Corporation's 2025 Earnings Guidance.
5. Cash amounts for non-core items are after tax, directional, and subject to change.
6. Non-GAAP core earnings assumptions include no 2025 impacts from changes in the federal tax code.
7. Unrecoverable net interest includes PG&E Corporation long-term debt, Wildfire Fund contribution debt financing, and other interest above authorized, netted against the Utility's balancing account interest.



Appendix 1: Presentation Endnotes



Slide titles are hyperlinks

[Slide 25: Appendix 2: Existing Construct In California Offers Sector-Leading Financial Protection](#)

1. Prior to the enactment of AB 1054, utilities bore the burden of proving that their conduct was reasonable in order to obtain recovery of costs through rates. AB 1054 changed the standard so that the conduct of a utility is deemed reasonable unless a party to the proceeding creates a serious doubt as to the reasonableness of the utility's conduct. Reasonable conduct is not limited to the optimum practice, method, or act to the exclusion of others, but rather encompasses a spectrum of possible practices, methods, or acts consistent with utility system needs, the interest of the ratepayers, and the requirements of governmental agencies of competent jurisdiction.
2. For fires in any calendar year.
3. Cap does not apply if Utility found to have acted with conscious or willful disregard of the rights and safety of others. Amount reflects 2025 electric transmission and distribution equity rate base.

[Slide 27: Appendix 2: SB 846 Diablo Canyon Legislation](#)

1. The pre-extension period extends through the scheduled retirement dates of November 2024 and August 2025 for Units 1 and 2, respectively.
2. The extension period covers the additional 5-year life for each Unit.



PG&E Corporation

Appendix 2

Supplemental Earnings Materials





2025 Factors Impacting Earnings

Key Ranges

**Non-GAAP
Core EPS¹**

.....
\$1.48 - \$1.52

**Diluted Shares
2025²**

.....
2,195M - 2,285M

Weighted Average Rate Base³

Equity Ratio:⁴ 52% | Return on Equity: 10.28%

CPUC \$57B

FERC \$12B

.....
Total Rate Base \$69B

Non-Core Items⁵

(\$ millions after tax)

Estimated non-core items guidance **\$400 - \$430**

Non-core items cash portion⁶ **\$300**

Key Factors Affecting Non-GAAP Core Earnings⁷

(\$ millions after tax)

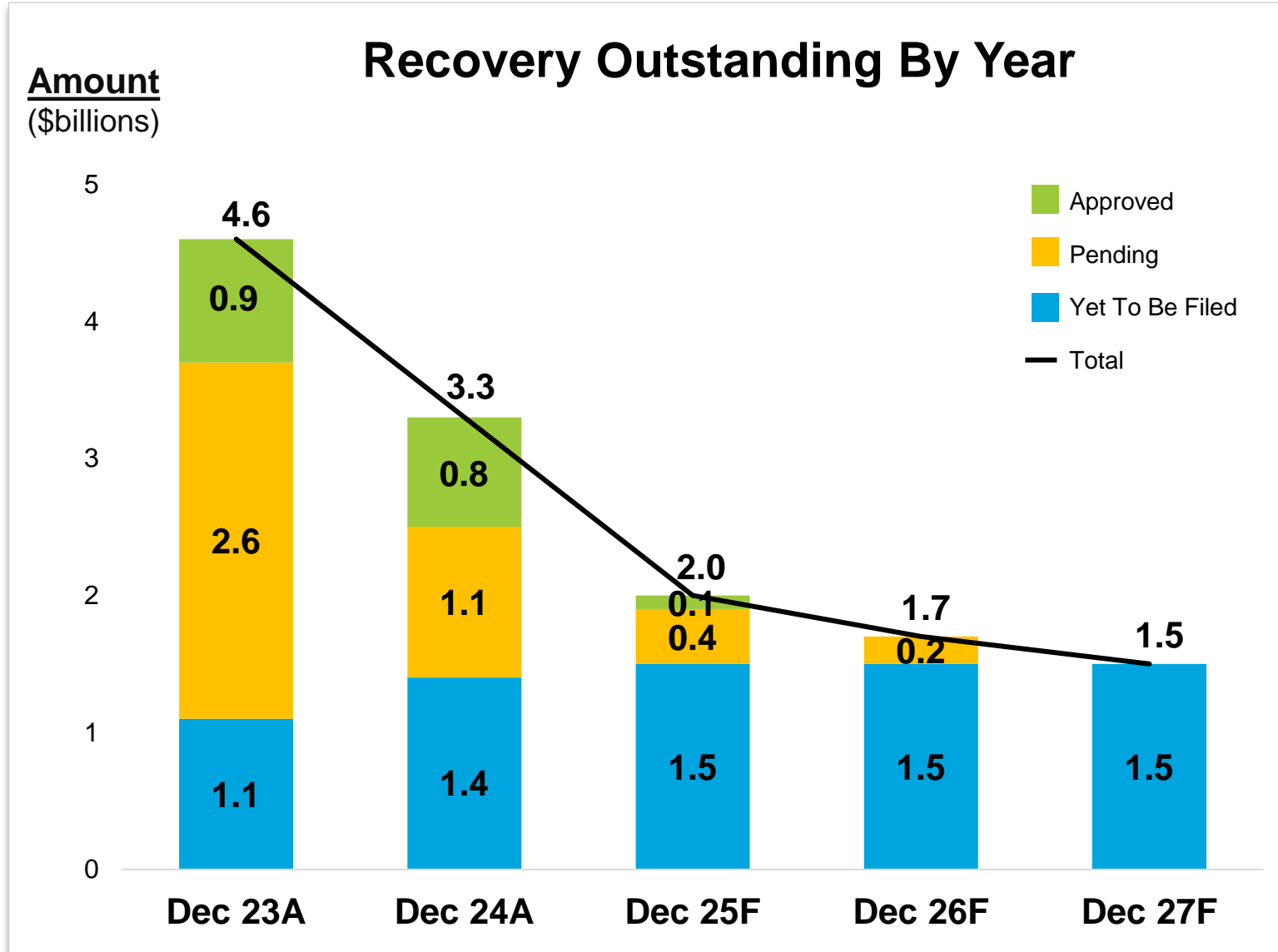
Unrecoverable net interest⁸ **\$350 - \$400**

