

CLEANS PARK ✦

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FY2026 THIRD QUARTER EARNINGS CALL

AUGUST 2026

LEGAL DISCLAIMER

This presentation contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. In this presentation, forward-looking statements include, but may not be limited to, statements regarding the Company's evolving business strategy to expand into the market for data center development, high-performance computing ("HPC"), and artificial intelligence ("AI"), and other statements regarding the Company's expectations, beliefs, plans, intentions, and strategies. In some cases, you can identify forward-looking statements by terms such as "may," "will," "should," "expects," "plans," "anticipates," "could," "intends," "targets," "projects," "contemplates," "believes," "estimates," "forecasts," "predicts," "potential" or "continue" or the negative of these terms or other similar expressions.

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Forward-looking statements contained herein are made only as to the date of this presentation, and we assume no obligation to update or revise any forward-looking statements as a result of any new information, changed circumstances or future events or otherwise, except as required by applicable law.





MATT SCHULTZ

CHIEF EXECUTIVE OFFICER
& CHAIRMAN



SANDERSVILLE LEASE SUBSTANTIALLY DE-RISKED

High-Investment-Grade Tenant

Triple Net lease structure

20-year base term

Vertically integrated EPCM/GC design and build
partner fully contracted

175 _{MW}
IT CAPACITY¹

\$6.6 _B
CONTRACT VALUE¹

~\$330 _M
AVG. ANNUAL NOI¹

(1) Defined as contractual rental revenue less property-level operating expenses before depreciation, corporate overhead, interest and taxes



PREMIUM TEXAS ASSETS UNDER EXCLUSIVITY

SEALY

OVERVIEW

- 285 MW in Austin County, TX
- ~50 miles west of Houston
- CenterPoint Energy

ERCOT

- Anticipate ERCOT Batch O – baseload designation
- Facility Extension Agreement approved in 2025

ENERGY AVAILABILITY¹

- Substation construction underway
- 209 MW mid-2027
- 52 MW mid-2028
- 24 MW mid-2029



BRAZORIA

OVERVIEW

- Up to 600 MW in Brazoria County, TX
- ~55 miles south of Houston
- CenterPoint Energy

ERCOT

- Phase I – 300 MW – anticipate ERCOT Batch O – baseload designation
- Phase II – 300 MW – anticipate ERCOT Batch O

ENERGY AVAILABILITY¹

- Long-lead items procured
- Phase I – 300 MW – YE2027
- Phase II – 300 MW – mid-2028

1. Anticipated energy availability dates as of 8/6/26.





GARY VECCHIARELLI

**PRESIDENT &
CHIEF FINANCIAL OFFICER**



FINANCIAL PERFORMANCE: Q3-'26 vs Q2-'26

	<u>Q3- '26</u>	<u>Q2 - '26</u>
REVENUE	\$138.0MM	\$136.4MM
GROSS PROFIT ¹	\$52.5MM 38%	\$54.7MM 40%
NET LOSS	(\$239.8MM)	(\$378.3MM)
ADJUSTED EBITDA ²	(\$113.0MM)	(\$241.2MM)



1. Gross Profit is calculated as (Total Revenue – Cost of Revenue)/Total Revenue
2. Refer to Non-GAAP Adjusted EBITDA reconciliation in appendix.

CAPITAL STEWARDSHIP: FUNDING GROWTH WHILE PRESERVING FINANCIAL FLEXIBILITY

Financial strategy provides optionality for AI infrastructure development



MAINTAIN STRONG LIQUIDITY

\$917MM of total liquidity as of 6/30/26
(~\$200MM cash + ~14,000 BTC).
Source of non-dilutive capital for
highly-accretive growth



PROJECT-LEVEL FINANCING

Preserves corporate liquidity,
improves capital efficiency and
enables access to lower
cost of capital



SHAREHOLDER-FOCUSED CAPITAL STRUCTURE

Pursue lower WACC through disciplined
approach to utilizing debt and
minimizing reliance on equity





Q&A

NON-GAAP ADJUSTED EBITDA RECONCILIATION

(\$ in thousands)	For the three months ended June 30,		For the nine months ended June 30,	
	2026	2025	2026	2025
Reconciliation of non-GAAP Adjusted EBITDA				
Net (loss) income	\$ (239,842)	\$ 257,390	\$ (996,896)	\$ 365,389
Depreciation and amortization	111,037	94,880	333,229	240,010
Share-based compensation expense	14,548	4,488	38,734	10,609
Gain (loss) on derivative securities, net	(5,673)	430	(12,628)	1,549
Interest income	(2,143)	(355)	(7,400)	(3,845)
Interest expense	2,040	3,454	7,790	6,280
Other income	(318)	(1,509)	(187)	(1,692)
Loss (gain) on disposal of assets	2,925	156	6,692	(2,865)
Fees related to financing & business development transactions	4,973	22	10,243	653
Litigation & settlement related expenses	807	638	3,267	1,179
Severance and other	150	—	50	12
Income tax (benefit) expense	(2,969)	18,107	(44,275)	24,281
Indirect tax contingency expenses	1,500	—	6,393	—
Impairment expense	—	—	5,406	—
Non-GAAP Adjusted EBITDA	\$ (112,965)	\$ 377,701	\$ (649,582)	\$ 641,560



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