Other earnings factors including AFUDC equity, incentive revenues, tax benefits, and cost savings, net of below-the-line costs

Changes from prior quarter noted in **blue text**



Expected Recovery Of Wildfire-Related Costs



Recovery Status as of March 31, 2025

\$0.6B

Approved

\$0.8B

Pending

2023 WMCE \$687M
2023 WGSC \$116M

\$1.5B

Yet To Be Filed

\$2.9B

Total



Protections Offered Under AB 1054

Physical Risk Reduction Drives Financial Protections

- 1 Physical Risk Mitigations
- 2 Approved Wildfire Mitigation Plan (WMP)
- 3 Wildfire Safety Certification

Cost Recovery

Improved prudence standard¹

- Utility conduct presumed prudent
- Enhanced cost recovery standard distinct from Wildfire Fund
- Self-insurance up to \$1B began in 2023

Liquidity

Available when needed

- Liquidity available as soon as claims paid exceed \$1B²
- Wildfire Fund with at least \$21B claims paying capacity
- CPUC empowered to authorize securitization

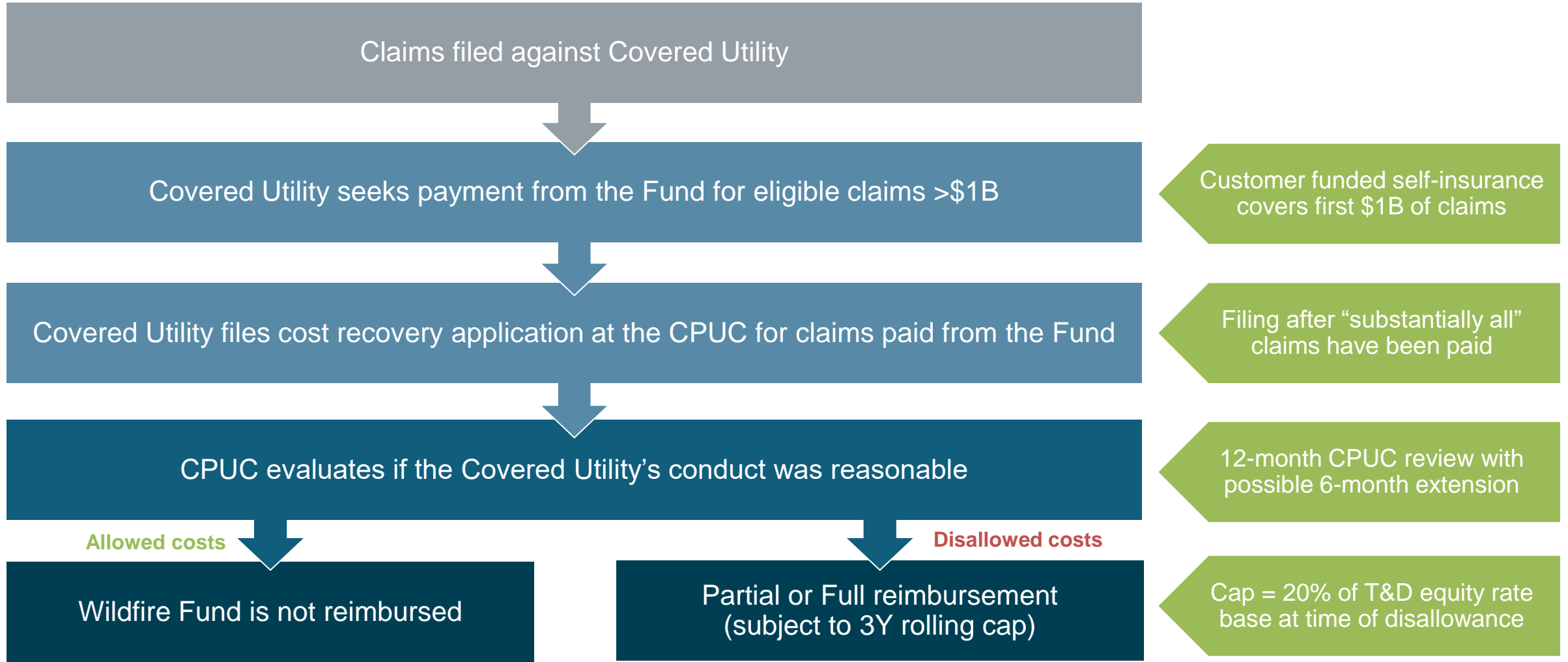
Reimbursement

Maximum liability capped

- If found prudent: Wildfire Fund reimbursement not required
-
- If found imprudent: reimburse Wildfire Fund
- Obligation is capped at 20% of electric T&D equity rate base on a 3-year rolling basis (~\$4.7B)³

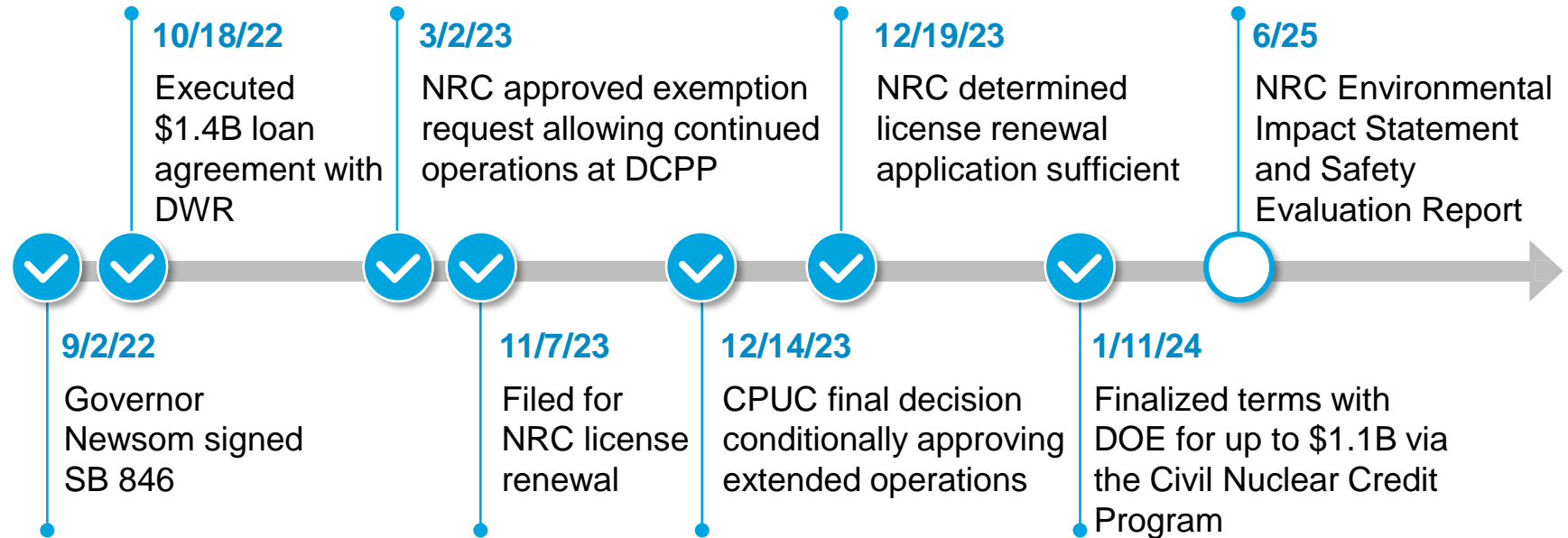


AB 1054 Wildfire Fund Mechanics





SB 846 Diablo Canyon Legislation



Cost Recovery

2022-2024¹

2025-2030²

Pre-Extension Period

- Ongoing O&M and rate base recovery through the GRC
- \$1.4B in state funding available to support extended operations
 - \$1.1B in extension costs; to be reimbursed from DOE Civil Nuclear Credit program
 - Up to \$300M available to invest in business through a \$7/MWh transition fee starting 9/2/22

Extension Period

- \$100M/year in lieu of traditional rate base return
- Annual automatic true-up mechanism for costs
- \$13/MWh performance fee upside to be deployed for customer benefit



Physical Risk Mitigation Progress Then & Now

2017

- EPSS
- PSPS
- 10K UG Program
- HD Cameras
- Weather Stations
- Wildfire Mitigation Plan

2025

SITUATIONAL AWARENESS

- High-Definition Cameras with AI Capability **643** CAMERAS INSTALLED
- Weather Stations **1,589** STATIONS INSTALLED
- Hazard Awareness Warning Center **24/7/365** MONITORING
- Advanced Meteorology and Fire Science Models

ASSET IMPROVEMENTS

- Undergrounding **899** MILES COMPLETED *
- System Hardening **2,061** MILES COMPLETED **
- Sectionalizing Devices **1,585** DEVICES INSTALLED
- Trees Removed **4M** TREES REMOVED

OPERATIONAL MITIGATIONS

- | | | |
|------|--|-----------------------------------|
| EPSS | Partial Voltage Force Out | Transmission Operational Controls |
| PSPS | Safety and Infrastructure Protection Teams | Downed Conductor Detection |

2019 – March 31, 2025

* The 10,000-Mile Undergrounding Program started in 2021

** System Hardening totals include data starting in 2018



Regulatory Progress



Regulatory Case/Filing	Docket	Status as of April 2025	Expected Milestones
2023 GRC	A.21-06-021	<ul style="list-style-type: none"> 2023 GRC Application filed 6/30/21 Wildfire Self-Insurance Final Decision received 1/12/23 Final Decision received 11/16/23 “Capacity Phase” Final Decision received 7/11/24 	
2025 and 2026 Energization Cost Caps (SB 410)	R.24-01-018	<ul style="list-style-type: none"> Motion to revise 2025 and 2026 Energization Cost Caps filed 10/4/24 	Final Decision Q2 2025
TO21	ER24-96-000	<ul style="list-style-type: none"> Application filed 10/13/2023 Settlement filed 3/21/25 	
2026 Cost of Capital	A. A.25-03-010	<ul style="list-style-type: none"> Application filed 3/20/25 	Final Decision Q4 2025
2021 WMCE	A.21-09-008	<ul style="list-style-type: none"> Application filed 9/16/21 Settlement filed 1/18/23 (excludes VMBA) Final Decision on Settlement 8/31/23 VMBA Final Decision on 12/27/24 	
2022 WMCE	A.22-12-009	<ul style="list-style-type: none"> Application filed 12/15/22 Interim rate relief granted 6/8/23 Settlement filed 12/22/23 (excludes WMBA and VMBA) 	
2023 WMCE	A.23-12-001	<ul style="list-style-type: none"> Application and interim rate relief request filed 12/1/23 Interim rate relief Final Decision received 9/12/24 	
2023 Wildfire Mitigation Plan	2023-2025-WMPs	<ul style="list-style-type: none"> Submitted 3/27/23 Final Decision by OEIS received 12/29/23 CPUC ratified 2/15/24 2025 Update filed 4/2/24, Supplemental 2025 Update filed 7/5/24 Final Decision by OEIS received 11/19/24 	
2026 Wildfire Mitigation Plan	2026-2028-WMPs	<ul style="list-style-type: none"> Submitted 4/4/25 	
2024 Safety Certificate	2024-SCs	<ul style="list-style-type: none"> Filed 10/8/24 Safety Certificate issued by OEIS 12/11/24 	
Wildfire and Gas Safety Costs	A.23-06-008	<ul style="list-style-type: none"> Filed 6/15/23 Interim rate relief granted 3/27/24 	Track 1 Proposed Decision Q2 2025
Vegetation Management Securitization	A.24-06-013	<ul style="list-style-type: none"> Application filed 6/20/24 	
Electric Rule 30	A.24-11-007	<ul style="list-style-type: none"> Application filed 11/21/24 Motion for interim implementation filed 1/24/25 	



PG&E Corporation

Appendix 3

Supplemental Non-GAAP Information





Supplemental Earnings Materials



Exhibit	Title	Slide (Link)
Exhibit A	Reconciliation of PG&E Corporation's Consolidated Earnings Available for Common Shareholders in Accordance with Generally Accepted Accounting Principles ("GAAP") to Non-GAAP Core Earnings	<u>Slides 32-34</u>
Exhibit B	Key Drivers of PG&E Corporation's Non-GAAP Core Earnings per Common Share ("EPS")	<u>Slide 35</u>
Exhibit C	PG&E Corporation's 2025 Earnings Guidance	<u>Slides 36-39</u>
Exhibit D	GAAP Net Income to Non-GAAP Adjusted EBITDA Reconciliation	<u>Slides 40</u>
Exhibit E	Reconciliation of PG&E Corporation's Operating Income and Total Debt in Accordance with GAAP to Adjusted Funds from Operations ("FFO") and Adjusted Total Debt	<u>Slides 41</u>
Exhibit F	Non-GAAP Financial Measures	<u>Slides 42</u>



Exhibit A: Reconciliation of PG&E Corporation's Consolidated Earnings Available for Common Shareholders in Accordance with GAAP to Non-GAAP Core Earnings



First Quarter, 2025 vs. 2024
(in millions, except per share amounts)

	Three Months Ended March 31,			
	Earnings		Earnings per Common Share	
(in millions, except per share amounts)	2025	2024	2025	2024
PG&E Corporation's earnings/EPS on a GAAP basis	\$ 607	\$ 732	\$ 0.28	\$ 0.34
Non-core items: ⁽¹⁾				
Amortization of Wildfire Fund contribution ⁽²⁾	55	56	0.03	0.03
Bankruptcy and legal costs ⁽³⁾	5	12	—	0.01
Investigation remedies ⁽⁴⁾	19	4	0.01	—
Prior period net regulatory impact ⁽⁵⁾	(6)	(6)	—	—
SB 901 securitization ⁽⁶⁾	7	(2)	—	—
Wildfire-related costs, net of recoveries ⁽⁷⁾	40	4	0.02	—
PG&E Corporation's non-GAAP core earnings/EPS ⁽⁸⁾	\$ 728	\$ 800	\$ 0.33	\$ 0.37

All amounts presented in the table above and footnotes below are tax adjusted at PG&E Corporation's statutory tax rate of 27.98% for 2025 and 2024, except for certain costs that are not tax deductible. Amounts may not sum due to rounding.

(1) "Non-core items" include items that management does not consider representative of ongoing earnings and affect comparability of financial results between periods, consisting of the items listed in the table above. See Exhibit F: Non-GAAP Financial Measures.



Exhibit A: Reconciliation of PG&E Corporation's Consolidated Earnings Available for Common Shareholders in Accordance with GAAP to Non-GAAP Core Earnings



First Quarter, 2025 vs. 2024
(in millions, except per share amounts)

- (2) The Utility recorded costs of \$76 million (before the tax impact of \$21 million) during the three months ended March 31, 2025, associated with the amortization of the Wildfire Fund asset, as well as accretion of the related Wildfire Fund liability. For more information, see Note 2 of the Notes to the Condensed Consolidated Financial Statements in the Form 10-Q.
- (3) PG&E Corporation and the Utility recorded costs of \$6 million (before the tax impact of \$1 million) during the three months ended March 31, 2025, related to costs to resolve proof of claims filed in PG&E Corporation's and the Utility's Chapter 11 filing.
- (4) Includes costs associated with the decision different for the order instituting investigation ("OII") related to the 2017 Northern California Wildfires and 2018 Camp Fire ("Wildfires OII"), the system enhancements related to the locate and mark OII, restoration and rebuilding costs for the town of Paradise, and the settlement agreement resolving the Safety and Enforcement Division's investigation into the 2020 Zogg fire, as shown below.

(in millions)	Three Months Ended March 31, 2025	
Wildfires OII disallowance and system enhancements	\$	5
Locate and mark OII system enhancements		1
Paradise restoration and rebuild		1
2020 Zogg fire settlement		14
Investigation remedies	\$	20
Tax impacts		(1)
Investigation remedies (post-tax)	\$	19

- (5) The Utility recorded benefits of \$8 million (before the tax impact of \$2 million) during the three months ended March 31, 2025 related to adjustments associated with the recovery of capital expenditures from 2011 through 2014 above amounts adopted in the 2011 GT&S rate case per the CPUC decision dated July 14, 2022.



Exhibit A: Reconciliation of PG&E Corporation's Consolidated Earnings Available for Common Shareholders in Accordance with GAAP to Non-GAAP Core Earnings



First Quarter, 2025 vs. 2024
(in millions, except per share amounts)

(6) The Utility recorded costs of \$10 million (before the tax impact of \$3 million) during the three months ended March 31, 2025, related to the charge for the establishment of the SB 901 securitization regulatory asset and the SB 901 securitization regulatory liability associated with revenue credits funded by the net operating loss monetization, as well as any earnings-impacting investment losses or gains associated with investments related to the contributions to the customer credit trust. Formerly referred to as “Fire Victim Trust tax benefit net of securitization.”

(7) Includes costs to resolve third-party claims, net of recoveries, for the 2019 Kincadee fire and 2021 Dixie fire, inclusive of outside counsel fees, as shown below.

(in millions)	Three Months Ended March 31, 2025
2019 Kincadee fire	\$ 51
2021 Dixie fire	4
Wildfire-related costs, net of recoveries	\$ 55
Tax impacts	(15)
Wildfire-related costs, net of recoveries (post-tax)	\$ 40

(8) “Non-GAAP core earnings” is a non-GAAP financial measure. See Exhibit E: Non-GAAP Financial Measures.

Undefined, capitalized terms have the meanings set forth in PG&E Corporation’s and the Utility’s joint Quarterly Report on Form 10-Q for the quarter ended March 31, 2025.



Exhibit B: Key Drivers of PG&E Corporation's Non-GAAP Core Earnings per Common Share ("EPS")



(in millions, except per share amounts)

	First Quarter 2025 vs. 2024	
	Earnings	Earnings per Common Share
2024 Non-GAAP Core Earnings/EPS ⁽¹⁾	\$ 800	\$ 0.37
Customer capital investment	40	0.02
Operating & maintenance savings ⁽²⁾	19	0.01
Redeployment ⁽³⁾	(38)	(0.02)
Equity dilution ⁽⁴⁾	(24)	(0.02)
Timing and Other ⁽⁵⁾	(69)	(0.03)
2025 Non-GAAP Core Earnings/EPS ⁽¹⁾	\$ 728	\$ 0.33

All amounts presented in the table above are tax adjusted at PG&E Corporation's statutory tax rate of 27.98% for 2025 and 2024. Amounts may not sum due to rounding.

(1) See Exhibit A for reconciliations of (i) earnings on a GAAP basis to non-GAAP core earnings and (ii) EPS on a GAAP basis to non-GAAP core EPS.

(2) Represents operating and maintenance savings for various initiatives during the three months ended March 31, 2025. Examples include reduced contract spend through contract rationalization and process improvements.

(3) Represents redeployment of operating and maintenance savings to fund various programs including those that support risk mitigation such as inspections, gas corrosion, and distribution system maintenance during the three months ended March 31, 2025.

(4) The earnings impact represents the dividend payment for the mandatory convertible preferred (MCP) shares issued in 2024. The earnings per common share represents the impact of both the MCP dividend and dilution resulting from the common equity issued in December 2024 for the three months ended March 31, 2025.

(5) Represents the impact to quarterly earnings for items considered timing such as taxes, capitalized overheads and other miscellaneous items such as depreciation and interest expense during the three months ended March 31, 2025.



Exhibit C: PG&E Corporation's 2025 Earnings Guidance



EPS guidance	2025	
	Low	High
Estimated EPS on a GAAP basis	~ \$ 1.29	~ \$ 1.35
Estimated non-core items: ⁽¹⁾		
Amortization of Wildfire Fund contribution ⁽²⁾	~ 0.10	~ 0.10
Bankruptcy and legal costs ⁽³⁾	~ 0.02	~ 0.01
Investigation remedies ⁽⁴⁾	~ 0.04	~ 0.04
Prior period net regulatory impact ⁽⁵⁾	~ (0.01)	~ (0.01)
SB 901 securitization ⁽⁶⁾	~ 0.01	~ 0.01
Wildfire-related costs, net of recoveries ⁽⁷⁾	~ 0.02	~ 0.02
Estimated EPS on a non-GAAP core earnings basis	~ \$ 1.48	~ \$ 1.52

All amounts presented in the table above and footnotes below are tax adjusted at PG&E Corporation's statutory tax rate of 27.98% for 2025, except for certain costs that are not tax deductible. Amounts may not sum due to rounding.

(1) "Non-core items" include items that management does not consider representative of ongoing earnings and affect comparability of financial results between periods. See Exhibit E: Non-GAAP Financial Measures. All adjustments related to such non-core items in the table above are presented on a diluted per-share basis.

(2) "Amortization of Wildfire Fund contribution" represents the amortization of the Wildfire Fund asset, as well as accretion of the related Wildfire Fund liability. For more information, see Note 2 of the Notes to the Condensed Consolidated Financial Statements in the Form 10-Q.

(in millions)	2025	
	Low guidance range	High guidance range
Amortization of Wildfire Fund contribution	~ \$ 310	~ \$ 310
Amortization of Wildfire Fund contribution	~ \$ 310	~ \$ 310
Tax impacts	~ (87)	~ (87)
Amortization of Wildfire Fund contribution (post-tax)	~ \$ 223	~ \$ 223



Exhibit C: PG&E Corporation's 2025 Earnings Guidance



(3) “Bankruptcy and legal costs” consists of costs to resolve proof of claims filed in PG&E Corporation’s and the Utility’s Chapter 11 filing.

(in millions)	2025	
	Low guidance range	High guidance range
Legal and other costs	~ \$ 65	~ \$ 20
Bankruptcy and legal costs	~ \$ 65	~ \$ 20
Tax impacts	~ (18)	~ (6)
Bankruptcy and legal costs (post-tax)	~ \$ 47	~ \$ 14

(4) “Investigation remedies” includes the settlement agreement resolving the Safety and Enforcement Division’s investigation into the 2020 Zogg fire, the Wildfires OII decision different, and costs related to the Paradise restoration and rebuild.

(in millions)	2025	
	Low guidance range	High guidance range
2020 Zogg fire settlement	~ \$ 60	~ \$ 60
Wildfires OII disallowance and system enhancements	~ 30	~ 30
Paradise restoration and rebuild	~ 5	~ 5
Investigation remedies	~ \$ 95	~ \$ 95
Tax impacts	~ (7)	~ (7)
Investigation remedies (post-tax)	~ \$ 88	~ \$ 88



Exhibit C: PG&E Corporation's 2025 Earnings Guidance



(5) "Prior period net regulatory impact" represents the recovery of capital expenditures from 2011 through 2014 above amounts adopted in the 2011 GT&S rate case.

(in millions)	2025	
	Low guidance range	High guidance range
2011-2014 GT&S capital audit	~ \$ (20)	~ \$ (20)
Prior period net regulatory impact	~ \$ (20)	~ \$ (20)
Tax impacts	~ 6	~ 6
Prior period net regulatory impact (post-tax)	~ \$ (14)	~ \$ (14)

(6) "SB 901 securitization" includes the establishment of the SB 901 securitization regulatory asset and the SB 901 regulatory liability associated with revenue credits funded by net operating loss monetization. Also included are any earnings-impacting investment losses or gains associated with investments related to the contributions to the customer credit trust.

(in millions)	2025	
	Low guidance range	High guidance range
SB 901 securitization charge	~ \$ 35	~ \$ 35
SB 901 securitization	~ \$ 35	~ \$ 35
Tax impacts	~ (10)	~ (10)
SB 901 securitization (post-tax)	~ \$ 25	~ \$ 25



Exhibit C: PG&E Corporation's 2025 Earnings Guidance



(7) "Wildfire-related costs, net of recoveries" includes costs to resolve third-party claims, net of recoveries, for the 2019 Kincadee fire and 2021 Dixie fire, inclusive of outside counsel fees.

(in millions)	2025	
	Low guidance range	High guidance range
2019 Kincadee fire	~ \$ 57	~ \$ 57
2021 Dixie fire	~ 18	~ 18
Wildfire-related costs, net of recoveries	~ \$ 75	~ \$ 75
Tax impacts	~ (21)	~ (21)
Wildfire-related costs, net of recoveries (post-tax)	~ \$ 54	~ \$ 54

Undefined, capitalized terms have the meanings set forth in PG&E Corporation's and the Utility's joint Quarterly Report on Form 10-Q for the quarter ended March 31, 2025.



Exhibit D: GAAP Net Income to Non-GAAP Adjusted EBITDA Reconciliation



First Quarter, 2025 vs. 2024

(in millions)	Three Months Ended March 31,	
	2025	2024
PG&E Corporation's Net Income on a GAAP basis	\$ 634	\$ 735
Income tax provision (benefit)	39	39
Other income, net	(70)	(76)
Interest expense	734	715
Interest income	(117)	(137)
Operating Income	\$ 1,220	\$ 1,276
Depreciation, amortization, and decommissioning	1,097	1,022
Amortization of Wildfire Fund contribution	76	78
SB901 securitization	10	(3)
Investigation remedies	20	4
Prior period net regulatory impact	(8)	(8)
Wildfire-related costs, net of recoveries	55	5
PG&E Corporation's Non-GAAP Adjusted EBITDA	\$ 2,471	\$ 2,374

Amounts may not sum due to rounding. "Non-GAAP Adjusted EBITDA" is a non-GAAP financial measure.



Exhibit E: Reconciliation of PG&E Corporation's Operating Income and Total Debt in Accordance with GAAP to Adjusted Funds from Operations ("FFO") and Adjusted Total Debt



Adjusted FFO Calculation

	2024 (in millions)
Operating income	\$ 4,459
Depreciation, amortization, and decommissioning	4,189
SB 901 securitization charges, net	33
Wildfire-related claims, net of recoveries	94
Adjustments:	
Cash interest ⁽¹⁾	(2,421)
ARO accretion	269
Operating lease fixed cost	116
Other	(22)
Adjusted FFO	\$ 6,717

Adjusted Total Debt Calculation

	2024 (in millions)
Long-term debt	\$ 53,569
Long-term debt, classified as current	2,146
Short-term borrowings	1,523
Adjustments:	
Cash and cash equivalents	(940)
Securitized debt	(10,367)
Junior subordinated notes	(750)
Power purchase commitments debt equivalents	1,393
ARO debt	1,273
Operating lease liabilities	524
Financing lease liabilities	581
Noncontrolling Interest - Preferred Stock of Subsidiary	126
Adjusted Total Debt	\$ 49,077

**Adjusted FFO to
Total Debt Ratio**

$$\frac{\text{Adjusted FFO}}{\text{Adjusted Total Debt}} = \frac{\$6,717}{\$49,077} = 13.7\%$$

Amounts may not sum due to rounding. "Adjusted FFO," "Adjusted Total Debt," and "Adjusted FFO to Total Debt" are non-GAAP financial measures.

(1) Cash interest is from PG&E Corporation's Consolidated Statements of Cash Flows, Cash paid for interest, net of amounts capitalized



Exhibit F: Non-GAAP Financial Measures



Non-GAAP Core Earnings and Non-GAAP Core EPS

“Non-GAAP core earnings” and “Non-GAAP core EPS,” also referred to as “non-GAAP core earnings per share,” are non-GAAP financial measures. Non-GAAP core earnings is calculated as income available for common shareholders less non-core items. “Non-core items” include items that management does not consider representative of ongoing earnings and affect comparability of financial results between periods, consisting of the items listed in Exhibit A. Non-GAAP core EPS is calculated as non-GAAP core earnings divided by common shares outstanding on a diluted basis.

PG&E Corporation discloses historical financial results and provides guidance based on “non-GAAP core earnings” and “non-GAAP core EPS” in order to provide a measure that allows investors to compare the underlying financial performance of the business from one period to another, exclusive of non-core items. PG&E Corporation and the Utility use non-GAAP core earnings and non-GAAP core EPS to understand and compare operating results across reporting periods for various purposes including internal budgeting and forecasting, short- and long-term operating planning, and employee incentive compensation. PG&E Corporation and the Utility believe that non-GAAP core earnings and non-GAAP core EPS provide additional insight into the underlying trends of the business, allowing for a better comparison against historical results and expectations for future performance. With respect to our projection of non-GAAP core EPS for the years 2026-2028, PG&E Corporation is unable to predict with reasonable certainty the reconciling items that may affect GAAP net income without unreasonable effort. The reconciling items are primarily due to the future impact of wildfire-related costs, timing of regulatory recoveries, special tax items, and investigation remedies. These reconciling items are uncertain, depend on various factors and could significantly impact, either individually or in the aggregate, the GAAP measures.

Non-GAAP core earnings and non-GAAP core EPS are not substitutes or alternatives for GAAP measures such as consolidated income available for common shareholders and may not be comparable to similarly titled measures used by other companies.